

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-23-01</u>	<u>1-24-01</u>	<u>2-11-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-023-20388-0000
County: Cheyenne

SW - NE - SW Sec. 7 Twp. 4 S. R. 40 East West
1613 feet from S / N (circle one) Line of Section
1516 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: St Francis Feedyard Well #: 2-7
Field Name: Cherry Creek

Producing Formation: Niobrara
Elevation: Ground: 3460 Kelly Bushing: 3466
Total Depth: 1394 Plug Back Total Depth: 1325

Amount of Surface Pipe Set and Cemented at 338 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALT 1 ggs 7/15/02
(Data must be collected from the Reserve Pit)

Chloride content 14600 ppm Fluid volume 3100 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
Title: President Date: May 9, 2001
Subscribed and sworn to before me this 9th day of May,
2001
Notary Public: James L. D.
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: St Francis Feedyard Well #: 2-7

Sec. 7 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Niobrara
Beecher Island 1200' 2266'

List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond
MAY 18 2001
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	338	Reg	130	3% cc 1/4#sk flocele
Production	7 7/8	4 1/2"	10.5#	1390	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1201-1228	500 gal 7.5 HCl	1201- 1232
2	1228-1238	Foam Frac w/73,980 #20/40 and 25,000 #12/20	

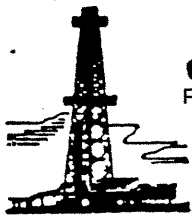
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 4-3-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 1201'-1228' + 1228'-1238'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE NO **181322**

ORIGINAL

Priority

St Francis

Date <i>1-26-2001</i>		Well Owner <i>Oil + Gas LLC</i>		Well No. <i>2-7</i>		Lease <i>feed yard</i>	
Country <i>Cheyenne</i>		State <i>Kansas</i>				Field	
Charge to <i>Priority Oil + Gas LLC</i>						Charge Code	
Address <i>633 17th st Suite 1520</i>						For Office Use Only	
City, State <i>Denver Co 80202</i>							
Pump Truck No. <i>1206</i>	Code	Bulk Truck No. <i>1213</i>	Code				
Type of Job		Depth	Ft. <i>1394</i>	To			
Surface		Bottom of Surface	Ft.	To			
Plug		Plug Landed @ <i>1325</i>	Ft.	Time On <i>0030</i>			
Production <i>4 1/2 CSG. 10.5 #</i>		Pipe Landed @ <i>1370</i>	Ft.	Time Off <i>0130</i>			

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix <i>50/50</i>	<i>75</i>	<i>SK</i>		<i>4100</i> ⁰⁰
	Calcium Chloride <i>10% Salt</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2</i>	<i>Centralizers</i>	<i>5</i>			
	<i>AFLU Shoe</i>	<i>1</i>			
	<i>Latch Down plug</i>	<i>1</i>			

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 KANSAS CORPORATION COMMISSION
 MAY 18 2001
 CONSERVATION DIVISION
 WICHITA, KS

*Mixing rate 4 Bpm - Displacement Rate 6 Bpm
 Slurry Vol 1.26 Cu. ft / SK Slurry wt 14.2 P/B*

Remarks: <i>Pre flush w/10 Bbls H2O</i>	Tax Reference Code	Sub Total	<i>4100</i> ⁰⁰
<i>Displace w/21.5 Bbls KCl</i>	State <i>Ks 4.9%</i>	Tax	<i>200</i> ⁹⁵
<i>Landed plug w/2000 Psi</i>	Disc.	Total	<i>4300</i> ⁹⁵

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1206</i>		Pump Truck				<i>96</i>	
<i>1213</i>		Bulk Truck				<i>96</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *BART Billy*

Received By *[Signature]*
 Customer of His Agent

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME 2-7 St Francis Feedyard	24 HR PROG 482	TMD 488	IWD -	REPT # 1	DATE 1-25-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry Cr	AUTH ID 1500	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS Drilling				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Drill to TD, Log, Run & Cement Casing				DAILY TOTAL \$ 9761	CUM COST \$ 9761
LITHOLOGY Sd sh & clay	LAST CASING 7" IN @ 338 FT	NEXT CASING 4 1/2" IN @ 1390 FT	AFE # -		

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA			
DENS (ppg)	9.1	GEL	24	BIT #	1	2	BIT #	1	2	STROKE	14
VIS (sec/cf)	42	Lima	2	SIZE (in)	9 7/8	6 1/4	DEPTH IN	6	338	LINER	5 1/2
WL-API	-			MFR	STC VII		DEPTH OUT	338	1394	SPM	70
pH	-			TYPE	Dgd L117		WOB (min/max)	4.8	18.20	OUTPUT (HP)	290
				SERIAL #	186294	151195	RPM (min/max)	120/152	130/150	PRESS (PSI)	350
				JETS 1/23	13, 13, 13	14, 15, 16					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1345	6 3/4	MIRV Notify David Wann, KCC, 1-22-01, 13:10
1345	1945	6	Drill Surf 6-338 Shale @ 110
	2000	1/4	Circulate @ 338
	2015	1/4	Survey 1/2" @ 338
	2045	1/2	TOO H
2045	2145	1	Run 11 H ₂ O (312 ⁸⁸) used 7" 20 [#] bad STC casing set @ 318' KB w/ ^{centralizer} Cemented w/ 130 sx, 3% cc, 1/4 #/sx floccle w/ 6 1/2 Bbl water preflush ahead, displace w/ 11 Bbl fresh water and shut in. Cement in place @ 21:45 circulate 2 Bbl cement to surface
2145	0545	8	WOC
0545	0700	1 1/4	Drill 338-488 12' cement in Csg
			Rig - 7719
			Xtra Surf Csg 1377
			PCI 565
			Kevin 100
			9761

