Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549	API NO. 15- 067-21587 - 000
Name: Anadarko Petroleum Corporation	County Grant
Address 1201 Lake Robbins Drive	<u>W/2 - NW - SF - NW Sec. 28</u> Twp. <u>29</u> S. R. <u>35</u> ☐ E 🔀 V
City/State/Zip The Woodlands, TX 77380	1650 N Feet from S/N (circle one) Line of Section
Purchaser:	Feet from E/W (circle one) Line of Section
Operator Contact Person: <u>Jerry N. Blossom</u>	Footages Calculated from Nearest Outside Section Corner:
Phone (832) 636-3128	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name HJV Anadarko "D" Well #
License: 30606	Field NameWildcat
Wellsite Geologist:	Producing Formation Morrow
Designate Type of Completion	Elevation: Ground 2943' Kelley Bushing 2950'
X New Well Re-Entry Workover	Total Depth 5700' Plug Back Total Depth 5634'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/ _sx cmt.
Well Name:	Drilling Fluid Management Plan ## 1 W 10:25. OLL
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1838 ppm Fluid volume 780 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name KANSAS CORPORATION COMMISSION
	'
Other (SWD or Enhr?) Docket No	Lease Name LicenGCNL. 2 5 2004
7/6/04 7/13/04 N/A7·14·04	Lease Name Licen GCN b. 2 5 2004
•	Lease Name LicenGCNb. 2 5 2004
Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	Lease Name Licenstin 2 5 2004 Quarter Sec. Twp. Docket No. Docket No. The Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. and of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. late the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, work Information on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to regulation are complete and appropriate the best of my knowledge. Signature	Lease Name Licentifi. 2 5 2004 Quarter Sec. Twp. Docket No. Docket No. Twp. Docket No. Twp. Docket No. Licentifi. 2 5 2004 WICHITA, KS County Docket No. Twp. Docket No. Docket No. Twp. Docket No. Docket No. Licentifi. 2 5 2004 WICHITA, KS Licentified Docket No. Licentifi. 2 5 2004 WICHITA, KS Licentified Docket No. Licentified Docket No.

Side Two

Operator Name Anac	larko, Petrolei	um Corporat	ion		Lease	e Nam	ne <u>HJV Anac</u>	larko "D"	Well#	[‡] 1				
Sec. <u>28</u> Twp. <u>2</u>	9 s.r. <u>35</u>	☐ East		t	Coun	ty _(Grant							
INSTRUCTIONS: Sh tested, time tool open temperature, fluid red Electric Wireline Logs	and closed, flow covery, and flow	ing and shut-i rates if gas	n pressure to surface	es, wh e duri	ether sl	hut-in	pressure read	hed static level, h	nydrostatic p	oressures, bottom	hole			
Drill Stem Tests Taken (Attach Additional S	Sheets.)	Yes	X No		X	Log		Formation (Top), [Depth and D	Datums Sai	mple			
Samples Sent to Geolo	gical Survey	X Yes	☐ No		Nar	ne		Тор	Da	atum				
Cores Taken		Yes	X No											
Electric Log Run (Submit Copy.)	X Yes	☐ No	I	Chase Counc			2396'		1 7'					
	st All E.Logs Run:							2689'		54'				
Compensated Neutr	ron/Micr-Resi	stivity M	icro		Marma	ton		4618'	-1	1675'				
Resistivity, Comp	ו ו	Morro	W		5220'	-2	2277'							
					St. L	ouis		5634'	-2	2691'				
			RECORD	_	New									
	Repor	t all strings set	-conducto	r, surf	ace, inte	ermed	iate, productio	n, etc.						
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)					Veight bs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives	t
Surface	12-1/4"	8-5/8"		22.8			1741'	Midcon/Prem	575	2-3% CC				
Production	7-7/8"	5-1/2"		15.	15.5		5678'	50/50 POZ	165	5% KC1				
., .	. v	<u></u>												
Purpose	Depth				NTING/S Sacks L		EZE RECORD				\neg			
Perforate	Top Bottom	1 ype of	Type of Cement #					Type and Pe	rcent Additiv	ves				
Protect Casing Plug Back TD	,													
Plug Off Zone									······································	managa santo super				
Shots Per Foot	PERFORATION Specify Foot	RECORD - Br age of Each In						re, Shot, Cement S I Kind of Material U		ord Depth				
6	5301'-5307'					N/A								
			· · · · · · · · · · · · · · · · · · ·											
TUBING RECORD	Size	Set At		Pa	cker At		Liner Run	Yes	No					
Date of First, Resumed	d Production, SV	/D or Enhr.	Produc					1:0	/ F		1			
No production.	T 0:1				lowing		· - <u>- </u>		er (Explain)		_			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	N	/Icf	Wate	er Bbls.	Gas-Oil R	Ratio	Gravity				
Disposition of Gas:	METHOD C	F COMPLETION	DN					Production Interv	al					
Vented Sold	Used on Le	ease , [Open H	ole [Perfo	ration	Dually C	omp. Comming	gled		-			
(If vented, submit	ACO-18.)		Other (Specii	<i>fy)</i>									

