

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: 633 17th St. Ste 1520  
 City/State/Zip: Denver, CO 80202  
 Purchaser: Encerco Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion: X New Well      Re-Entry      Workover  
     Oil      SWD      SIOW      Temp.       
X Gas      ENHR      ~~XXX~~ SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
2-1-01 2-2-01 2-14-01  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date      Recompletion Date

API No. 15 - 023-20393-0000  
 County: Cheyenne  
C W2 W2 NE Sec. 6 Twp. 4 S. R. 40  East  West  
1388 feet from S /      (circle one) Line of Section  
2264 feet from      /      W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wieck Well #: 1-6  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3356 Kelly Bushing: 3362  
 Total Depth: 1380 Plug Back Total Depth: 1300  
 Amount of Surface Pipe Set and Cemented at 300 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 99 7/15/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,900 ppm Fluid volume 3000 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis  
 Title: President Date: May 9, 2001  
 Subscribed and sworn to before me this 9th day of May,  
2001  
 Notary Public: Jerry S. [Signature]  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Wieck Well #: 1-6  
Sec. 6 Twp. 4 S. R. 40  East  West County: Cheyenne

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Niobrara  
Beecher Island 1148 2214

List All E. Logs Run:  
CNL-Density ✓  
Induction-SP ✓ GR ✓  
Cement Bond ✓

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 18 2001

CONSERVATION DIVISION  
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	300	Reg	120	3% CC 1/4# sk flocele
Production	7 7/8	4 1/2"	10.5#	1341	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1149-1178	500 gal 7.5% HCl	1149-
2	1178-1188	Foam Frac w/ 77,080 #20/40 and 25,060 #12/20	1178

TUBING RECORD Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8-11-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval 1149'-1178' + 1178'-1188'  
 Other (Specify)



**DAILY DRILLING REPORT**  
**NIOBARRA DEVELOPMENT WELL**

WELL NAME <i>1-6 Wierck</i>	24 HR PROG <i>302</i>	TMD <i>308</i>	TVD <i>-</i>	REPT # <i>1</i>	DATE <i>2-1-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>EXCEL II</i>	FIELD NAME <i>Cherry CR</i>	AUTH TO <i>1500</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS <i>WOC 7" Surt Cag</i>				DAILY INT \$	CUM INTANG \$
24 HR FORECAST <i>Drill to TD, Log Run &amp; Cmt Surt Cag</i>				DAILY TOTAL \$ <i>6702</i>	CUM COST \$ <i>6702</i>
LITHOLOGY <i>Shale, clay</i>	LAST CASING <i>7 IN @ 300 FT</i>	NEXT CASING <i>4 1/2 IN @ 1400 FT</i>		AFE # -	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)	<i>9.2</i>	<i>Gel</i>	<i>24</i>	BIT #	<i>1</i>	BIT #	<i>1</i>	STROKE	<i>14</i>
VIS (sec/qt)	<i>40</i>	<i>Lime</i>	<i>2</i>	SIZE (in)	<i>9 7/8</i>	DEPTH IN	<i>6</i>	LINER	<i>5 1/2</i>
WL- API	<i>NC</i>			MFR	<i>STC</i>	DEPTH OUT	<i>308</i>	SPM	<i>70</i>
pH				TYPE	<i>DGU</i>	WOB min/max	<i>4.8</i>	OUTPUT (gpm)	<i>290</i>
				SERIAL #	<i>L B6294</i>	RPM min/max	<i>140/150</i>	PRESS (psi)	<i>350</i>
				TESTS 11/23	<i>13,13,13</i>				

