

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
**08-01-01**  
**AUG 07 2001**

**ORIGINAL**

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: 633 17th St. Ste 1520  
 City/State/Zip: Denver, CO 80202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none ✓  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1-21-01</u>	<u>1-22-01</u>	<u>2-10-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20385-0000  
 County: Cheyenne  
 NW - SE - NE - SW    Sec. 7    Twp. 4    S. R. 40     East  West  
1364 feet from S. L. N (circle one) Line of Section  
1193 feet from E. / W. (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE    SE    NW    SW  
 Lease Name: St Francis Feedyard Well #: 1-7  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3401 ✓    Kelly Bushing: 3407 ✓  
 Total Depth: 1390 '    Plug Back Total Depth: 1328 '  
 Amount of Surface Pipe Set and Cemented at: 30.8 ✓ Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

**Drilling Fluid Management Plan**    *AK1 & 4 5-10-02*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 13300 ppm    Fluid volume 2100 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries  
 Title: President    Date: May 9, 2001  
 Subscribed and sworn to before me this 9th day of May,  
 19 2001  
 Notary Public: [Signature]  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: St Francis Feedyard Well #: 1-7  
 Sec. 7 Twp. 4 S. R. 40  East  West County: Cheyenne

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara

Beecher Island RECEIVED 2263  
 KANSAS CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION  
 WICHITA, KS

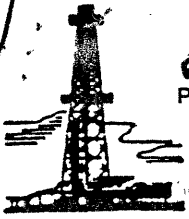
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	308 ✓	Reg	130	3% cc 1/4#sk floccle
Production	7 7/8	4 1/2"	10.5#	1373	50-50 pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1146-1188	500 gal 7.5% HCl Foam Frac w/ 75460 #20/40 And 25060 #12/20	1146-1188

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none					
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # 181293

Date <u>1-22-01</u>	Well Owner <u>Priority Oil &amp; Gas</u>	Well No. <u>1-7</u>	Lease <u>St. Francis Feedyard</u>
Country <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Excell Drilling Inc.</u>	Charge Code		
Address <u>Rig #2</u>	For Office Use Only		
City, State <u>Wray, Co.</u>			
Pump Truck No. <u>1203</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>320</u>	To
<u>Surface</u> <u>7'</u>	Bottom of Surface	Ft. <u>308</u>	To
Plug	Plug Landed @ <u>288 Ft.</u>	Time On <u>1730</u>	
Production	Pipe Landed @ <u>308 Ft.</u>	Time Off <u>Plug down 1930</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near ✓ <u>100% Eros</u>	<u>130</u>	<u>sk</u>		
	Poz. Mix				
	Calcium Chloride	<u>3%</u>			
	Gel % Flo-Cele <u>1/4 #Per Sack</u>				
	Handling Charge				
	Hauling Charge				
	Additional Cement	<u>15</u>	<u>sk</u>		
	<u>7" neutralizers</u>	<u>1</u>			
	<u>Mixing rate - 4 bpm, Displacement rate - 6 bpm</u>				
	<u>Slurry volume - 1.18 cu. ft./sk, slurry wt. = 25.279g</u>				

Remarks: <u>PreFlush w/ 6 1/2 bbls H<sub>2</sub>O</u>	Tax Reference Code	Sub Total
<u>Displace w/ 11 1/2 bbls H<sub>2</sub>O</u>	State %	Tax
<u>Circ. bbls cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1203</u>		Pump Truck		<u>20</u>		<u>46</u>	
<u>1213</u>		Bulk Truck		<u>20</u>		<u>46</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Sid-Jessie-Troy

Received By [Signature]  
Customer or His Agent

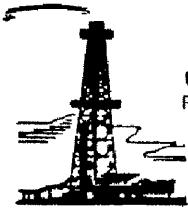
ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
OUR INVOICE No 181294

**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

AUG 01 2001

CONSERVATION DIVISION  
WICHITA, KS



Date <u>1-23-01</u>	Well Owner <u>Priority Oil &amp; Gas</u>	Well No. <u>1-7</u>	Lease <u>St Francis Feedyard</u>
Country <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Priority Oil &amp; Gas LLC</u>	Charge Code		
Address <u>633 17th St, Suite 1520</u>	For Office Use Only		
City, State <u>Denver, Co 80202</u>			
Pump Truck No. <u>1203</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>1390</u>	To <u>PD</u>
Surface	Bottom of Surface	Ft.	To <u>1-20-01 # well</u>
Plug	Plug Landed @ <u>1328</u> Ft.	Time On <u>2100</u>	
<u>Production</u> <u>4 1/2" csg. 10.5"</u>	Pipe Landed @ <u>1373</u> Ft.	Time Off <u>2145</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix <u>50/50</u>	<u>75</u>	<u>sks</u>		<u>4100 00</u>
	Calcium Chloride <u>10% Salt</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2"</u> centralizers	<u>5</u>			
	" AFU shoe	<u>1</u>			
	" baffle & plug	<u>1</u>			
	<u>Mixing rate - 4 bpm, Displacement rate - 10 bpm</u>				
	<u>Slurry volume - 1.26 cu ft/sk, slurry wt - 14.2 ppq</u>				

