Rec'D 5-18-2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
XX Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ___
Well Name: ___
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr.?) Docket No. ___

2-5-01	2-6-01	2-7-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20391-0000
County: Cheyenne
W/2-NE-NE- Sec. 8 Twp. 4 S. R. 40 ☐ East ☒ West
681 feet from S / N (circle one) Line of Section
914 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bandel Well #: 1-8
Field Name: Cherry Creek
Producing Formation: None
Elevation: Ground: 3400 Kelly Bushing: 3406
Total Depth: 1364' Plug Back Total Depth: 6' KB
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from n/a
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan D&A GK 7/15/02
(Data must be collected from the Reserve Pit)
Chloride content 12800 ppm Fluid volume 2000 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: May 9, 2001
Subscribed and sworn to before me this 9th day of May, 2001
Notary Public: Jeri S. [illegible]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: Bandel Well #: 1-8

Sec. 8 Twp. 4 S. R. 40 ☐ East ☒ West County: Cheyenne ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:
CNL-Density ✓
Induction-SP-GR ✓

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Niobrara		
Beecher Island	1184'	2233'

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	306	Reg	130	3%cc ~~1/4#sk flocle~~
Production	n/a	n/a					

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	n/a		

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr. D&A

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ____
☐ Other *(Specify)* ____

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME 1-8 Bandel	24 HR PROG 363	TMD 369	TVD —	REPT # 1	DATE 2-5-01
SUPERVISOR Walt Smith	RIG NAME & # Excell 4	FIELD NAME Cherry Cr	AUTH TD 1500	DAILY TANG $ —	CUM TANG $ —
CURRENT STATUS Drilling 6 1/4 hole				DAILY INT $ —	CUM INTANG $ —
24 HR FORECAST Drill to TD, Log, Run & Cmt Csg				DAILY TOTAL $ 7739	CUM COST $ 7739
LITHOLOGY Sd, Sh, & Clay	LAST CASING 7" IN @ 306 FT	NEXT CASING 4 1/2 IN @ 1350 FT		AFE # —	AUTH COST $ —

MUD DATA			ADDITIVES	QTY
DENS (ppg)	9 1		Gel	24
VIS (sec/qt)	42		Lime	4
WL- API				
pH				

BIT RUN DATA					
BIT #	1	2	BIT #	1	2
SIZE (in)	9 7/8	6 1/4	DEPTH IN	6	307
MFR	STC	VII	DEPHT OUT	307	
TYPE	DGJ	L126	WOB min/max	4, 6	8, 16
SERIAL #	L86294	L61204	RPM min/max	120, 140	150, 150
JETS 1/2/3	13,13,13	14,14,14			

PUMP DATA	
STROKE	14
LINER	5 1/2
SPM	70
OUTPUT (gpm)	290
PRESS (psi)	300

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1400	7	MIRU Notify Herb Dyness, KCC, 2-2-01, 13:15
	2000	6	Drill 6-307 Shale @80
	2015	1/4	Circulate @307
	2030	1/4	Survey 1 1/2° @ 307
	2045	1/4	TOOH
	2215	1 1/2	Ran 11 Jts (300.28) Used 7" 20# 8rd STC Casing open-ended Set @ 306' K.B. Circ 1/4 hr. Cemented w/ 130 sx Reg, 3% CC, 1/4 #/sk flocele mixed @ 15.2 PPG. Circ 2 1/2 Bbl Cmt to Surf. Displace w/ 11 1/2 Bbl fresh Water, Cement in place @ 22:15
2215	0615	8	WOC
0615	0700	3/4	Drill 307-369 Drilled out 35' Cmt

