

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 01 2001
08-01-01

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none ✓

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/29/01 1/30/01 7/16/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20381-0000
County: Cheyenne
 NW SW NE Sec. 17 Twp. 4 S. R. 40 East West
1653 feet from S / (N) (circle one) Line of Section
2300 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lauer Trust Well #: 1-17
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3519 Kelly Bushing: 3525
Total Depth: 1450 Plug Back Total Depth: 1372
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK 1 24 430.02
(Data must be collected from the Reserve Pit)

Chloride content 13400 ppm Fluid volume 1900 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Dickman
Title: Admid Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: Jerry S. [Signature]
Date Commission Expires: 3-29-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Lauer Trust Well #: 1-17
Sec. 17 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

Log Formation (Top), Depth and Datum
Name Top Datum
Niobrara
Beecher Island 1244' 2281 msl
RECEIVED KANSAS CORPORATION COMMISSION
AUG 01 2001

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record table.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE No 181326

Priority

Date 1-29-2001	Well Owner Oil + Gas LLC	Well No. 1-17	Lease Lower tract
Country Cheyenne	State Kansas		Field
Charge to Excell Drilling Inc			Charge Code
Address Rig #2			For Office Use Only
City, State Wray Colorado			
Pump Truck No 1206	Code	Bulk Truck No 1213	Code
Type of Job		Depth	Ft. 320 To
Surface 7" ✓		Bottom of Surface	Ft. 309 ✓ To
Plug		Plug Landed @ 289	Ft. Time On 0030
Production		Pipe Landed @ 309	Ft. Time Off Plug down 0330

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near ✓	130	SX		
	Poz. Mix				
	Calcium Chloride	3%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
7"	Centralizer	1			

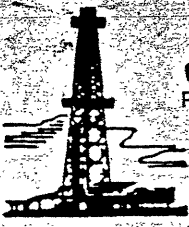
Remarks: Reflush w/ 7 bbls H ₂ O	Tax Reference Code	Sub Total
Displace w/ 11.5 bbls H ₂ O	State %	Tax
Line 2 11.5 bbls cement	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
206		Pump Truck					
113		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Ordered By Bart Billy

Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE NO. 181307

COPY

L.AUER

Date <u>1-31-2001</u>	Well Owner <u>PRIORITY OIL & GAS</u>	Well No. <u>#1-17</u>	Lease <u>TRUST</u>
Country <u>CHEYENNE</u>	State <u>KANSAS</u>	RECEIVED KANSAS CORPORATION COMMISSION	
Charge to <u>PRIORITY OIL & GAS LLC</u>	Address <u>633 17th St., WITE 1520</u>		Field
City, State <u>DENVER, COLORADO 80202</u>	AUG 01 2001		Charge Code
Pump Truck No. <u>1205</u>	Code	Bulk Truck No. <u>1213</u>	Code CONSERVATION DIVISION WICHITA, KS
Type of Job	Depth	Ft. <u>1450</u>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <u>1372</u> Ft.	Time On <u>1:00 P.M.</u>	
Production <u>4 1/2" CA 106-10.5#</u>	Pipe Landed @ <u>1413</u> Ft.	Time Off <u>2:30 P.M.</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix ✓ <u>50/50</u>	<u>75</u>	<u>SKS</u>		<u>4100.00</u>
	Calcium Chloride <u>10% SALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>4 1/2"</u>	<u>CENTRALIZERS</u>	<u>5</u>			
"	<u>AFIL SHOE</u>	<u>1</u>			
"	<u>LATCH DOWN PLUG</u>	<u>1</u>			
	<u>MIXING RATE 4 PPM - DISPLACEMENT RATE 6 BPM</u>				
	<u>SLURRY VOL. 1.26 CU. FT./SK - SLURRY WT. 14.2 PPL</u>				

Remarks: <u>PRE-FLUSH w/ 10 PPM H₂O</u>	Tax Reference Code	Sub Total	<u>4100.00</u>
<u>DISPLACE w/ 2.8 PPM KCL</u>	State <u>KS 4.9%</u>	Tax	<u>200.90</u>
<u>LANDED PLUG w/ 2000 PSI</u>	Disc.	Total	<u>4300.90</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1205</u>		Pump Truck				<u>96</u>	
<u>1213</u>		Bulk Truck				<u>96</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By TACK-BELL-CHARLES

Received By [Signature]
Customer or His Agent

ALLIED CEMENTING CO., INC.