FROM	TO	HOURS	OPERATIONS SUMMARY
<i>1330</i>	<i>1730</i>	<i>4</i>	<i>MIRU Notify Pat Staab, KCC, 14:35</i>
<i>2330</i>	<i>6</i>	<i>6</i>	<i>Drill 6-307 shale @ 55'</i>
<i>2345</i>	<i>1/4</i>	<i>1/4</i>	<i>Circulate @ 308</i>
<i>0000</i>	<i>1/4</i>	<i>1/4</i>	<i>Survey 1/4 @ 308</i>
<i>0030</i>	<i>1/2</i>	<i>1/2</i>	<i>T60H</i>
<i>0115</i>	<i>3/4</i>	<i>3/4</i>	<i>Run 9 Jts (294.84') used 7" 28# 9ad STC casing sat @ 300' KB w/1 Centralizer Pumped 6 Bbl fresh water preflush, mixed 120 sx Reg, 3% LS, 1/4#/5K flocc @ 15# PPG, displace w/1 Bbl fresh water and shut in. Circ 2 Bbl cement to surf Cement in place @ 0115</i>
<i>0115</i>	<i>0700</i>	<i>5 3/4</i>	<i>WOC</i>

*Rig 4872*  
*Xtra Surt Cag 1165*  
*PCI 565*  
*Kevin 100*  


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*6702*

**DAILY DRILLING REPORT**  
**NIORARA DEVELOPMENT WELL**

WELL NAME <b>1-6 Wiaack</b>	24 HR PROG <b>1072</b>	TMD <b>1380</b>	IWD <b>—</b>	REPT # <b>2</b>	DATE <b>2-2-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>EXCELL II</b>	FIELD NAME <b>Cherry CR</b>	AUTH ID <b>1500</b>	DAILY TANG <b>—</b>	CUM TANG <b>—</b>
CURRENT STATUS <b>WOL - Rigging Down</b>				DAILY INT <b>—</b>	CUM INTANG <b>—</b>
24 HR FORECAST <b>Move to next well</b>				DAILY TOTAL <b>\$ 31923</b>	CUM COST <b>\$ 38625</b>
LITHOLOGY <b>Shale, Chalk</b>	LAST CASING <b>4 1/2 IN @ 1341 FT</b>	NEXT CASING <b>— IN @ — FT</b>	AFE # <b>—</b>	AUTH COST <b>—</b>	

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				PUMP DATA	
DENS (ppg)	<b>8.9</b>	KCL	<b>70</b>	BIT #	<b>2</b>	BIT #	<b>2</b>	STROKE	<b>14</b>		
VIS (sec/qt)	<b>39</b>	Starch	<b>35</b>	SIZE (in)	<b>6 1/4</b>	DEPTH IN	<b>308</b>	LINER	<b>5 1/2</b>		
WL-API	<b>7</b>	Polymer	<b>2</b>	MFR	<b>VII</b>	DEPTH OUT	<b>1380</b>	SPM	<b>70</b>		
pH	<b>7</b>	Drispac	<b>2</b>	TYPE	<b>L117</b>	WOB min/max	<b>15/18</b>	OUTPUT (bpm)	<b>290</b>		
				SERIAL #	<b>151195</b>	RPM min/max	<b>140/150</b>	PRESS (psi)	<b>350</b>		
				SETS 1/2/3	<b>14/15/16</b>						

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0915	2 1/4	WOL
	1400	4 3/4	Drill 308 - 988 Drilled out 8' CMT
	1530	1 1/2	Mud Up
	1900	3 1/2	Drill 988 - 1380
	1936	1/2	Circ @ 1380
	2000	1/2	Short Trip 1380 - 1070
	2100	1	Circ @ 1380
	2115	1/4	Survey 1° @ 1380
	2245	1 1/2	TOOTH - Lay down Drill String
0100	0345	2 1/4	Run 5-logs: DIL 1373-300, CNL/FDC 1349-800, Log TD 1383, Boucher Island 1149-1188, Ave Res 3 1/4, min 3, max 4, Ave XO 1149-1188 16%
0100	0345	2 3/4	Run & Cmt 4 1/2 Prod Csg Ran fillup float shoe (.91') on 33 Hts (1335.54') new. 4 1/2 10.5 J-55, 8ad STC casing, Total 1336.45 sat @ 1341' KB Circ 1/2 hr. Pump 10 Bbl fresh water preflush, mixed 75 5x 50-50 Pozmix 2% Gal, 10% salt mixed @ 14.2 FPG, Wash out lines. Displace latch down plug w/20.7 Bbl 3% KCL Water

24 HR SUMMARY  
 WOL, Drill, mud up, Drill to TD, Log, Run & Cmt Prod Csg, Release Rig

