

Kansas Corporation Commission
 Oil & Gas Conservation Division
WELL COMPLETION FORM
 Well History - Description of Well & Lease

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

OPERATOR: License # 5363
 Name: BEREXCO Inc
 Address P O Box 20380
 City/State/Zip Wichita, KS 67208
 Purchaser: _____
 Operator Contact Person: GARY MISAK
 Phone (316) 265-3311
 Contractor: ABERCROMBIE RTD INC.
 License: 30684

Wellsite Geologist: _____
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-Entry; oil well info as follows:

Operator: _____
 Well Name: _____
 Comp. Date Old Total Depth
 Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/6/01 9/19/01 9/20/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API NO. 15- 025-21233-0000
 County CLARK
- - C - SW Sec 19 Twp 33S Rge 21 W
1320 Feet from S (circle one) Line of Section
1320 Feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside section Corner:
 NE, SE, NW, or SW (circle one)

Lease Name MCMINIMY Well # 3-19
 Field Name SITKA
 Producing Formation _____
 Elevation: Ground: 1856' KB 1870'
 Total Depth 5500' PBTB _____
 Amount of Surface Pipe Set and Cemented at 759' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT 1 29A DAW 9-30-04*
 Chloride Content 6800 ppm Fluid Volume 2200 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No: _____
 _____ Quarter Sec _____ Twp _____ Rge _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Comm. Expires 8/10/03

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature Gary L Misak
 DIVISION ENGINEER Date 12/07/01

Subscribed and sworn to before me this 11 day of December
 Signature Diana E Plotner
 Notary Public
 Date Commission Expires: Aug 10, 2003

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 If Denied, Yes _____ Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
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X

ORIGINAL

SIDE TWO

Operator Name BEREXCO Inc

Lease Name MCMINIMY Well # 3-19

Se 19 Tw 33S Rge 21 East West

County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TORONTO	4234'	-2364'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	4410'	-2540'
List All E. Logs Run:		KANSAS CITY	4860'	-2990'
MICRORESISTIVITY		B/KC	4952'	-3082'
DUAL INDUCTION		MARMATON	4986'	-3116'
DUAL COMPENSATED		PAWNEE	5084'	-3214'
		FT. SCOTT	5126'	-3256'
		MORROW SH	5280'	-3410'
		CHESTER LM	5336'	-3466'
		CHESTER SH	5368'	-3498'

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	764'	CLASS A	390'	2% CC, 1/4 #/SX FLASEAL
PRODUCTION							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth		# Sacks Used	Type and Percent Additives
	Top	Bottom		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method				
	<input type="checkbox"/> Flowing		<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimate Production Per 24 Hours	Oil	Bbbs	Gas	MCF	Water Bbbs
					Gas-Oil Ratio
					Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf Dually Comp Commingled

Production Interval: Other (Specify) _____

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McMINIMY #3-19
C SW Sec. 19-33S-21W
CLARK CO. KS

DST #1 MORROW/CHESTER 5274'-5350'

REC. 140' GIP 62' MUD OIL SPKS IN TOOL
FP 20-34 ISIP 80 FFP 33-38 FSIP 98

DST #2 CHESTER 5339-50

REC. 118' GIP, 68' MUD
IFP 27-42 ISIP 113 FFP 41-48 FSIP 399

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SEP 14 2001
COPY

Well File



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

ORIGINAL

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	Invoice	Invoice Date	Order	Order Date
		109015	9/13/01	3909	9/7/01
Service Description					
Cement					
Lease				Well	
McMinimy				3-19	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Bill Craig	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	325	\$10.25	\$3,331.25
D200	'A-CON' BLEND	SK	165	\$13.50	\$2,227.50
C310	CALCIUM CHLORIDE	LBS	1081	\$0.75	\$810.75
C195	CELLFLAKE	LB	98	\$1.85	\$181.30
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
E107	CEMENT SERVICE CHARGE	SK	490	\$1.50	\$735.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1842	\$1.25	\$2,302.50
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$200.00	\$400.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00