HALL	BURT	ON	JOB S	SUMI	ИΔІ	RY		SALES ORDER	R NUMBER 178693	TICKE	ET DATE	07/14/0	A	
Central Ope			INVVA / COUN	ntitnen				BDA / STATE MC/Ks			GRANT			
MBU ID / EMPL# MCLIO104	212723		H.E.S EMPLO			-		PSL DEPARTM Cemen		101				
LIBERAL, K		***************************************	COMPANY			OI EII	M CORP	CUSTOMER RI	EP / PHONE			000 544		
TICKET AMOUNT \$9,965.51			WELL TYPE 01 Oil	AIXIVO F	<u> </u>	OLLU	WICORP	API/UWI #	PARKS			<u>629-513</u>	36	
WELL LOCATION			DEPARTMENT					SAP BOMB NU	MBER	Ceme	ent Prod	luction C	ocina Sil	
RYUS, KS LEASE NAME		Wel	No. SEC/TWP/F	RNG				7523 HES FACILITY	(CLOSEST TO WEL		entriod		asing +	
HJV ANADA			-1 28 - 29	S - 35W				LIBERA		·				
Evans, J 21272		HRS 7.5				HRS			H	RS			HR	
Pollock, T 106 Olds, R 30619		7.5 7.5												
Olus, R 300 13	70	6,1												
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Form. Name		Typ	e.				<u> </u>							
Form. Thickne Packer Type	ess	From	To_		Det	Ca	lled Out	On Local	tion J	ob Sta		Job C	ompleted	
Bottom Hole T			ssure		Date		7/14/2004	7/14/	2004	7/14	1/2004	77	14/2004	
Retainer Depti	h Tools and A	Tota	al Depth ries		Time	<u> </u>	0000	0400) Data	100	CONTRACTOR OF THE REAL PROPERTY.	C. THE CONTRACT OF THE CONTRAC	130	
Type a	nd Size	Qty	Make	AL YEAR MARKET WAS	Phil Control	reconstant const	New/Use	l Weight	Size Grad	de F	rom	То	Max. Allow	
Float Collar Float Shoe	SSII	1	HOWCO		Casi		NEW	15.5#	5 1/2"		0	5,697		
Centralizers Top Plug	S-4 ALUM		HOWCO		Line									
HEAD	ALUM		HOWCO		Tubii Drill I			-	 	-				
Limit clamp Weld-A			HOWCO		Oper	n Hole			7 7/8"			5,700	Shots/Ft.	
Guide Shoe	REG		HOWCO		Perfo	oration oration	S	······································					 	
BTM PLUG	Materia	als I			<u>Hour</u>	oration s On I	s _ocation	Operating	LIA IIIA	18 18 18 18 18 18 18 18 18 18 18 18 18 1	Vacarine	5 × 5 € 1 = 1	iProstino SKAS No	
Mud Type Disp. Fluid		Density_ Density		b/Gal b/Gal	Pi	ate 14	Hours 7.5	Date 7/14	Hours			roduction		
Prop. Type	Size	∍	Lb	b/Gai		14	1.5	7/14	9.5	- 1				
Prop. Type Acid Type	Size Gal.		Lb							7 =				
Acid Type Surfactant	Gal.		% In] =		R	CEIVED	
NE Agent	Gal.		In							1 -	KAN	SAS CORP	ORATION CO	
Fluid Loss Gelling Agent	Gal/		In In							7 =		OCT		
Fric. Red. Breaker	Gal/ Gal/	Lb			TRAVER	Marie de Sido				=				
Blocking Agent		Gal/	Lb		Total		7.5	Total	9.5	J _		CONSERV	ATION DIVISIO	
Perfpac Balls _ Other		Qty.			Orde	red	,	Hydrauli Avail.	c Horsepov	ver			HITA, KS	
Other								Average	Rates in B		Used			
Other					Treat	<u>ınu</u>		Disp. Cemen	t Left in Pic	e C	verall			
Other					Feet	45		Reason	A STANSON OF THE PARTY OF THE P	enestras deletate e	SHOE	JOINT		
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3 25 4	50/50 POZ PP		5%KCL - 5	%CALSE	AL 6#	GILSC	NITE5%HA	LAD-322 -		_	7.43	1.62	13.20	
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Shut in: Instant			Gradient 	15 Min			Freatment: Cement Slurn	Gal - BBI / BBI	63.0		isp:Bbl			
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							3/							

