

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration, LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser: _____
Operator Contact Person: Shelia Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist: _____

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 KANSAS CORPORATION COMMISSION
 OCT 04 2004
 CONSERVATION DIVISION
 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/05/04</u>	<u>07/13/04</u>	<u>08/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21891-00-00
County: Kingman
C _ NE _ NW _ NW Sec. 31 Twp. 30 S. R. 8 East West
430 feet from S (N) (circle one) Line of Section
1150 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Condrady Well #: 7-31
 Field Name: Spivey Grabs Basil
 Producing Formation: Mississippian (Chat)
 Elevation: Ground: 1673 Kelly Bushing: 1678
 Total Depth: 4530 Plug Back Total Depth: 4513
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Kelcor 10.7.04*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding

Title: Regulatory Analyst Date: 30 Sept 2004

Subscribed and sworn to before me this 30 day of September

2004
Notary Public: Anita Romoser

Date Commission Expires: 11-9-07

KCC Office Use ONLY

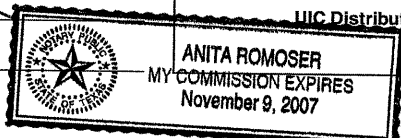
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

LIC Distribution



ORIGINAL

Operator Name: Pioneer Exploration, LTD. Lease Name: Condrady Well #: 7-31
 Sec. 31 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Howard</td> <td>2914</td> <td>-1236</td> </tr> <tr> <td>Topeka</td> <td>3035</td> <td>-1359</td> </tr> <tr> <td>Heebner</td> <td>3417</td> <td>-1739</td> </tr> <tr> <td>Lansing</td> <td>3634</td> <td>-1956</td> </tr> <tr> <td>Stark Shale</td> <td>4060</td> <td>-2382</td> </tr> <tr> <td>BKC</td> <td>4149</td> <td>-2471</td> </tr> <tr> <td>Cherokee</td> <td>4294</td> <td>-2616</td> </tr> <tr> <td>Mississippian</td> <td>4378</td> <td>-2700</td> </tr> </table>	Name	Top	Datum	Howard	2914	-1236	Topeka	3035	-1359	Heebner	3417	-1739	Lansing	3634	-1956	Stark Shale	4060	-2382	BKC	4149	-2471	Cherokee	4294	-2616	Mississippian	4378	-2700
Name	Top	Datum																										
Howard	2914	-1236																										
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Mississippian	4378	-2700																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0 J-55	258'	60/40 Poz	200	
Long String	7-7/8	4-1/2	10.5 J-55	4518	ACS	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4376-4426	Acidize 3000 Frac 60000 gals + 85000 # Sd	
	4388-4402		
	4450-4460		

TUBING RECORD	Size 2-3/8	Set At 4452.19	Packer At TAC	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/25/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf 85	Water Bbls. 42	Gas-Oil Ratio 2125

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

COPY

Invoice

Bill to:			7073000	Invoice	Invoice Date	Order	Order Date
Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142				407039	7/22/04	8136	7/13/04
Service Description							
Cement							
				Lease		Well	
				Conrady		7-31	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	D. Howard	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	200	\$13.74	\$2,748.00 (T)
D203	60/40 POZ (COMMON)	SK	15	\$7.84	\$117.60 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1434	\$0.25	\$358.50 (T)
C243	DEFOAMER	LB	19	\$3.00	\$57.00 (T)
C312	GAS BLOCK	LB	141	\$5.00	\$705.00 (T)
C321	GILSONITE	LB	997	\$0.60	\$598.20 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.00	\$80.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	402	\$1.30	\$522.60
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$10,243.90

Discount: \$2,860.97

Discount Sub Total: \$7,382.93

Kingman County & State Tax Rate: 5.30% Taxes: \$271.66

(T) Taxable Item

Total: \$7,654.59

CONSERVATION DIVISION
WICHITA, KS

OCT 04 2004

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer Pioneer Explor Co		7-13-04	
Lease Conrady		Lease No.	Well # 7-31
Field Order # 8136	Station Pratt KS	Casing 4 1/2	Depth 4318
Type Job Logging New Well		Country Kingman	State KS
		Formation	Legal Description 31.85-8w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size TP=4539	Shots/Ft 1.44	15.0ppg	Acid 200sk. AA-L'H		RATE	PRESS	ISIP
Depth 4318	Depth	From	To	Pre Pad 16% Salt 5#G1, 8%F	Max 2000		2000	5 Min.
Volume 72.1	Volume	From	To	Pad 1.75 Gas Blok	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac 15stk 2oz R.H.	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	51.2 Bbli SL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Salt + m.f.	Gas Volume			Total Load

Customer Representative: Dron Howard Station Manager: Dave Avey Treater: D. Scott

Service Units	118	27	46	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					On hoc w/Trki Safety mtg F.S. Bottom S.J. Pent 12-4-6-8 BnsHrt 13+4 Csg on Bottom Drop Ball Circ w/Rig
2300	250		20	4.5	St Salt Flush
2304	250		12	4	St mud Flush
2306	200		5	4	H2O Spacer
2308	250		51.2	4.0	St mixing (mta) 15.0ppg 200sk
2322	⊖		10	5	Close In + Wash Pump Line
2324	100			6.0	Release Plug + St Disp w/2% KCL
2332	300		50	3.5	Lifting cmf 50 Bbli Disp Out
2336	1000		72.1	⊖	Plug Down + psi Test Csg
2337	⊖				Release psi float held Good Circ Thru Job Rig Didn't Lay R.H. Down

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OCT 04 2004

CONSERVATION DIVISION
WICHITA, KS

Job Complete
Thank you
Scotty



INVOICE NO.
Date 7-13-04
Customer ID

Subject to Correction

FIELD ORDER 8136

CHARGE

Pioneer Exploration Co.

Lease Conroy
County Kingman
Well # 7-31
State KS
Legal 31-8s-8w
Station Pratt KS
Depth
Formation TP = 4539' 10.5ppf
Shoe Joint Float Shoe
Casing 4 1/2 Casing Depth 4518 TD 4519
Job Type Longstring New Well
Customer Representative Dion Howard Treater D. Scott

AFE Number PO Number

Materials Received by X *Dean Howard*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	200 sk	AA-2 Premium				
D203	15 sk	60-40 noz Common				
C195	151 lb	FLA-322				
C221	1034 lb	Salt Fine				
C243	19 lb	Defoamer				
C312	141 lb	Gas Blok				
C321	997 lb	Gilsonite				
C221	400 lb	Salt				
C302	500 gal	mud Flush				
F100	5 ca	Centralizers 4 1/2 in				
F120	1 ca	Cmt Basket "				
F210	1 ca	Auto fill float shoe "				
F142	1 ca	Top Swiper Plug "				
C141	5 gal	CC-1				
E100	1 ca	Trk mi lway 40 mi				
E101	1 ca	Pickup mi lway 40 mi				
E104	402 tm	Bulk Delv Chg				
E107	215 sk	Cmt Serv Chg				
R210	1 ca	Pump Charge				
R701	1 ca	Cmt Head Rental				
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
				Discarded Price = 7682.93		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL