

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: 633 17th St. Ste 1520
 City/State/Zip: Denver, CO 80202
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-9-01 2-11-01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-023-20392-0000
 County: Cheyenne
 NE NW SE SW Sec. 6 Twp. 4 S. R. 40 East West
265 feet from N (circle one) Line of Section
1482 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schorzman Well #: 1-6
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3389 Kelly Bushing: 3395
 Total Depth: 1395 Plug Back Total Depth: 1328
 Amount of Surface Pipe Set and Cemented at 306 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan ALT 1 gk 7/15/02
 (Data must be collected from the Reserve Pit)
 Chloride content 14100 ppm Fluid volume 3100 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Dries
 Title: President Date: May 9, 2001
 Subscribed and sworn to before me this 9th day of May, 2001
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Schorzman Well #: 1-6

Sec. 6 Twp. 4 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool-open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1208' 2187'

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	306	Reg	130	3% CC 1/4#sk floccel
Production	7 7/8	4 1/2"	10.5#	1369	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1		500 gal 7.5% HCl	
2		Foam Frac w/	

TUBING RECORD

Size none Set At _____ Packer At _____

Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 9-12-01

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.) Other (Specify) _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # **181391**

ORIGINAL

Date <u>2-11-2001</u>	Well Owner <u>PHOENIX OIL & GAS</u>	Well No. <u>#1-6</u>	Lease <u>140210AN</u>
Country <u>CHEYENNE</u>	State <u>KANAS</u>	Field	
Charge to <u>PHOENIX OIL & GAS INC</u>	Address <u>620 17TH ST., SUITE 1500</u>		Charge Code
City, State <u>DENVER, COLORADO</u>	For Office Use Only		
Pump Truck No. <u>1105</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job		Depth	Ft.
Surface		Bottom of Surface	Ft.
Plug		Plug Landed @ <u>1228</u> Ft.	Time On <u>0500 A.M.</u>
Production <u>4" WATER-10.5"</u>		Pipe Landed @ <u>1269</u> Ft.	Time Off <u>0745 A.M.</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix ✓ <u>50/50</u>	<u>75</u>	<u>SK</u>		<u>4100.00</u>
	Calcium Chloride <u>10% salt</u>				
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>11/2"</u>	<u>CENTRIFUGERS</u>	<u>5</u>			
"	<u>HPIL HOSE</u>	<u>1</u>			
"	<u>LATCH DOWN PLUG</u>	<u>1</u>			
	<u>WATER TREATMENT 4" 100' - EQUIPMENT RATE 6.00/100'</u>				
	<u>SHUT VALVE 1.26 216.00 FT. / SK - SHUT W.T. 14.00 / SK</u>				

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Remarks <u>PRE-FLUSH W/ 10 1/2" H₂O</u>	Tax Reference Code	Sub Total	<u>4100.00</u>
<u>REPLACE W/ 2 1/2" 1 1/2" REL</u>	State <u>Ks. 4.9%</u>	Tax	<u>200.90</u>
<u>LANDED PLUG W/ 3000 PSI</u>	Disc.	Total	<u>4300.90</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1105</u>		Pump Truck				<u>96</u>	
<u>1211</u>		Bulk Truck				<u>96</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By JACK-LINE-CHARLES

Received By [Signature]
 Customer or His Agent

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

WELL NAME L-6 Schorazman	24 HR BROG 314	TMD 320	TVD —	REPT # 2	DATE 2-10-01
SUPERVISOR Walt Smith	RIG NAME & # EXCEL II	FIELD NAME Cherry Cr	AUTH ID 1525	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC Surface CASING				DAILY INT \$	CUM INTANG \$
24 HR FORECAST Drill to TD Log, Run & Cmt Log				DAILY TOTAL \$ 6963	CUM COST \$ 6963
LITHOLOGY sh & clay		LAST CASING 4 1/2 IN @ 306 FT	NEXT CASING IN @	AFE # —	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (ppg)	9.2	Lime	2	BIT #	1	BIT #	1	STROKE	14
VIS (sec/qt)	41			SIZE (in)	9 7/8	DEPTH IN	6	LINER	3 1/2
WL- API	NC			MFR	STC	DEPTH OUT	320	SPM	70
PH				TYPE	DGJ	WOB	4.8	OUTPUT (gpm)	290
				SERIAL #	286294	RPM	110-140	PRESS (psi)	225
				JETS 1/2/3	13, 13, 13				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1400	7	Rig Repair - Thaw out mud system, prime mud pump
1400	2100	7	Drill Surface 6-320 shale @ 60'
	2115	1/4	Circulate @ 320
	2130	1/4	Survey 3/4 @ 320
	2200	1/2	TOOTH
	0100	3	Run 10 H ₂ O (300.03') used 7" 20# J-55 8rd STC casing set 306' KB. Circ 1/4 hr, Pump 6 1/2 Bbl fresh water preflush, mixed 130-5K Reg, 3% CC 1/4 * 15K floccle @ 152 PPG. Displaced w/ 11 Bbl fresh water. Circ 3 bbl cement to surface. Cement in place @ 01:00.
0100	0700	6	WOC
			Rig = 5061
			xtrog surf log 1237
			PCI 565
			Kevin 100
			6963