6949

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-16-91</u>	SEC <u>17</u>	TWP. <u>45</u>	RANGE <u>40 W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>1:50 PM</u>
LEASE <u>Leaver Trust</u>	WELL # <u>1-17</u>	LOCATION <u>ST Francis 1W 1/2 SW 3 1/2 S</u>		COUNTY <u>Cherokee</u>		STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				KANSAS PARTICIPATION COMMISSION			

CONTRACTOR		OWNER <u>Same</u>	
TYPE OF JOB <u>Squeeze</u>		AUG 01 2001	
HOLE SIZE	T.D.	CEMENT	
CASING SIZE <u>4 1/2</u>	DEPTH	AMOUNT ORDERED <u>50 sks Com 10 20 Salt</u>	
TUBING SIZE	DEPTH	CONSERVATION DIVISION WICHT 85	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSG.			
PERFS. <u>1115' to 1116'</u>		COMMON <u>50 sks</u> @ <u>7.85</u> <u>392.50</u>	
DISPLACEMENT		POZMIX @	
EQUIPMENT		GEL @	
PUMP TRUCK CEMENTER <u>Dean</u>		CHLORIDE @	
# <u>191</u> HELPER <u>Fuzzy</u>		<u>Salt 50 sks</u> @ <u>7.50</u> <u>375.00</u>	
BULK TRUCK		@	
# <u>309</u> DRIVER <u>Jarrod</u>		@	
BULK TRUCK		HANDLING <u>35 sks</u> @ <u>1.10</u> <u>60.50</u>	
#	DRIVER	MILEAGE <u>49 per sk/mile</u> <u>165.00</u>	
		TOTAL <u>655.50</u>	

REMARKS:

Tied on 4 1/2 csg. Loaded Hole Pack
ing Rate 3/4 BPD at 1000' mix
50sk com 10 20 salt, wash line clean
& Disp 16 BBLs & shut in. Max
pressure 800' Shut in 600'
Stage 1 1/2 hrs

Thank you

SERVICE

DEPTH OF JOB <u>1015'</u>	
PUMP TRUCK CHARGE <u>1130.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>75 miles</u> @ <u>3.00</u>	<u>225.00</u>
PLUG @	
@	
@	
TOTAL	<u>1355.00</u>

CHARGE TO: Priority Oil & Gas
STREET 633 17th St, Ste. 1520
CITY Denver STATE CO ZIP 80202

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cements and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE

Sheldon Smith

Walter Jim H

PRINTED NAME

ORIGINAL

PERFORATING REPORT RECEIVED
OIL AND GAS COMMISSION

WELL: 1-17 Lower Trust AUG 01 2001

DATE: 2-9-01 OIL AND GAS DIVISION
WICHITA, KS

PERFORATING COMPANY: Peak Wireline Services

TYPE LOG: Dual Spaced Cement Bond Log

FROM: 1366 TO: 200

WIRE LINE TD: 1367

~~Swabbed fluid level down from surface to _____ in _____ swab runs.~~

~~Ran collar tie in and perforated _____ holes per foot from _____ to _____~~

~~Total holes: _____ Type: _____~~

~~Swabbed fluid level from _____ to _____ in _____ runs.~~

~~Gas to surface? Yes _____ No _____~~

~~Waited _____ minutes and ran swab to _____~~

~~_____ fluid recovery.~~

~~Estimated flow of gas: _____ MCF/PD~~

Pressure Data: _____

Job Evaluation: No Problems
DID NOT PERFORATE DUE TO POOR
CEMENT BOND

Other Remarks: 15-20% 1325-1230, 90% 1230-1180,
20-50% 1180-410, 70-90% 410-280
Cement Top @ 280

Can "SEE" nearly all casing collars
on bond log.

