

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows: WICHITA, KS
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-1-2001 2-2-2001 2-16-2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15- 023-20390-0000
County: Cheyenne
SW-SE-NE- Sec. 17 Twp. 4 S. R. 40 East West
2269 feet from S / N (circle one) Line of Section
953 feet from @ / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lauer Trust Well #: 2-17
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3481 Kelly Bushing: 3487
Total Depth: 1450' Plug Back Total Depth: 1375'
Amount of Surface Pipe Set and Cemented at 302' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 9/15/02
(Data must be collected from the Reserve Pit)
Chloride content 13652 ppm Fluid volume 3200 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: May 9, 2001
Subscribed and sworn to before me this 9th day of May, 19 2001
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Lauer Trust Well #: 2-17
 Sec. 17 Twp. 4 S. R. 40 East West County: Cheyenne

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CNL-Density ✓
 Induction-SP-GR ✓
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1229 2258

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 MAY 18 2001
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	302'	Reg	125	3% cc 1/4#skflocele
Production	7 7/8	4 1/2"	10.5#	1450'	50-50 poz mix	75	2% gel 10% sal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1229-1257	500 gal 7.5% HCl	1229-1266
2	1257-1266	Foamfrac w/ 78,000 20/40 25,000 12/20	

TUBING RECORD Size Set At Packer At Liner Run Yes No

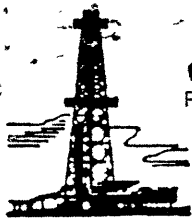
None

Date of First, Resumed Production, SWD or Enhr. WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 1229'-1257' + 1257'-1266'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE NO **181385**

ORIGINAL

11111111

Date <i>2-3-2001</i>	Well Owner <i>FRIEDT OIL & GAS</i>	Well No. <i>#2-17</i>	Lease <i>TRUST</i>
Country <i>CHEYENNE</i>	State <i>KANAS</i>	Field	
Charge to <i>FRIEDT OIL & GAS LLC</i>	Address <i>633 17th St., SUITE 1520</i>		Charge Code
City, State <i>DENVER, COLORADO 80202</i>			For Office Use Only
Pump Truck No. <i>1205</i>	Code	Bulk Truck No. <i>1213</i>	Code
Type of Job	Depth	Ft. <i>1456</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1375</i> Ft.	Time On <i>2:30 P.M.</i>	
Production <i>1/2" CEMENT-10.5#</i>	Pipe Landed @ <i>1420</i> Ft.	Time Off <i>6:15 A.M.</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix ✓ <i>50/50</i>	<i>75</i>	<i>SKS</i>		<i>4100 00</i>
	Calcium Chloride <i>10% SALT</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2"</i>	<i>1 CENTRALIZERS</i>	<i>5</i>			
"	<i>AFU SHOE</i>	<i>1</i>			
"	<i>LATCH DOWN PLUG</i>	<i>1</i>			
	<i>MIXING RATE 4 LPM - DISPLACEMENT RATE 6 LPM</i>				
	<i>SHUT OFF 1.26 CU. FT. R.K. - SHUT OFF 14.2 HPL</i>				

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CONSERVATION DIVISION
WICHITA, KS

Remarks <i>FILL W/10 LBS H₂O</i>	Tax Reference Code	Sub Total	<i>1100 00</i>
<i>DISPLACE W/2.5 LBS KCL</i>	State <i>K. 2.4%</i>	Tax	<i>200 90</i>
<i>LUXED PLUG W/2000 PSE</i>	Disc.	Total	<i>4300 90</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1205</i>		Pump Truck				<i>96</i>	
<i>1213</i>		Bulk Truck				<i>96</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By JACK HILL CHARLES

Received By WALT SMITH
Customer or His Agent

DAILY DRILLING REPORT
NIORRARA DEVELOPMENT WELL

WELL NAME E-17 Lower Trust		24 HR PROG 704	TMD 710	IVD -	REPI # 1	DATE 2-3-01					
SUPERVISOR Walt Smith		RIG NAME & # EXCELL II	FIELD NAME Cherry Cr	AUTH ID 1525	DAILY TANG \$ -	CUM TANG \$ -					
CURRENT STATUS Drilling					DAILY INT \$ -	CUM INTANG \$ -					
24 HR FORECAST Drill to T.D. Log, Run & Cmt Prod C59				DAILY TOTAL \$ 13049	CUM COST \$ 13409						
LITHOLOGY sd. sh. & clay		LAST CASING 7" IN @ 302'	NEXT CASING 4 1/2" IN @ 1450'		AFC # -	AUTH COST \$ -					
MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA			
DENS (lbs)	9.0	Gel	19	BIT #	1	2	BIT #	1	2	STROKE	14
VIS (sec/qt)	39	Lime	2	SIZE (in)	9 7/8	6 1/4	DEPTH IN	6	307	LINER	5 1/2
WL-API	NC			MFR	STC VII		DEPTH OUT	307	-	SPM	70
				TYPE	D6V L126		WOB (lb)	4.8	15.18	OUTPUT (GPM)	290
				SERIAL #	LB 6294 12204		RPM (min/max)	120/140	150/150	PRESS (PSI)	300
				JETS 1/2/3	13, 13, 14, 14, 14						
FROM	TO	HOURS	OPERATION SUMMARY								
0700	1445	7 3/4	MIRV Notify Pat Staab, KCC 1-26-01, 14:35								
	1800	3 1/4	Drill 6 - 307 shale @ 175'								
	1815	1/4	Circulate @ 307								
	1830	1/4	Survey 3/4 @ 307								
	1900	1/2	TOOH								
1900	2015	1 1/4	Run 10 sts (296 ⁶⁰) Used 7" 20 ⁸ pad STC C59 w/ 1 Centralizer set @ 302' KB, Circ 1/2 hr. Pumped 6 Bbl fresh water preflush, mixed 125 sx Reg, 3% CC, 1/4 #15K flocc @ 15 ⁶ PPG, displace w/ 11 Bbl fresh water. Circ 2 Bbl cement to surface. Cement in place @ 20:15								
2015	0415	8	WOC								
0415	0700	2 3/4	Drill 307 - 710 Drilled out 5' cmt								
			Rig 11735								
			Xtra Jurt 1249								
			PCI 565								
			Kevin 100								
			13049								
24 HR SUMMARY			MIRV, Drill Jurt, Run & Cmt C59, WOC, Drill.								