Sub Total: \$12,778.30
Discount: \$3,284.57
Discount Sub Total: \$9,493.73
Taxes: \$0.00
Total: \$9,493.73

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Tax Rate: 5.90%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SEP 14 2001 ORIGINAL

FIELD ORDER 03909

INVOICE NO.	Subject to Correction		
Date 9-7-01	Lease Mcminimy	Well # 3-19	Legal 19-33-21w
Customer ID	County Chark	State KS	Station Pratt KS
CHARGE	Depth	Formation TP=763 23ppf	Shoe Joint 12. —
	Casing 8 5/8	Casing Depth Set at 760	TD 767
	Customer Representative Bill Craig		Treater D. Scott

AFE Number	PO Number	Materials Received by X W. C. Craig
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	225 sk	Common Cmt	✓			
D200	165 sk	A-Con Cmt Blend	✓			
C310	493 lbs	Calcium Chloride	✓			
C195	98 lbs	Cell Flake	✓			
F103	2 eq	Centralizers 8 5/8	✓			
F113	2 eq	Cmt Baskets "	✓			
F133	1 eq	Top Rubber Plug "	✓			
F173	1 eq	Guide Shoe Texas "	✓			
F203	1 eq	ISFV w/Fill "	✓			
E107	390 sk	Cmt Serv Charge				
R701	1 eq	Cmt Head Rental				
1 in Top off Job						
D101	100 sk	Common Cmt	✓			
C310	188 lbs	Calcium Chloride	✓			
E107	100 sk	Cmt Serv Charge				
E104	376 tm	1 way 80 mi				
R402	2 hrs	Additional hrs				
E100	1 eq	UNITS 1 way MILES 80				
E104	1466 tm	TONS 1 way MILES 80				
R202	1 eq	EA. 501-1000' PUMP CHARGE				
Discounted Price =				9493.73		
Plus Tax						

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SEP 14 2001

ORIGINAL

TREATMENT REPORT

03597



Customer ID				Date			
Customer <i>Berexco</i>				9-7-01			
Lease <i>McMinimy</i>				Lease No.		Well # <i>3-19</i>	
Field Order # <i>03907</i>		Station <i>Pratt KS</i>		Casing <i>8 5/8</i>		Depth <i>763</i>	
Type Job <i>Surface New Well</i>				County <i>Chark</i>		State <i>KS</i>	
Formation				Legal Description <i>19-33-21w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>165 ski Acon 3% CC 1/4 cell</i>	RATE	PRESS <i>1000</i>	ISIP	
Depth <i>722 PBD</i>	Depth	From	To	Pre Pad <i>225 ski Std 2% CC 1/4 cell</i>	Max		5 Min.	
Volume <i>46.2</i>	Volume	From	To	Pad <i>lead mt 2.95" 11.4ppg</i>	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac <i>Tail mt 1.18" 15.6ppg</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush <i>86.6 + 42.7 = 129.3 Bbls SL</i>	HP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>D. Autry</i>	Treater <i>D. Scott</i>
Service Units <i>106</i>	<i>35</i>	<i>57</i>
<i>31</i>	<i>71</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>On loc w/TK's Safety mtg Cut 100' Extra ft hole for Csg Cent 3 & 8 Basket 3 & 4 out G.S. on Bottom S.T. w/IS FV Drop Ball Circ w/Rig</i>
<i>2247</i>	<i>200</i>		<i>87</i>	<i>5.0</i>	<i>Mix lead mt @ 11.4ppg 165ski Good Circ</i>
<i>2202</i>	<i>150</i>		<i>47</i>	<i>5.0</i>	<i>Mix Tail mt @ 15.6ppg 225ski</i>
<i>2211</i>	<i>0</i>				<i>Finish mixing Chose Int-Release Plug</i>
<i>2212</i>	<i>100</i>			<i>4.0</i>	<i>St Disp w/H₂O</i>
<i>2220</i>	<i>300</i>		<i>30</i>	<i>3.0</i>	<i>30 Bbls Disp out lost Circ</i>
<i>2223</i>	<i>600</i>		<i>46.2</i>	<i>0</i>	<i>Plug Down & psi Test Csg Release Held - Sep Cellar no Cmt Order lin Cmt Run 70 ft lin Tbg & Tag T.O.C.</i>
<i>0300</i>					<i>Mix & Pump 100 ski lms @ 15.6ppg</i>
<i>0430</i>					<i>2% CC Finish mixing Good Cmt In Cellar & Stayed ✓ Full</i>
					RECEIVED
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					KCC WICHITA
					<i>Job Complete Thank you Scott X</i>