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_{region} Central O	peration				Conti	itnent/U	SΔ		BDA / STATE MC/Ks	COUNTY
VIBU ID / EMPL #				H.E.S E	MPLOYEE I	NAME			PSL DEPARTMENT	GRANI
MCLIO10		2723		JER COMPAN	RAKC	<u> EVANS</u>	<u> </u>	-	Cement CUSTOMER REP / PHONE	
LIBERAL,	, KS				DAR	(O PETI	ROLEU	IM CORP	KENNY PARKS	629-5136
\$9,965.51						01 (Oil		API/UWI#	
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Pollock , T	106089		7.5							
Olds, R 3	06196		7.5				Ħ			
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		6.3								
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	0840		丁	1					PC & CIRC IRON/ CIF	
	0950	2.0		7.0					& MOUSE HOLES	
	0959		\perp			5000		TEST LINE		
	1006	6.0		10.0		300		PUMP WAT	TER SPACER	
	1008	6.0		23.0		275				0# (25 SX 50/50 POZ)
	1012	6.0	+	33.0		225				.2# (115 SX 50/50 POZ)
	1022		+						/N/ WASH PUMP & L	INES
	1022	6.5	+	0-		4.5		DROP PLU		
	1022	6.5	+	0- 45.0		115			P WITH 4% KCL WA	TER
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			-		-+				OR CALLING HALLIB	URTON
			+	-+	$-\!\!\!\!+$			JERRAKO 8	& CREW	

HALLIBURTO	N J	OB SUM	MAR	Y		SALES ORDER	NUMBER 67709	TICKET DATE	07/07/04	<u> </u>		
Central Operations		Mid Contitne				BDA / STATE MC/Ks		GRANT	COUNTY			
IBU ID / EMPL # MCLI 0110 / 198516		H.E.S EMPLOYEE NAME JASON CLE	MENS		* **** ** ** *************************	PSL DEPARTME Cement						
OCATION LIBERAL		COMPANY ANADARKO		LEUM	CORP	CUSTOMER REF	/ PHONE		620-629	513¢		
TICKET AMOUNT \$16,077.79		WELL TYPE 01 Oil			~~!\!	API/UWI#	CAMA		<u>uzu-029</u> .	-3130		
VELL LOCATION		DEPARTMENT				SAP BOMB NUM	BER C	ement Surfa	oce Cooin			
RYUS EASE NAME	Well No.	ZI SEC / TWP / RNG				7521 HES FACILITY (C	LOSEST TO WELL SE		ace casin	g →		
HJV ANADARKO	D-1	28 - 298 - 35	W			LIBERA	L, KS	•/				
ES EMP NAME / EMP # / (EXPOSURE HOURS) Clemens, A 198516	HRS		4	HRS			HRS			HRŞ		
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lichols, J 288309 orres, J 295373	4.0		*****	+								
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orm. NameFro	Type:	T-2		TO-"	- C-2	10. 1						
acker Type	m Set At	То	Date		d Out 77/2004	On Location 7/7/20		Started 7/7/2004	Job Co	mpleted 7/2004		
ottom Hole Temp. etainer Depth	Pressui Total D						.	-				
Tools and Acce	otal D Ssories	epin	Time	1	630	2030 Well F) Data	2301	00	15		
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oat Collar oat Shoe	H	0	Casing Liner]	N	24#	8 5/8"	0	1,747			
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eld-A 1		W	Perfora	ations			17			Shots/Ft.		
ide Shoe 1 M PLUG	-	C	Perfora Perfora									
Materials			Hours	On Lo	cation	Operating	Hours	Descripti	on of Job			
ud TypeDen sp. Fluid Den	sity ısitv	Lb/Gal Lb/Gal	Date 7/7	<u> </u>	Hours 3.5	Date 7/7	Hours 1.0		urface Ca			
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op. TypeSize cid TypeSal.				_								
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uid Loss Gal/Lb		n								2 5 2004		
elling Agent Gal/Lb Gal/Lb Gal/Lb		n		$-\Gamma$,			- UCT	८ ३ ८७७५		
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	Gal/Lb_ Qty.								MICH	TA KS		
ner	×ιγ		Ordere	d		Hydraulic Avail.	Horsepower	Used		ľ		
ier Ner	,					Average ?	Rates in EPM		. .			
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ег	``		Feet	44	, and the second second	Reason	- Sismiriles	SHOE	JOINT			
	10 Mg/12		Cei	meatr								
ige Sacks Cement Bull	d/Sks		Additives	A GAR OF		N. 1994 (1874)		W/Ra.	Yield	Lbs/Gal		
1 425 MIDCON C 2 150 PREM PLUS		% CC - 1/2# FLO % CC - 1/4# FLO	CELE1%	FWC/			A Priside Law	17.98	2.94	11.40		
	*	# GC - I/A# FLOC	FLE					6.30	1.34	14.80		
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)isplace	ment	Sun			вы Г		∃ Type:	447 247 15 15			
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t Rtrn#BblA	ctual To	oc			cess /Return lc. TOC:	RRI -		_Calc.Disp _Actual Dis		108		
	rac. Gra Min.	adient15 Mir	3	Tre	atment:	Gal - BBI	958.5	Actual Dis Disp:Bbl	·	.,,		
			.1		ment Slurry al Volume	BBI L	259.0 367.00					
	S. S. J. Broad, Street, Strate A.	Ring # 2	1		Frac Ring			rac Ring#4				
THE INFORMATION STATE		REIN IS CORR	ECT	A -		11.						
CUSTOMER REPRESENTA	ATIVE		<u> </u>	100	my	W/O						
			·			SIGNATURE						

