

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

7/6/04 7/13/04 N/A 7.14.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21587-0000
County Grant
W/2 - NW - SE - NW Sec. 28 Twp. 29 S. R. 35 E W
1650 N Feet from S/N (circle one) Line of Section
1460 W Feet from E/W (circle one) Line of Section

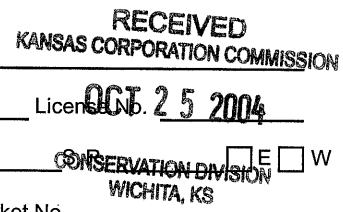
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name HJV Anadarko "D" Well # 1
Field Name Wildcat

Producing Formation Morrow
Elevation: Ground 2943' Kelley Bushing 2950'
Total Depth 5700' Plug Back Total Depth 5634'

Amount of Surface Pipe Set and Cemented at 1741 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 10.25.04
(Data must be collected from the Reserve Pit)
Chloride content 1838 ppm Fluid volume 780 bbls
Dewatering method used _____

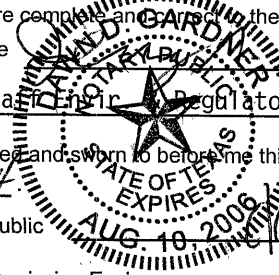
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. 25 2004
Quarter _____ Sec. _____ Twp. _____ E W
County _____ Docket No. _____



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and true to the best of my knowledge.

Signature [Signature]
Title State Engineer - Regulatory Analyst Date 10-22-04
Subscribed and sworn to before me this 22 day of October,
20 04.
Notary Public [Signature]
Date Commission Expires 10. Aug. 2006



KCC Office Use ONLY
Not Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name HJV Anadarko "D"

Well # 1

Sec. 28 Twp. 29 S.R. 35 East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Compensated Neutron/Micr-Resistivity, Micro Resistivity, Compensated Sonic, Array Induction

Name	Formation (Top), Depth and Datums	
	Top	Datum
Chase	2396'	547'
Council Grove	2689'	254'
Marmaton	4618'	-1675'
Morrow	5220'	-2277'
St. Louis	5634'	-2691'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.8	1741'	Midcon/Prem	575	2-3% CC
Production	7-7/8"	5-1/2"	15.5	5678'	50/50 POZ	165	5% KC1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5301' - 5307'	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
No production.	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, submit ACO-18.)

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 3178693	TICKET DATE 07/14/04
BDA / STATE MC/Ks	COUNTY GRANT
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 KENNY PARKS 629-5136
API/WVI #	SAP BOMB NUMBER 7523
Cement Production Casing	
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION Central Operations	NVA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLIO104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL, KS	COMPANY ANADARKO PETROLEUM CORP
TICKET AMOUNT \$9,965.51	WELL TYPE 01 Oil
WELL LOCATION RYUS, KS	DEPARTMENT CEMENT
LEASE NAME HJV ANADARKO	SEC / TWP / RNG 28 - 29S - 35W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	7.5			
Pollock, T 106089	7.5			
Olds, R 306196	7.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	100			
10011407-10011306	100			
10011392-10011278	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/14/2004	7/14/2004	7/14/2004	7/14/2004
Time	0000	0400	1000	1130

Type and Size	Qty	Make
Float Collar SSII	1	HOWCO
Float Shoe		
Centralizers S-4	10	HOWCO
Top Plug ALUM	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	5 1/2"		0	5,697	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			5,700	Shots/Ft.
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/14	7.5	7/14	9.5	Cement Production Casing
Total	7.5	Total	9.5	

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 25 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 45	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data									
Stage	Sacks	Cement	Bulk/Sks	Additives			W/Rq.	Yield	Lbs/Gal
1	25	50/50 POZ PP		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -			33.84	5.22	10.00
2	115	50/50 POZ PP		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -			7.43	1.62	13.20
3	25	50/50 POZ PP		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -			7.43	1.62	13.20
4									

Summary									
Circulating Breakdown	Displacement	MAXIMUM	Flush:	BBI	Type:		Pad:Bbl -Gal		
Lost Returns	Lost Returns		Load & Bkdn:	Gal - BBI	Calc. Disp Bbl		Actual Disp.	135	
Cmt Rtn#Bbl	Actual TOC		Excess /Return	BBI	Disp:Bbl				
Average	Frac. Gradient		Calc. TOC:						
Shut In: Instant	5 Min.	15 Min	Treatment:	Gal - BBI					
			Cement Slurry	BBI					
			Total Volume	BBI					
									198.00

Frac Ring #1 | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Kenny Parks
 SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3167709	TICKET DATE 07/07/04
MBU ID / EMPL # MCLI 0110 / 198516	H.E.S. EMPLOYEE NAME JASON CLEMENS	BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE KENNY PARKS 620-629-5136
TICKET AMOUNT \$16,077.79	WELL TYPE 01 Oil	API/UNI #	
WELL LOCATION RYUS	DEPARTMENT ZI	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME HJV ANADARKO	Well No. D-1	SEC / TWP / RNG 28 - 29S - 35W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	4.0			
Lemieux, M 266575	4.0			
Nichols, J 288309	4.0			
Torres, J 295373	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	100			
10251403	100			
10011406-10011591	30			
10010748-10011272	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/7/2004	7/7/2004	7/7/2004	7/7/2004
Time	1630	2030	2301	0015

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	5	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	1,747	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		Density	Lb/Gal
Mud Type			
Disp. Fluid			
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/7	3.5	7/7	1.0	Cement Surface Casing
Total	3.5	Total	1.0	

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 25 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in EPM	Overall
	Disp.	
Feet 44	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data			Additives			W/Rq.	Yield	Lbs/Gal
Stage 1	Sacks 425	Cement MIDCON C	3% CC - 1/2# FLOCELE - 1% FWCA			17.98	2.94	11.40
2	150	PREM PLUS	2% CC - 1/4# FLOCELE			6.30	1.34	14.80
3								
4								

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns -)	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. 108
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min. 15 Min.	Cement Slurry BBI	
		Total Volume BBI	
			259.0
			367.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Kenny Parks
 SIGNATURE



October 21, 2004

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 25 2004

CONSERVATION DIVISION
WICHITA, KS

Ms. Sharon Ahtone
Kansas Corporation Commission
Conservation Division
130 S. Market-Room 2078
Wichita, KS 67202-3802

**RE: Well Completion Documents
HJV Anadarko D-1
Sec. 28, T29S, R35W
Grant County**

Dear Ms. Ahtone:

Please find enclosed the completion documents listed below for the above-mentioned well.

Form ACO-1
Logs
Cement reports

If you need any additional information, please contact me at (832) 636-3128.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jerry N. Blossom".

Jerry N. Blossom
Staff Environmental & Regulatory Analyst

Enclosures