well File

SEP 25 2001

ORIGINAL COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	Invoice	Invoice Date	Order	Order Date
		109054	9/24/01	3914	9/19/01
	Service Description				
	Cement				
		Lease		Well	
		McMinimy		3-19	
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Bill Craig	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	165	\$7.75	\$1,278.75
C321	CEMENT GEL	LB	568	\$0.25	\$142.00
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	568	\$1.25	\$710.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$3,268.25

Discount: \$653.65

Discount Sub Total: \$2,614.60

Tax Rate: 5.90% **Taxes:** \$0.00

(T) Taxable Item

Total: \$2,614.60

DO NOT PAY Credit Balance—>(\$5,218.58)

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL
SEP 25 2001

FIELD ORDER 03914



INVOICE NO.		Subject to Correction	
Date	9-19-01	Lease	Mc Minimy
Customer ID		County	Chark
		Well #	3-19
		Legal	9-33-21
		State	KS
		Station	Pratt KS
Berexco Inc		Depth	
		Formation	
		Shoe Joint	N/A
		Casing	8 1/8
		Casing Depth	790
		TD	3500
		Job Type	PTA New Well
		Customer Representative	Bill Craig
		Treater	D. Scott
AFE Number		Materials Received by	
PO Number		X W.C. Craig Reg 8	

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	165sk	60/40 por Common				
C321	568lb	Cmt Gel				
E107	165sk	Cmt Serv Charge				
E100	1ca	UNITS 1way MILES 80				
E104	568tm	TONS 1way MILES 80				
R400	1ca	EA. P.T.A. PUMP CHARGE				
Discounted Price =				2614.60		
Plus Tax						

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TOTAL



ORIGINAL SEP 25 2001
TREATMENT REPORT 03603

Customer ID	Date
Customer Berexco Inc	9-19-01
Lease Mo Minimy	Lease No.
	Well # 3-19

Field Order # 03914	Station Pratt KS	Casing 8 5/8	Depth 740	County Chark	State KS
Type Job PTA New Well			Formation	Legal Description 9-33-21	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	980	From	To	765 sk; 60/40 por	Max			5 Min.
Volume	7.1	From	To	Pre Pad 6.90 Total Gel	Min			10 Min.
Max Press	1300	From	To	Pad 1.59 2+3 13.3 ppg	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Frac 46.7 Bbls SL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Bill Craig	Station Manager Dave Autry	Treater D Scott
Service Units 106 26 39 71		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/Trk's safety mtg
1800	150	150	10.3	5	1st Plug @ 980' 40 sk
1802	150	150	11.3	5	H2O Spacer
1805	100	100	5	5	mix cm @ 13.3 ppg 40 sk
1806	100	100	7.1	5	H2O Spacer
					Balance + Disp Cmt
1830	100	100	10	5	2nd Plug @ 790' 50 sk
1832	100	100	14.1	5	H2O Spacer
1835	100	100	5	5	mix cm @ 13.3 ppg 50 sk
1837	100	100	3.7	5	H2O Spacer
					Balance + Disp Cmt
1845	100	100	10	5	3rd Plug @ 240' 40 sk
1847	100	100	11.3	5	H2O Spacer
1849	100	100	4.3	5	mix cm @ 13.3 ppg 40 sk
1930			2.8	3	Balance + Disp Cmt
1935			3.2	3	10 sk @ 40'
1940			2.8	3	15 sk Rathole
					10 sk Mouse Hole
					Pumped Total 165 sk
					60/40 por 6% Total Gel
					Thank you Scott

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