	LIBL	JAT			B LOG			пскет# 3167709	07/07/04	
REGION Central C)peration	ıs	!		ntitnent/U	SA		BDA / STATE MC/Ks	COUNTY GRANT	
MBUID/EMPL# MCLI 011	0 / 19851	16	н	E.S EMPLOY			ı	PSL DEPARTMENT Cement	•	
LOCATION LIBERAL	····		C	MPANY	RKO PET		M COPP	CUSTOMER REP / PHONE KENNY PARK	'S C00 C00 I	-400
TICKET AMOUNT \$16,077.7		·	- W	ELL TYPE	01		WI CORP	API/UWI#	S 620-629-	<u> </u>
WELL LOCATION	<u> </u>			PARTMENT	UI UI	<u>OII</u>		JOB PURPOSE CODE		
RYUS LEASE NAME		Well	Z 40. Si	C/TWP/RN 8 - 295	iG .		· ·	HES FACILITY (CLOSEST TO	nent Surface Casing	
HJV ANA					- 35W	UDO LES ELS	NAME/EMP#(EXPOSI	LIBERAL, KS		
Clemens,		4	NO LOCAL	THE ENGLAPPIC	- COURT FOURS	TIKS ESEM	NAME/EMP # (EXPOS	HE HOURS) H	RS HES EMP NAME/EMP # (EXPOSURE HOURS)	HR
Lemieux, l		4	1			 				-
Nichols, J	288309	4								十
Forres, J 2	95373	4		SITTEMENT DESIGNATION	Political majoretrana and control of					十
Chart	Time	Rate	l _{Vol}	me Rat		a Inch				
No.	Finie	(BPM)	(BBL)(G			S.(PSI) Tog	-	Job De	escription / Remarks	
	1630					1.09		CALL	ED FOR JOB	
	2000								ON LOCATION	
	2015							PRE-JOB S	AFTEY MEETING	***************************************
	2030		-					SPOT	EQUIPMENT	
	2100		+-				07457			
	2245		+	_			CASING C		CULATE W/ RIG PUMPS	
				\neg			CASHEG C	N BOTTONI III CIRC	COLATE W/ RIG PUMPS	
	2302				1500		PRESSUR	E TEST		
	2304	7.0	0-2		225				ON C) MIXED @ 11.4#	
	2337 2336	7.0 7.0	0-3 259		300			VIL 150 SKS (PP C)		
	2337	4.0	0-10		25			ENT //// DROP PLUG SPLACEMENT	3	
	2349	7.0	10.		100		CAUGHT			
	0001	2.5	98-1	08	450		SLOW RA			
	0004	2.5	108	.0	1000		LAND PLU	G /// FLOAT HELD		
	0005		-				END JOB			
			<u> </u>		575		PRESSIDI	E BEFORE LANDING	CPLIC	
		***					Section 1 section 2 sectio	ED CEMENT	g rlog	
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									CONSERVATION DAVIS	মধ
						-			WIGHTA, KS	
				-						
				-	+	<u> </u>				
					 		· ·			
								THANKS FOR CAL	LING HALLIBURTON	
									& CREW	



October 21, 2004

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 5 2004

CONSERVATION DIVISION WICHITA, KS

Ms. Sharon Ahtone Kansas Corporation Commission Conservation Division 130 S. Market-Room 2078 Wichita, KS 67202-3802

RE: Well Completion Documents

HJV Anadarko D-1 Sec. 28, T29S, R35W Grant County

Dear Ms. Ahtone:

Please find enclosed the completion documents listed below for the above-mentioned well.

Form ACO-1 Logs Cement reports

If you need any additional information, please contact me at (832) 636-3128.

Sincerely,

Jerry N. Blossom

Staff Environmental & Regulatory Analyst

Enclosures