15-023-20381

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KANSAS CORPORATION COMMISSION

PERFORATING REPORT

AUG 01 2001

WELL: 1-17 Lower Trust

DATE: April 10, 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATING COMPANY: Peak Wireline Services

TYPE LOG: _____

FROM: _____ TO: _____

WIRE LINE TD: _____

Swabbed fluid level down from surface to _____ in _____ swab runs.

Ran collar tie in and perforated 3 holes per foot from 1115 to 1116

Total holes: 3 Type: 11gr Titanium .38" holes

Swabbed fluid level from _____ to _____ in _____ runs.

Gas to surface? Yes No

Waited _____ minutes and ran swab to _____

_____ fluid recovery.

Estimated flow of gas: _____ MCF/PD

Pressure Data: None

Job Evaluation: No Problems

Other Remarks: Squeeze Holes

ORIGINAL

Priority Oil & Gas LLC
1-17 Lauer Trust

RECEIVED
CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KS

7-5-01 MIRU EXCEL Rig #9 w/pump & Tank, & Rocky mtn Tool power Swivel. EXEL furnished bits used 2 3/8 4.7#, 8rd EVE tubing string & 6 drill collars. EXCEL furnished 50 Bbl Water Truck w/ 50 Bbl KEL Water.

Picked up drill out string as follows:

3 7/8 Bit L-2 SN 15282	.25
8rd Sub 2.60" OD w/x0	1.00
6 Drill Collars 2.50" OD	172.08
24 J45 2 3/8 tubing	<u>744.02</u>
Tag Top of Cement @	917.35' KB

RU Power Swivel and drilled good cement 917 to 1041' KB while reverse circulating 2BPM @ 450 PSI Reverse circulate hole clean, pick up off bottom SWI SDFN

7-6-01 Start Equipment, Drilled cement 1041 - 1116'. Reverse circulate hole clean @ 1165' KB. Log down power swivel. T/H and tag bottom as follows:

(Cont'd) 1-17 Layer Trust

AUG 01 2001

3 7/8 bit	ORIGINAL	CONSERVATION DIVISION WICHITA, KS .25
Bit Sub		1.00
6 Drill Collars		172.08
39 Jts 2 3/8 tbg		<u>1208.72</u>
Total		1382.05
above KB		<u>-15.05</u>
PBTD @		1367.00' KB

Reverse circulate hole clean
and reverse w/ clean water.
Lay down workover string.
Pressure test to 1500 psi / 30 min
with EXCEL hydro test truck
Bled off 20 psi first 15 min and
held steady last 15 min.
Released all Equipment
RDMO

7-05-01 Rig, Pump, Tank, Swivel, Work string
DC, Sub, Bit, Water Trk, Stripper 4280
7-06-01 SRA + Hydro Trk 3810
Trkg for Pump, Tank, & Work string
est 350

4280
3810
350
8440

WELL COMPLETION REPORT

June 16, 2001

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2001

1-17 Lower Trust ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

4 1/2 10.5" J-55 828 casing
Set @ 1413' KB w/ 75 5x 50-50
Poz, 10% Salt.

Squeeze holes 1115-1116

Rigged up 14" ed Cementers
& WBI Water Truck. Established
injection rate 3/4 BPM @ 1000 psi.
mixed 50 5x regular w/ 10% Salt,
Washed out lines, bull head w/
15 Bbl fresh water, staged last
1 Bbl displacement 4 times w/
10-15 min between stages. MAX
Pressure 800 psi, Standing Pressure
600 psi Total displacement
16 Bbl - left 100' Cement in
4 1/2 Csg above ports. Shut
well in 13:50 6-16-2001
Waiting on Excel rig to
drill out Cement.