24 HR SUMMARY: MIRV, Drill Surf, Run & Cement Surf Csg, WOC, Drill

RECEIVED
 JUL 15 2001
 KCC WICHITA

DAILY DRILLING REPORT
NIORARA DEVELOPEMENT WELL

WELL NAME St Francis Feedyard	24 HR PROG 906	IMD 1394	IVD —	REPT # 2	DATE 9-26-01
SUPERVISOR Walt Smith	RIG NAME & # 2 Xcell II	FIELD NAME Sherry CA	AUTH ID 1500	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC Riggina Down	24 HR FORECAST Move to next well		DAILY INT \$ —	CUM INTANG \$ —	
LITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1375	NEXT CASING — IN @ —	DAILY TOTAL \$ 29888	CUM COST \$ 39649	
MUD DATA			AFE # —	AUTH COST \$ —	

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	QTY	ADDITIVE	QTY	BIT #	DEPTH IN	STROKE	
8.7	70	KCL	70	2	388	14	
36	35	Starch	35	6 1/4	1394	5 1/2	
WL-API	2	Polymer	2	VII		70	
PH	2	Onispac	2	2117	18.20	290	
				SERIAL #	RPM	PRESS (psi)	
				151195	150/150	375	
				JETS 1/23			
				14, 15, 16			

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Rig Service
	0945	1 1/2	Drill 488-988
	1145	2	Mud Up
	1445	3	Drill 988-1394
	1515	1/2	Circulate @ 1394
	1545	1/2	Short trip
	1645	1	Circulate @ 1394
	1815	1 1/2	Circulate @ 1394 - Wait on Schlumberger
	1830	1/4	Survey 2° @ 1394
1830	2015	1 3/4	TOOTH - Run down Drills String
2015	2245	2 1/2	Run & Log: DIL 1382-319, CNL/FDC 1358-800, LOG TD 1392, Beecher Island 1201-1238, Ave Res 4 1/2, Min 4, Max 6 1/2, Ave YO 1201-1228 25%, 1228-1238 29%
2245	0130	2 3/4	Run & Cmt 4 1/2 Prod Cog: Run Lillyp float shoe (.91) on 31 Sts (1364.85) now 4 1/2 10.5 # J-55, 8rd JTC casing, Total 1365.76 Sat @ 1370 'KB Circ 14 hr. Pumped 10 bbl Fresh Water pre flush, mixed 75 5x 50-50 Poz, 2% Gel, 10% Salt mixed @ 14.2 PPG. Wash out lines

24 HR SUMMARY
 Drill, Mud Up, Drill to TD, Log, Run & Cmt Prod Casing

PAGE 1 of 2

DAILY DRILLING REPORT

NIOBRARA DEVELOPMENT WELL

WELL NAME <i>2-7-58 Francis Ford</i>	24 HR PROG <i>906</i>	TMD <i>1394</i>	TVD <i>—</i>	REPT # <i>2</i>	DATE <i>F26-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>3-KC-211 II</i>	FIELD NAME <i>Cherry Cr</i>	AUTH TD <i>1500</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$
24 HR FORECAST				DAILY TOTAL \$	CUM COST \$

LITHOLOGY	LAST CASING IN Ø FT	NEXT CASING IN Ø FT	AFE #
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MUD DATA		ADDITIVES		QTY		BIT RUN DATA				PUMP DATA											
DENS (ppg)	VIS (sec/qt)	WL-API	pH	BIT #	SIZE (in)	MFR	TYPE	SERIAL #	JETS 1/2/3	BIT #	DEPTH IN	DEPTH OUT	WOB min/max	RPM	min/max	STROKE	LINER	SPM	OUTPUT (ppm)	PRESS (psi)	

FROM	TO	HOURS	OPERATIONS SUMMARY
			Displace latch Down Plug w/ 21.07 Bbl 3% KCL Water. Float held. Good Circ PBTD 1325' KB.
0130	0200	1/2	Heavy Cas w/ 12,000 #, Flange Up Well head
0200	0700	5	Rig Release @ 02:00 - Rigging Down
			Rig 13674
			Extra Stage 326
			Day Work 5 hrs 990
			PCI 565
			Kevin 100
			Sessions 150
			Schlumberger 4000
			Computers 4301
			CASING 5247
			Well head 575
			Total 29888

24 HR SUMMARY	PAGE 2 of 2
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