

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5200 EXPIRATION DATE _____

OPERATOR Midlands Gas Corporation API NO. 15-023-20226 - 00-60

ADDRESS P. O. Box 15640 COUNTY Cheyenne

Lakewood, Colorado 80215 FIELD Wildcat

** CONTACT PERSON Steve P. Hoppe PROD. FORMATION Niobrara

PHONE (303) 987-9512

PURCHASER N/A LEASE Zimbelman

ADDRESS _____ WELL NO. 1-31

DRILLING Western Well Drilling 600 Ft. from FNL Line and

CONTRACTOR 11299 Brighton Road 600 Ft. from FEL Line of

ADDRESS Henderson, Colorado 80640 the NE (Qtr.) SEC 31 TWP 34S RGE 40 (W).

PLUGGING Western Well Drilling WELL PLAT (Office Use Only)

CONTRACTOR 11299 Brighton Road KCC ✓

ADDRESS Henderson, Colorado 80640 KGS ✓

TOTAL DEPTH 1707' PBTD _____ SWD/REP _____

SPUD DATE 3/5/85 DATE COMPLETED 3/7/85 PLG. _____

ELEV: GR 3654' DF _____ KB 3659

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS: ✓

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 317' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAR 29 1985
03-29-85
CONSERVATION DIV. OF
WICHITA, KANSAS

A F F I D A V I T

Steve P. Hoppe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve P. Hoppe
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1985.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 23, 1987

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|-----------------------------------------------------------------------------------|-------|--------|----------|--------------|
| <p>XX Check if no Drill Stem Tests Run.</p> <p>Niobrara (Beecher Island Zone)</p> | 1560' | -- | DIL - GR | TD - Surface |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 9-7/8" | 7" | 20# | 317' | Reg. | 65 | 2% Salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD N/A

PERFORATION RECORD N/A

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD N/A

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Well plugged and abandoned | 25 sacks 1550' - 1425' |
| | 40 sacks 360' - 160' |
| | 10 sacks 80' - Surface |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|-----------------------------------------------------|---------|
| N/A | | |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio | CFPB |
|----------------------------|-----------|---------|---------|---------------|------|
| | | | | | |

Disposition of gas (vented, used on lease or sold)

Perforations