24 HR SUMMARY
Rig Repair, drill surf, Run & Cmt surf Log, WOC

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME 1-6 Schoreman	24 HR PROG 1075	TMD 1395	TVD -	REPT # 3	DATE 2-11-01
SUPERVISOR Walt Smith	RIG NAME & # EXCEL II	FIELD NAME Cherry Cr	AUTH ID 1525	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Running 4 1/2 Csg				DAILY INT \$	CUM INTANG \$
24 HR FORECAST Circ & cont Csg, WOC				DAILY TOTAL \$	CUM COST \$
LITHOLOGY Shale, Chalk	LAST CASING IN @ 1369 FT	NEXT CASING IN @ - FT		AFE # -	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA		DEPTH IN	DEPTH OUT	PUMP DATA	
DENS (ppg)	8.8	KLL	70	BIT #	2	320	1395	STROKE	14
VIS (sec/qt)	37	Starch	35	SIZE (in)	6 1/4			LINER	3 1/2
WL- API	7	Drizpac	2	MFR	VII			SPM	70
PH	7	Polymer	2	TYPE	L126	WOB	18.20	OUTPUT (gpm)	290
				SERIAL #	161204	RPM	150-150	PRESS (psi)	300
				JETS 1/2/3	14, 15, 16				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0900	2	WOC
	1030	1 1/2	Rig Repair - Thaw out Red Oilers
	1430	4	Drill 320 - 300
	1445	1/4	Lat #1
	1645	2	Drill 300 - 1022
	1845	2	mud up
	2215	3 1/2	Drill 1022 - 1395
	2245	1/2	Circulate @ 1395
	2315	1/2	Short Trip 1395 - 1022
	0015	1	Circulate @ 1395
	0030	1/4	Survey 1" @ 1395
	0215	1 3/4	100 ft - Lay down drill string
	0430	2 1/4	Run 5-Log 5' DIL 1378-306, CN4/FDC 1368-600, 209 TD 1386, Beecher Island 1186-1224, Ave Res 3, Min 2 3/4, max 4, Ave XO 17%
0430	0700	2 1/2	Run 4 1/2 Prod Csg: Ran fillup float shoe (.91') on 34 JTs (1363.69') new 4 1/2 10 5/8 J-55 8ad 5TC Casing Total 1364.60' set @ 1369' K.B.

24 HR SUMMARY
WOC, Rig Repair, Drill to TD, Log, Run Prod Csg

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

WELL NAME 1-6 Jskorem AN	24 HR PROG -0-	TMD 1395	TVD -	REPT # 4	DATE 2-12-01
SUPERVISOR Walt Smith	RIG NAME & # EXCEL II	FIELD NAME Cherry Cr	AUTH ID 1525	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC Rig moving out				DAILY INT \$	CUM INTANG \$
24 HR FORECAST WOC				DAILY TOTAL \$ 32150	CUM COST \$ 39113
LITHOLOGY	LAST CASING 4 1/2 IN @ 1369 FT	NEXT CASING -	IN @	AFE #	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA		
DENS (ppg)				BIT #			BIT #			STROKE
VIS (sec/cf)				SIZE (in)			DEPTH IN			LINER
WL- API				MFR			DEPTH OUT			SPM
pH				TYPE			WOB min/max	1	1	OUTPUT (LPM)
				SERIAL #			RPM			PRESS (psi)
				JETS 1/2/3						

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0745	3/4	Circ 1/2 hr, Pump 10 Bbl fresh water Preflush, mixed 75 sx 50-50 Pozmix, 2% Gel, 10% salt @ 14 ² PPG, Wash out pump & Lines. Displace later down plug w/ 21.1 Bbl 3% KCL Water. Float held Good Circulation while cementing PBTD 1328' KB
0745	0815	1/2	Hang Log w/ 12000 ² Flange up Wellhead Rig Released @ 08:15
0815	1000	1 3/4	Rig Down - Prep to Move out Wellhead Rig 575 Extra ftg 16292 Dry work 3 hr 327 PEI 594 Kevin 565 Sessions 100 Schlumberger 150 Cementers 4000 Casing 4301 Total 5246 Total 32150

24 HR SUMMARY
 Cement Prod Log, Hang casing, Flange up Wellhead, release rig