

OPERATOR Abraxas Petro.Corp. LEASE Briney (Re-entry) EC36 TWP4S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		330		330	
Production		4-1/2"	10.5	4765'- 3625'	60-40 poz.	250	2%gel+18%NaCl+3/4% CFR-2
Production		4-1/2"	9.5	3625'- surf.			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3-1/8"	4732-36, 4714-18, 4692-4702
TUBING RECORD					4442-48'
Size	Setting depth	Pecker set at			
2-3/8"	4723'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. 15% NE acid & 50# TL-80	4732-36 & 4714-18'
1000 gals. MCA acid	4442-4448'

Date of first production 9-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.1 corrected
Estimated Production -I.P. Oil 108 bbls.	Gas N/A MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) Flared - TSTM		Gas-oil ratio N/A
		Perforations 4732-36', 4718-18' & 4442-48'