

Rec'd  
5-18-2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: 633 17th St. Ste 1520  
 City/State/Zip: Denver, CO 80202  
 Purchaser: Enserco Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-21-01</u>	<u>1-22-01</u>	<u>2-10-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20378-0000  
 County: Cheyenne  
 NW-SW-NW Sec. 17 Twp. 4 S. R. 40  East  West  
1655 feet from S 1 (circle one) Line of Section  
330 feet from E 1 (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: McCurry Well #: 2-17  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3449 Kelly Bushing: 3455  
 Total Depth: 1415 Plug Back Total Depth: 1334  
 Amount of Surface Pipe Set and Cemented at 301 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 gfk 7/15/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 13,200 ppm Fluid volume 3100 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis  
 Title: President Date: May 9, 2001  
 Subscribed and sworn to before me this 9th day of May,  
2001  
 Notary Public: [Signature]  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: McCurry Well #: 2-17

Sec. 17 Twp. 4 S. R. 40  East  West County: Cheyenne **ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken:  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey:  Yes  No

Cores Taken:  Yes  No

Electric Log Run:  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL-Density ✓  
 Induction-SP-GR ✓  
 Cement Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Niobrara		
Beecher Island	1184	2271

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	301	Reg	130	3% cc 1/4#sk floccul
Production	7 7/8	4 1/2"	10.5#	1400	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1190-1214	500 gal 7.5% HCL	
2	1214-1223	Foam Frac w/ 75,080 #20/40 and 24,480 #12/40	1190-1223

TUBING RECORD	Size	Set At	Packer At	Liner Run
none				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Reservoir Production, SWD or Enhr. <u>2-8-01</u>	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 1190'-1214' + 1214'-1223'

Other (Specify) \_\_\_\_\_



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE No 181292

ORIGINAL

Date <u>1-21-01</u>	Well Owner <u>Priority Dil + Gas</u>	Well No. <u>2-17</u>	Lease <u>M<sup>c</sup>Curry</u>
Country <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Priority Dil + Gas LLC</u>	Charge Code		
Address <u>633 17<sup>th</sup> St, Suite 1520</u>	For Office Use Only		
City, State <u>Denver, Co. 80202</u>			
Pump Truck No. <u>1203</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>1416</u>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <u>1334</u> Ft.	Time On <u>2300</u>	PD 1-20-01 #4 Well
<u>Production</u> <u>4 1/2" csg - 10.5"</u>	Pipe Landed @ <u>1379</u> Ft.	Time Off <u>0000</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix ✓ <u>50/50</u>	<u>75</u>	<u>skc</u>		<u>4100 00</u>
	Calcium Chloride <u>10% salt</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2"</u> centralizers	<u>5</u>			
	" AFU shoe	<u>1</u>			
	" latch down plug	<u>1</u>			
	Mixing rate - 4 bpm, Displacement rate - 6 bpm Slurry volume - 126 cu.ft./sk, slurry wt. - 14.2 ppg				

Remarks: <u>Preflush w/ 10 bbl. H<sub>2</sub>O</u>	Tax Reference Code	Sub Total	<u>4100 00</u>
<u>Displace w/ 21.2 bbl. KCL</u>	State <u>KS 4.9%</u>	Tax	<u>200 90</u>
<u>Landed plug w/ 2000 PST</u>	Disc.	Total	<u>4300 90</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1203</u>		Pump Truck				<u>96</u>	
<u>1213</u>		Bulk Truck				<u>96</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Sid Jessie - Troy

Received By [Signature]  
Customer or His Agent

**DAILY DRILLING REPORT**  
**NIOBARRA DEVELOPMENT WELL**

WELL NAME <b>2-17 McCurry</b>	24 HR PROG <b>672</b>	TMD <b>680</b>	TVD <b>-</b>	REPT # <b>1</b>	DATE <b>1-21-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>Excell II</b>	FIELD NAME <b>Cherry Cr</b>	AUTH TO <b>1550</b>	DAILY TANG <b>-</b>	CUM TANG <b>-</b>
CURRENT STATUS <b>Drilling</b>			DAILY INT <b>-</b>	CUM INTANG <b>-</b>	

24 HR FORECAST <b>Drill to TD, Log, Run &amp; Cmt Prod Casing</b>	DAILY TOTAL <b>\$12600</b>	CUM COST <b>\$12600</b>
LITHOLOGY <b>Sandy shale, clay</b>	LAST CASING <b>7 IN @ 301 FT</b>	NEXT CASING <b>4 1/2 IN @ 1400 FT</b>
MUD DATA	ADDITIVES	QTY

MUD DATA			ADDITIVES				BIT RUN DATA				PUMP DATA										
DENS (ppg)	VIS (sec/qt)	WL-API				BIT #	SIZE (in)	MFR	TYPE	SERIAL #	TEST 1/2/3	BIT #	DEPTH IN	DEPTH OUT	WOB min/max	RPM min/max	STROKE	LINER	SPM	OUTPUT (gpm)	PRESS (psi)
9.2	43	NC	Gal	22		1	9 7/8	STC VII	DGV L117	186294	13	2	6	307	4.8	15.18	14		70	290	400
			Lime	2			6 1/4			151195	14				120	150		5 1/2			