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME L-17 Lauer Trust	24 HR PROG 314	TMD 320	TVD —	REPT # 1	DATE 1-29-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry CR	AUTH ID 1650	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC	24 HR FORECAST Drill to TD, Log run & Cement Prod Log			DAILY INT \$ —	CUM INTANG \$ —
LITHOLOGY Shale & clay	LAST CASING 7 IN @ 309 FT	NEXT CASING 4 1/2 IN @ 1450 FT	DAILY TOTAL 6904	CUM COST \$ 6904	AUTH COST \$ —

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	9.5	GEL	24	BIT #	1	BIT #	1
VIS (sec/qt)	42	LIME	1	SIZE (in)	9 7/8	DEPTH IN	6
WL-API	NC			MFR	STC	DEPTH OUT	320
PH				TYPE	DGd	WOB	4.8
				SERIAL #	296294	RPM	110-1140
				JETS 1/23	13 13 13		
FROM	TO	HOURS	OPERATIONS SUMMARY				

0700 1445 9 3/4 MURV Notify Pat Staab, KCC, 1-26-01, 14:35
 1730 3/4 Drill 6-69
 2015 2 3/4 Rig Repair - Air Throttle on draw WORKS
 0115 5 Drill 69-320 shale 210
 0130 1/4 Circulate @ 320
 0145 1/4 Summary 1/4 @ 320
 0200 1/4 TOOK
 0330 1 1/2 Ran 10 sts (303.67') Used 7" 20# casing set @ 309' KB. Circ 1/4 hr. Pumped 7 Bbl Fresh Water preflush mixed 130 sx Reg, 3% CC, 1/4 #/SK @ 15.6 PPG. Circ 2 Bbl Cement to surface, displace w/ 11 Bbl Fresh Water. Cement in place @ 03:30.

0716 0700 3 1/2 WOC

Rig	4967
Xtra Surt	1272
PCI	565
Kevin	100
	6904

24 HR SUMMARY
 MURV, drill, rig repair, drill surface hole, Run & Cmt Surface Casing

DAILY DRILLING REPORT
NIOBARA DEVELOPMENT WELL

WELL NAME 1-17 Lower Trust	24 HR PROG 1130	TMD 1450	IVD —	REPT # 2	DATE 1-30-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry CR	AUTH TD 1650	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Prod Csg in hole	24 HR FORECAST Rig Down - Move out Rig			DAILY INT \$ —	CUM INTANG \$ —
LITHOLOGY Shale Chalk	LAST CASING 4 1/2 IN @ 1413 FT	NEXT CASING — IN @ — FT	AFE # —	DAILY TOTAL \$ —	CUM COST \$ —
				AUTH COST \$ —	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA			PUMP DATA		
DENS (ppg)	8.8	Starch	35	BIT #	2	BIT #	2	STROKE	14
VIS (sec/cf)		KCL	70	SIZE (in)	6 1/4	DEPTH IN	320	LINER	5 1/2
WL- API		Polymer	2	MFR	VII	DEPTH OUT	1450	SPM	70
pH		Drillpac	2	TYPE	2117	WOB min/max	15/18	OUTPUT (ppm)	290
				SERIAL #	151195	RPM min/max	150/150	PRESS (psi)	400
				SETS 1/2/3	14, 15, 16				

FROM	TO	HOURS	OPERATION SUMMARY
0700	1130	4 1/2	WOC
	1200	1/2	TIF & drill 15' Cement
	1600	4	drill 320 - 988
	1730	1 1/2	Mud Up
	1900	1 1/2	drill 988 - 1174
1900	1915	1/4	Rig Service
	2145	2 1/2	Drill 1174 - 1450
	2215	1/2	Circulate @ 1450
	2245	1/2	Short Trip
	2345	1	Circulate @ 1450
	0000	1/4	Survey 1° @ 1450
	0145	1 3/4	TOOTS - Lag down drill string
0145	0500	3 1/4	Run E-Logs: DIL 1441-310, CNL/FDC 1414-900, Log TD 1447, Beecher Island 1245-1286, Ave Res 5, min 4 1/2, max 7 1/2, Ave-XO 1245-1277 26%, 1277-1286 31%
0500	0700	2	Run 4 1/2 Prod Csg: Run fillup float shoe (.91") on 35 Jts (1407.58') new 4 1/2 10 ⁵ J-55, end 5TC Casing, Total 1408.49' set @ 1413 KB