Rig	5837
Xtra ftge	1237
PCI	565
Kevin	100
	7739

24 HR SUMMARY
MIRU, Drill Surf hole, Run & Cmt Surf Csg WOC, Drill

PAGE 1 of 1

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DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME: 1-8 Bondel	24 HR PROG: 1001	TMD: 1364	TVD: —	REPT #: 2	DATE: 2-6-01
SUPERVISOR: Walt Smith	RIG NAME & #: EXCELL 7	FIELD NAME: Cherry Cr	AUTH TD: 1500	DAILY TANG $: —	CUM TANG $: —
CURRENT STATUS: P&A, Rigging Down				DAILY INT $: —	CUM INTANG $: —
24 HR FORECAST: Move to next well				DAILY TOTAL $: 25315	CUM COST $: 33054
LITHOLOGY: Shale & Chalk	LAST CASING: 7 IN @ 306 FT	NEXT CASING: — IN @ — FT		AFE #: —	AUTH COST $: —

MUD DATA			ADDITIVES	QTY
DENS (ppg)	8.9		KCL	70
VIS (sec/qt)	38		Starch	35
WL-API	7		Drispac	2
pH	7		Polymer	2

BIT RUN DATA					
BIT #	2		BIT #	2	
SIZE (in)	6 1/4		DEPTH IN	307	
MFR	VIJ		DEPHT OUT	1364	
TYPE	L126		WOB min/max	16/20	/
SERIAL #	161204		RPM min/max	150/150	/
JETS 1/2/3	14,14,14	/ /			

PUMP DATA	
STROKE	14
LINER	5 1/2
SPM	70
OUTPUT (gpm)	290
PRESS (psi)	275

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1115	4 1/4	Drill 369 - 1022
	1315	2	Mud Up
	1600	2 3/4	Drill 1022 - 1364
	1630	1/2	Circulate @ 1364
	1700	1/2	Short trip 1364 - 1054
	1800	1	Circulate @ 1364
	1815	1/4	Survey 2° @ 1364
	1930	1 1/4	TOOH Lay down drill string
1930	2130	2	Run E-Logs: DIL 1338 - 308, CNL/FDC 1328 - 800, Log TD 1346, Beecher Island 1186 - 1223, Ave Res 2 1/2, min 2, Max 3, Ave XO 9%.
2130	0045	3 1/4	Plugged & Abandon As follows: per Tenative order f/ Herb Dyness, KCC.
			Plug #1 1209 - 932, 50 sx Reg Cmt
			Plug #2 350 - 87, 50 sx Reg Cmt
			Plug #3 46 - 6' 10 sx Reg Cmt
			Rig Released @ 00:45
0045	0700	6 1/4	Rigging Down

24 HR SUMMARY: Drill to TD, Log, Plug & Abandon, Release Rig

DAILY DRILLING REPORT

NIOBRARA DEVELOPMENT WELL

WELL NAME	24 HR PROG	TMD	TVD	REPT #	DATE
1-8 Brandal			—	2	2-6-01

SUPERVISOR	RIG NAME & #	FIELD NAME	AUTH TD	DAILY TANG	CUM TANG
Walt Smith	EXCEL #7	Cherry Cr	1500	$ —	$ —

CURRENT STATUS	DAILY INT	CUM INTANG
	$ —	$ —

24 HR FORECAST	DAILY TOTAL	CUM COST
	$	$

LITHOLOGY	LAST CASING	NEXT CASING	AFE #	AUTH COST
	IN @ FT	IN @ FT	—	$ —

MUD DATA			ADDITIVES	QTY
DENS (ppg)				
VIS (sec/qt)				
WL- API				
pH				

BIT RUN DATA					
BIT #			BIT #		
SIZE (in)			DEPTH IN		
MFR			DEPHT OUT		
TYPE			WOB min/max	/	/
SERIAL #			RPM min/max	/	/
JETS 1/2/3	/ /	/ /			

PUMP DATA	
STROKE	
LINER	
SPM	
OUTPUT (gpm)	
PRESS (psi)	

FROM	TO	HOURS	OPERATIONS SUMMARY	
			Rig	15516
			Xtra Stge	102
			Daywork 2 hrs	396
			PCI	565
			Kevin	100
			Sessions	150
			Schlumberger	4000
			Cementers	3986
			Casing	— 0 —
			Wellhead	— 0 —
		☆	Dozer Time est	500
				25315

24 HR SUMMARY ☆ muddy roads - Towing Trucks in & out of location