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0900	2	Rig Down Notify Herb Dyness KCC, 1-19-01, 08:20
0900	1300	4	Move IN. Rig UP
1300	1500	2	Drill surface hole shale @ 135'
1500	1630	1 1/2	Rig Repair - clean Pump Suction
1630	1900	2 1/2	Drill surface hole to 307
	1915	1/4	circulate @ 307
	1930	1/4	Survey 1/4 @ 307
	1945	1/4	TOO H
1945	2045	1	Ran 10 lbs (295 <sup>33</sup> ) used 7" 20 <sup>#</sup> 8rd STC open-ended w/1 centralizer landed @ 301' KB. Pumped 8 Bbl water pre flush, mixed 1305x Reg, 3% CC, 1/4 <sup>#</sup> /55 floccula, @ 15 <sup>g</sup> PPG, displace w/11 Bbl fresh water, circ 2 Bbl cmt to surface. Cement in place @ 20:45.
<del>2045</del>	0445	8	WOC
	0700	1 1/4	Drill 307-680
			Rig 10756
			extra surf casg 1179 } 12600
			PCI 565
			Kevin 100

24 HR SUMMARY  
 Rig Down, Move, Rig Up, Drill Surf, Run & Cmt Surf Casg, WOC, Drill.

PAGE 1 of 1

RECEIVED  
 JUL 15 2001  
 KCC WICHITA

**DAILY DRILLING REPORT**  
**NIOBRARA DEVELOPMENT WELL**

WELL NAME 2-17 McClurry	24 HR DRUG 135	TMD 1415	IVD -	REPT # 2	DATE 1-22-01
SUPERVISOR Walt Smith	RIG NAME & # Spar II	FIELD NAME Cherry Cr	AUTH TO 1550	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS WOC - Rigging Down	24 HR FORECAST Move to next well		DAILY INT \$ -	CUM INTANG \$ -	
LITHOLOGY Shale & chert	LAST CASING 4 1/2 IN @ 1379 FT	NEXT CASING -	DAILY TOTAL \$ 26632	CUM COST \$ 39232	
MUD DATA			WOB min/max 1818 / 1	OUTPUT (gpm) 290	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA			PUMP DATA		
DENS (ppg)	8.6	KCL	70	BIT #	2	BIT #	2	STROKE	14
VIS (sec/qt)	34	Starck	35	SIZE (in)	6 1/4	DEPTH IN	307	LINER	5 1/2
WL-API	7	Drisspac	2	MFR	VII	DEPTH OUT	1415	SPM	70
pH	7	Polymer	2	TYPE	2117	RPM min/max	150/150	PRESS (psi)	400
				SERIAL #	151195				
				SETS 1/2/3	14, 15, 16				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0915	2 1/4	Drill 307 - 1022
	1145	2 1/2	Mud up
	1515	3 1/2	Drill 1022 - 1415
	1545	1/2	Circulate @ 1415
	1615	1/2	Short trip
	1715	1	Circulate @ 1415
	1730	1/4	Survey 1° @ 1415
	1900	1 1/2	TOOK - Lay down drill string
1900	2130	2 1/2	Run E-logs: DIL 1404-304, CNW/FDC 1376-900, Log TD 1410, Beecher Island 1190-1223, Ave Res 5, min 4, MAX 8, Ave x-over 1190-1214 23%, 1214-1223 32%
2130	0000	2 1/2	Run & Cmt 4 1/2 Prod Cas Ran fillup float shoe (.91') on 31 Jts (1373 91) new 10" J-55 8rd STC Casing Total - 1373.92' Set @ 1379' KB Circ 1/4 hr, Pumped 10 Bbl fresh Water preflush, mixed 75 5x 50-50 Poz, 20% gel, 10% salt @ 14.2 PPG. Wash out lines, Displace latch down Plug w/ 21.2 Bbl 3% KCL Water.

24 HR SUMMARY  
 Drill, mud up, Drill to TD, Log, Run & Cmt Cas, Land Cas, release rig

PAGE 1 of 2

**DAILY DRILLING REPORT**  
**NIORARA DEVELOPMENT WELL**

WELL NAME <b>2-17 McCumby</b>	24 HR PROG <b>650</b>	TMD <b>1415</b>	TVD <b>—</b>	REPT # <b>2</b>	DATE <b>7-22-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>EXCELL II</b>	FIELD NAME <b>Cherry Cr</b>	AUTH ID <b>1550</b>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$
24 HR FORECAST				DAILY TOTAL \$	CUM COST \$

LITHOLOGY	LAST CASING IN Ø FT	NEXT CASING IN Ø FT	AFE #	AUTH COST \$
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MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)	VIS (sec/qt)	WL- API	pH	BIT #	SIZE (in)	MFR	DEPTH IN	DEPTH OUT	STROKE
									LINER
									SPM
									OUTPUT (lpm)
									PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
			Plug down @ 12:00 MN. Good Circulation while cmtg. Float held PBD 1334' KB
0000	0030	1/2	Hang casing w/12000# Flange op wellhead
0030	0700	6 1/2	Rig released @ 00:30 - Rigging Down
			Rig 10597
			Xtra ftge 472
			Daywork 3 hrs 594
			PCI 565
			Kevin 100
			SESSIONS 150
			Schlumberger 4000
			Cementers 4301
			Casing 5278
			Wellhead 575
			Total 26632

24 HR SUMMARY