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DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

NAME Lauer Trust	24 HR PROG 746	IMD 1456	IWD -	REPT # 2	DATE 2-4-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry Cr	AUTH TO 1525	DAILY TANG -	CUM TANG -
CURRENT STATUS WOC - Rigging down	24 HR FORECAST Move To next Well			DAILY INT -	CUM INTANG -
LITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1420 FT	NEXT CASING IN @		DAILY TOTAL \$ 26987	CUM COST \$ 40396
				AFT # -	AUTH COST -

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				PUMP DATA	
DENS (PPG)	8.8	KCL	70	BIT #	2	BIT #	2	STROKE	14		
VIS (sec/qt)	39	Starch	35	SIZE (in)	6 1/4	DEPTH IN	307	LINER	5 1/2		
WL- API	7	Polymer	2	MFR	VII	DEPTH OUT	1456	SPM	70		
pH	8	Drispac	2	TYPE	L126	WOB min/max	18, 18	OUTPUT (gpm)	290		
				SERIAL #	141204	RPM min/max	150, 150	PRESS (psi)	350		
				NETS 10/3	14, 14, 14						

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0930	2 1/2	Drill 710 - 988
	1145	2 1/4	Mud Up
	1600	4 1/4	Drill 988 - 1456
	1630	1/2	Circulate @ 1456
	1700	1/2	Short Trip 1456 - 1141
	1800	1	Circulate @ 1456
	1815	1/4	Survey 1 1/2 @ 1456
	1930	1 1/4	TOOTH - Run down drill string
1930	2200	2 1/2	RUN E-logs: DIL 1430-304, CNL/FDC 1420-800, Log TD 1438, Beecher Island 1229-1266, Ave Res 4 1/4, Min 3 1/2, MAX 7 1/2 Ave XO 1229-1258 21%, 1258-1266 29%. Run & Cmt 4 1/2 Prod Csg:
2200	0015	2 1/4	RAN Sillup float shoe (.91") on 33 Hs (1414.74') New 4 1/2 10 ⁵ J-55, 8rd, 3TC Casing. Total 1415.65' Set @ 1420' KB Circ 1/2 hr, Pump 10 Bbl fresh Water pre flush, mixed 75 sx 50-50 Pozmix 2% Gel, 10% Salt mixed @ 14.2 PPG Wash out Pump & lines, Displace latch down plug w/21.8 Bbl 3% KCl Water Float held, Good circulation while

24 HR SUMMARY
 Drill, Mud Up, Drill to TD, Log, Run & Cmt Prod Csg, Release Rig

DAILY DRILLING REPORT NIOBRARA DEVELOPMENT WELL

NAME <i>17 Layer Trust</i>	24 HR PROG <i>746</i>	TMD <i>1456</i>	TVD <i>—</i>	REPT # <i>2</i>	DATE <i>2-4-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>EXCELL II</i>	FIELD NAME <i>Cherry Cr</i>	AUTH ID <i>1525</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$
24 HR FORECAST				DAILY TOTAL \$	CUM COST \$
LITHOLOGY	LAST CASING IN @ FT	NEXT CASING IN @ FT		AFE #	AUTH COST \$

MUD DATA		ADDITIVES		QTY	BIT RUN DATA				PUMP DATA											
DENS (ppg)	VIS (sec/qt)	WL- API	pH	BIT #	SIZE (in)	MFR	TYPE	SERIAL #	JETS 1/2/3	BIT #	DEPTH IN	DEPTH OUT	WOB (min/max)	RPM (min/max)	STROKE	LINER	SPM	OUTPUT (gpm)	PRESS (psi)	

FROM	TO	HOURS	OPERATIONS SUMMARY
			Cementing. PBT D 1375' KB
0015	0045		1/2 HANG Csg w/ 12.500", Flange up Well head. Rig released @ 00:45
0045	0700	6 1/4	Rigging Down
			Rig 10218
			xtra ftgc 769
			Day work 2 hr 369
			PCI 565
			Kavin 100
			Sessions 150
			Behlumberger 4000
			Lementers 4301
			Casing 5440
			Wellhead 575
			* Dozer Time at 300
			26987
			* Muddy roads - had to Tow Logging & Cementing Trucks in & out from County Road.