24 HR SUMMARY
WOC, Drill, Mud Up, Drill to TD, Log, Run Prod Csg

PAGE 1 of 2

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME <i>1-17 Lower Trust</i>	24 HR PROG <i>1130</i>	TMD <i>1450</i>	TVD <i>—</i>	REPT # <i>3</i>	DATE <i>1-31-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>EXCELL II</i>	FIELD NAME <i>Cherry Cr</i>	AUTH TD <i>1650</i>	DAILY TANG \$ <i>—</i>	CUM TANG \$ <i>—</i>
CURRENT STATUS <i>Rig shut down for blizzard</i>				DAILY INT \$ <i>—</i>	CUM INTANG \$ <i>—</i>
24 HR FORECAST				DAILY TOTAL \$ <i>23734</i>	CUM COST \$ <i>30638</i>

LITHOLOGY	LAST CASING IN @ FT	NEXT CASING IN @ FT	DAILY TOTAL AFE #
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MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA						
DENS (ppg)	VIS (sec/qt)	WL-API	pH	BIT #	SIZE (in)	MFR	TYPE	DEPTH IN	DEPTH OUT	STROKE	LINER	SPM	OUTPUT (GPM)	PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0745	3/4	<p><i>Wire 4 1/2 Csg @ 1413' KB</i></p> <p><i>Cementing pump truck can off Hwy 34 west of Yuma - Not driveable</i></p>
0745	0900	1 1/4	<p><i>Drain Up rig and shut down for blizzard conditions</i></p> <p><i>Rig Released 09:00 1-31-01</i></p>
0900	0700	22	<p><i>Rig shut down due to weather</i></p>
			<p><i>Rig 11214</i></p> <p><i>Xtra Ftge 725</i></p> <p><i>Day work 5 hrs 990</i></p> <p><i>PLI 565</i></p> <p><i>Kevin 100</i></p> <p><i>Sessions 150</i></p> <p><i>Schlumberger 4000</i></p> <p><i>Casing 5415</i></p> <p><i>Wellhead 575</i></p> <p align="right"><u><i>23734</i></u></p>

24 HR SUMMARY	<i>Wire Csg, Drain Up rig shut down</i>	PAGE <i>2 of 2</i>
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DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT - WELL

WELL NAME <i>1-17 Lower Trust</i>	24 HR PROG <i>-0-</i>	TMD <i>1450</i>	TVD <i>—</i>	REPT # <i>4</i>	DATE <i>2-1-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>None</i>	FIELD NAME <i>Cherry Ln</i>	AUTH TO <i>—</i>	DAILY TANG <i>—</i>	CUM TANG <i>—</i>
CURRENT STATUS <i>WOC 4 1/2 Prod Csg</i>				DAILY INT <i>—</i>	CUM INTANG <i>—</i>
24 HR FORECAST <i>WOC</i>				DAILY TOTAL <i>4741</i>	CUM COST <i>31078</i>
LITHOLOGY	LAST CASING IN @ FT	NEXT CASING IN @ FT	AFE #	AUTH COST	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (lb/gal)	VIS (sec/qt)			BIT #	DEPTH IN	DEPTH OUT	BIT #	STROKE	LINEAR
WL- API				SIZE (in)				SPM	
				MFR					
				TYPE			WOB min/max		OUTPUT (gpm)
				SERIAL #			RPM		PRESS (psi)
				TESTS 1/2/3			min/max		

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1330	6 1/2	Rigging down
1330	1700	3 1/2	No operations - Csg landed w/12000' and well head flanged up
1700	2200	5	Cementers arrive on location @ 1700 - Fuel pump on mixing pump motor failed - repair same
2200	2330	1 1/2	Pump 10 bbl fresh water preflush, establish circulation after first 2 bbl, mix 75 sx 50-50 Pozmik, 2% gel, 10% salt mixed @ 14.2 PPG, wash out lines, Displace latch down plug w/ 22.47 bbl 3% KCL water. Float held. Good circ while cmtg. Plug down 22:30 1-31-01.
			Cementers 4301
			Water TRK est 8 hr @ 55% = 440
			4741

24 HR SUMMARY	<i>Rig Down, Made out, Cement Casing</i>	PAGE 1 of 1
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