Remarks: <u>Pre flush w/10 bbl. H2O</u>	Tax Reference Code	Sub Total	<u>4100 00</u>
<u>Displace w/21 bbls KCL</u>	State <u>KO 4.9%</u>	Tax	<u>200 90</u>
<u>Landed plug w/2000 PSI</u>	Disc.	Total	<u>4300 90</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1203</u>		Pump Truck		<u>20</u>		<u>46</u>	
<u>1213</u>		Bulk Truck		<u>20</u>		<u>46</u>	

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Delivered By Sid-Jessie-Troy

Received By [Signature]  
Customer or His Agent

**DAILY DRILLING REPORT**  
**NIOBARRA DEVELOPMENT WELL**

WELL NAME 1-7 St Francis Freedyard	24 HR PROG 954	TMD 960	TVU -	REPT # 1	DATE 1-23-01
SUPERVISOR Walt Smith	RIG NAME & # EXCEL II	FIELD NAME Cherry Cr	AUTH TO 1500	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS Drilling				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Drill to TD, Log, Run & Cmt Prod Casg				DAILY TOTAL \$ 15184	CUM COST \$ 15184
LITHOLOGY 2 1/2 sh, clay	LAST CASING IN @ 308 FT	NEXT CASING IN @ 1370 FT		A/E # -	AUTH COST \$ -

MUD DATA		ADDITIVES		QTY	BIT RUN DATA		BIT #		PUMP DATA	
DENS (ppg)	95	Gd	24		1	2	1	2	STROKE	14
VIS (sec/qt)	41	Lime	2	SIZE (in)	9 7/8		DEPTH IN	6	LINER	5 1/2
WL- API	NC			MFR	STC		DEPTH OUT	320	SPM	70
pH				TYPE	D6J		WOB min/vmax	4.8	OUTPUT (ppm)	290
				SERIAL #	L86294		RPM min/vmax	120/140	PRESS (psi)	350
				JETS 1/2/3	13/13/13	1 1				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1245	5 3/4	MIRV Notify Herb Dymasz, KCC 1-19-01, 08:20
1700	4 1/4	Drill Surf Hole 6-320 shale @ 80'	
1715	1/4	Circulate @ 320	
1730	1/4	Survey 3/4° @ 320	
1745	1/4	Tools	
1745	1930	1 3/4	Run 10 1/2 (302') used 7" 20" Gd STC open-ended w/1 centralizer landed @ 308' KB. Pumped 6 1/2 Bbls fresh water preflush, mixed 130 sx Reg, 3% cc, 1/4 #15K flocc @ 14.2 PPG, displace w/11 Bbl fresh water. Lost returns to cement to surface. Top outside job w/15 sx Reg, 3% cc, 1/4 #15K flocc cement in place @ 1930
1930	0330	2	WOC
0330	0700	3 1/2	Drill 320-960
			Rig
			Xtra Surf Casg
			PCI 565
			Kevin 100

24 HR SUMMARY  
MIRV, Drill Surf, Run & Cmt Surf Casg, WOC  
Drill

**DAILY DRILLING REPORT**  
**NIOBARRA DEVELOPMENT WELL**

WELL NAME 1751 Francis Feedyard	24 HR PROG 430	TMD 1390	IVD —	REPI # 2	DATE 1-24-01
SUPERVISOR Walt Smith	RIG NAME & # EXCEL II	FIELD NAME Cherry Cr	AUTH TO 1500	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOL Rigging Down			DAILY INT \$ —		CUM INTANG \$ —
24 HR FORECAST Move to Next Well			DAILY TOTAL \$ —		CUM COST \$ —
LITHOLOGY Shale, Chalk		LAST CASING 4 1/2 IN @ 1379 FT	NEXT CASING — IN @ — FT		AUTH COST \$ —

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	8.6	KCL	70	BIT #	2	STROKE	14
VIS (sec/qt)	34	Starch	35	SIZE (in)	6 1/4	DEPTH IN	320
WL- API	7	Driscopac	2	MFR	VII	DEPTH OUT	1390
pH	7	Polymer	2	TYPE	2117	WOB min/max	16.18
				SERIAL #	151195	RPM min/max	150.150
				JETS 1/2/3	14, 15, 16		
							OUTPUT (gpm)
							290
							PRESS (psi)
							350

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Drill 960 - 990
	0900	1 3/4	Mud Up
	1230	3 1/2	Drill 990 - 1390
	1300	1/2	Circulate @ 1390
	1330	1/2	Short Trip 1390 - 1080
	1445	1 1/4	Circulate @ 1390
	1500	1/4	Survey 2° @ 1390
	1645	1 3/4	TOOLS - Lay down drill string
	1915	2 1/2	Run 2 - Logs; DIC 1380 - 310, CNL/FDC 1352 - 900, Log TD 1386, Beecher Island 1146 - 1188, Ave Res 4 1/2, min 4, MAX 6, Ave XO 24%
1915	2145	2 1/2	Run & cmt 4 1/2 Prod Csg Run fillup float shoe (.91') on 31 H's (1367.17') new 10 5/8 J-55, 8rd 5TC Casing. Total 1368.08 Set @ 1373' KB Circ 1/4 hr. Pumped 10 Bbl fresh water preflush, mixed 75 5x 50-50 Poz, 2% Gel, 10% Salt @ 14.2 PPG. Wash out lines, Displace latch down plug w/ 21.1 Bbl 3% KCL water. Plug down @ 21:45. Good Circulation

24 HR SUMMARY  
 Drill, mud up, Drill to TD, Log, Run & Cmt Csg  
 1 and Csg, release rig

