KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
Name: Pioneer Exploration,LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090-3655
Purchaser:
Operator Contact Person: Shelia R. Bolding
Phone: (281) 893-9400 Ext 234
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist:

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2004
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

03/25/04	04/02/04	05/10/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21871-00-00
County: Kingman
___ - NE - SE - NW Sec. 20 Twp. 30 S. R. 8 ✓ East ☐ West
3630 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE ~~SE~~ (NW) SW
Lease Name: Lloyd Well #: 3-20
Field Name: Spivey Grabs -Basil
Producing Formation: Mississippian Chat
Elevation: Ground: 1588 Kelly Bushing: 1591
Total Depth: 4341 Plug Back Total Depth: 4301
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan All / UA 10-7-04
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume 240 bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter ___ Sec. 20 Twp. 30 S. R. 8 ☐ East ✓ West
County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shelia R Bolding
Title: Regulatory Analyst Date: 28 Sept 2004
Subscribed and sworn to before me this 28 day of September, 2004.
Notary Public: Anita Romoser
Date Commission Expires: 11-9-07

ANITA ROMOSER
MY COMMISSION EXPIRES
November 9, 2007

KCC Office Use ONLY
___ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

ORIGINAL

Side Two

Operator Name: Pioneer Exploration,LTD. Lease Name: Lloyd Well #: 3-20

Sec. 20 Twp. 30 S. R. 8 ☑ East ☐ West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3268	-1677
Toronto	3268	-1718
Douglas	3304	-1713
Lansing	3478	-1887
Swope	3910	-2319
Hertha	3943	-2352
Mississippian	4210	-2619

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0 J-55	275	60/40	200	
Long String	7-7/8	4-1/2	10.5 J-55	4303	ACS	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	4216-4238'	Acidize 2200 Frac 6000 Gals + 3400 # Sd	
	4238-4258'	Frac 57000 gals + 85000 # Sand	

TUBING RECORD Size	Set At	Packer At	Liner Run
2-3/8	4244.66	4176	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
05/10/04	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	170	150	5666	

Disposition of Gas: ☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: ☐ Other *(Specify)*

United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax)316-321-4720

Remit Payment To:
One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Invoice No.	5910
Field Ticket	5427
Date	3/29/2004
PO#	0

Customer:
0
Pioneer Exploration, Ltd.
15603 Kuykendahl, Ste. 200
Houston, Texas 77090-3655
0

Date of Job	County	State	Lease	Well No.
03/26/04	KM	KS	Loyld Wells	#3-20
Size of Casing	**Depth Of Well**	**Depth Of Job**	**Plug Depth**	**Pressure**
8-5/8"	275'	-	-	-

Quantity	Description	Unit Price		Total	
	SURFACE CASING	UOM			
-	Cement Unit	-	-	*	675.00
40	Mileage Charge	-	2.05	*	82.00
200	60/40 Pozmix	sax	4.90		980.00
4	Gel	sax	9.70		38.80
6	Calcium Shloride	sax	26.65		159.90
100	Flo-Seal	lb	1.30		65.00
211	Bulk charge	sax	0.98		206.78
-	Dryage - 10.50 tons x .73 x 40 mi.	-	-		306.60
1	8-5/8" Wooden Rubber Cup	-	-		43.00
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-		-	-		-
-	*Thank you for your continued business*	-	-		-
-		-	-		-
-		-	-		-

Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1800.08	757.00	0.053	95.40	**$2,652.48**

TERMS: Net 30 days from invoice date. Please pay from this invoice.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 0 4 2004
CONSERVATION DIVISION
WICHITA, KS

OFFICE COPY

United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax)316-321-4720

Remit Payment To:
One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Invoice No. 5926
Field Ticket ~~5341~~ 5429
Date 4/6/2004
PO# 0

Customer:
0
Pioneer Exploration, Ltd.
PO Box 38
Spivey, Kansas 67142
0

Date of Job	County	State	Lease	Well No.
04/03/04	KM	KS	Loyd-Wells	#3-20
Size of Casing	**Depth Of Well**	**Depth Of Job**	**Plug Depth**	**Pressure**
4-1/2"	4350'	4303'	4303'	-

Quantity	Description	Unit Price		Total	
	FLOAT EQUIPMENT	UOM			
-	-	-	-	*	-
-	-	-	-	*	-
1	AFU Float Shoe 4-1/2"	-	-		194.00
2	Cement Baskets - 4-1/2"	ea.	160.00		320.00
10	4-1/2" Centralizers	ea.	29.70		297.00
1	4-1/2" Loc Down Plug & Baffle	-	-		150.00
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	-	-	-		-
-	*Thank you for your continued business*	-	-		-
-	-	-	-		-
-	-	-	-		-

Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
961.00	0.00	0.053	50.93	**$1,011.93**

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 0 4 2004
CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 days from invoice date. Please pay from this invoice.

OFFICE COPY

United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax)316-321-4720

Remit Payment To:
One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:
0
Pioneer Exploration, Ltd.
PO Box 38
Spivey, Kansas 67142
0

Invoice No. 5925
Field Ticket ~~5340~~ 5429
Date 4/6/2004
PO# 0

Date of Job	County	State	Lease	Well No.
04/03/04	KM	KS	Loyd Wells	#3-20
Size of Casing	**Depth Of Well**	**Depth Of Job**	**Plug Depth**	**Pressure**
4-1/2"	4350'	4303'	4303'	2300 psi

Quantity	Description	UOM	Unit Price		Total
	PRODUCTION CASING				
-	Cement Unit	-	-	*	1,093.00
40	Mileage Charge	-	2.05	*	82.00
225	Lite Weight Cement	sax	4.95		1,113.75
150	US Cement	sax	8.25		1,237.50
750	Kol-Seal	lb	0.40		300.00
56	Flo-Seal	lb	1.30		72.80
500	Mud Flush	gal	0.60		300.00
383	Bulk Charge	sac	0.98		375.34
-	Drayage - 19.25 tons x .73 x 40 mi	-	-		562.10
	Thank you for your continued business				

Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
3961.49	1,175.00	0.053	209.96	**$5,346.45**

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 0 4 2004
CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 days from invoice date. Please pay from this invoice.

OFFICE COPY