

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4248
Name JDP Corp
Address 1616 Glenarm Pl., #1804
City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person John D. Pruitt
Phone 303/534-4781

Contractor: License # 8301
Name Stoepelwerth Drilling

Wellsite Geologist James Dillie
Phone 303/337-4800

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable
8-26-85

8-16-85 8-25-85 8-26-85
Spud Date Date Reached TD Completion Date

4769 P.&A.
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 385 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from 384 feet depth to sfc w/270 SX cmt

API NO. 15-023-20,236-60-00

County Cheyenne
135 E of Center
NW SE 33 Twp 49 Rge 37 East West

1980 Ft North from Southeast Corner of Section
1825 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

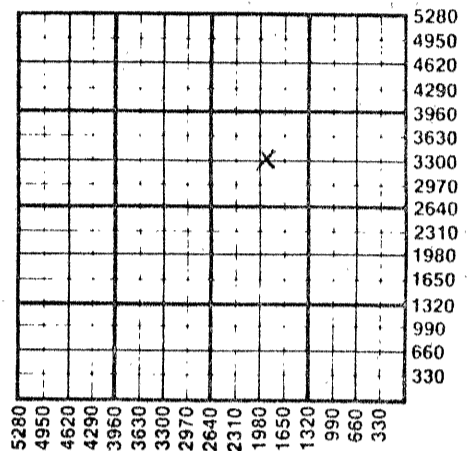
Lease Name Briney Farms Well # 33-33

Field Name Pianalato South

Producing Formation one

Elevation: Ground 3388 KB 3393

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Joe Fleming, Bird City, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John D. Pruitt*
Title President Date 10-17-85

Subscribed and sworn to before me this 17th day of October 1985
Notary Public *Nancy A. Shivers*

Date Commission Expires January 25, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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OCT 21 1985

Form ACO-1 (7-84)

Sec 33
Twp 49
Rge 37W

Operator Name DDP Corp Lease Name Briney Farms Well # 33-33

Sec. 33 Twp. 45 Rge. 37 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached DST reports

Name Top Bottom
 See attached geologic report

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	384	60-40 port	270 sk	6% gel 1% flo-seal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil-Ratio CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

James Dillie

OIL AND GAS VENTURES

4469 SOUTH WINONA COURT
DENVER, COLORADO 80236

~~303-692-8892~~ 337-4800

August 29, 1985

Geologic Report

1. Well name - Briney Farms 33-33
2. Location - 1850' FEL & 1980' FSL Section 33-4S-37W
Cheyenne County, Kansas
3. Operator - J D P Corp
4. Contractor - Stoepelwerth Drilling Co.; Rig 3
5. Commenced - August 16, 1985
TD'd - August 25, 1985 at 4780' Driller; 4769' Logger
6. Elevation - 3388' GL; 3393' KB
7. Drillstem tests - Western Testers; Four tests.
8. Electric log - Welex
9. Casing record - Surface; 8 5/8" set at 385'. Cemented to surface.

Formation Tops (from Kelly Bushing)

	Briney Farms 33-33	Briney Farms 4-41
Stone Corral	3112 +281	3029 +290
Toronto	4244 -851	4221 -839
L-KC	4260 -867	4234 -852
Base L-KC	4532 -1139	4510 -1128
Marmaton	4550 -1157	4524 -1142
Pawnee	4634 -1241	4611 -1229
Cherokee	4694 -1301	4674 -1292

Zones of Interest (log and/or samples)

- Toronto
4244-50 Limestone, variegated, VFXTLN-oolitic-fossiliferous-chalk, few oolitic with fair vuggy porosity with fair show of live oil. Covered by DST #1. Too tite.
- L-KC
"A" 4260-70 Limestone, white-buff, VF-LXTLN-fossiliferous-oolitic-chalk, fair vuggy porosity, abundant dead oil, some live oil. Too chalky.
"D" 4367-73 Limestone, white-buff, VF-LXTLN-fossiliferous-chalk, no visible porosity or oil shows. This zone is 3' low to a well that tested 2300' of SW.
"E" 4396-4400 Limestone, variegated, fossiliferous-chalk, pinpoint vugs with good show of live oil. Too chalky.
- Marmaton
4585-91 Limestone, white, fossiliferous (Bryozoa), excellent porosity, no show. Covered by DST #2. Tested this zone because of excellent drilling break.
- Pawnee
4643-52 Limestone, variegated, VFXTLN-fossiliferous-chalk, some with fair vuggy porosity with good lite oil show. Covered by DST #3. Too tite.

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Wichita, Kansas

Cherokee

- 4678-90 Limestone, white-brown, VFXTLN-chalk, few samples with fair-excellent porosity, some oil stain (no free oil). Vugs don't appear to be connected. Covered by DST #4. Too tite.
- 4702-12 Limestone, variegated, VF-LXTLN-fossiliferous-chalk, few calcite xtals with show of free oil. Covered by DST #4. Too tite.
- DST #1 4240-4269
Times: 30-60-45-90
Had very weak blow that died in 25 minutes on initial opening. No blow on final opening.
Recovered 5' DM.
IHP 2254 FHP 2254 IFP 41-41 FFP 41-41 ISIP 458 FSIP 302
- DST #2 4570-4625
Times: 30-60-45-90
Had very weak blow that died in 10 minutes on initial opening. No blow on final opening.
Recovered 2' DM.
IHP 2504 FHP 2504 IFP 31-31 FFP 31-31 ISIP 41 FSIP 41
- DST #3 4630-4680
Times: 30-60-30-60
Had very weak blow (1/4") throughout initial opening. No blow on final opening.
Recovered 5' DM.
IHP 2504 FHP 2504 IFP 41-41 FFP 41-41 ISIP 229 FSIP 125
- DST #4 4660-4738 (Straddle)
Times: 30-60-30-60
Had weak blow (1/2") on initial opening. No blow on final opening.
Recovered 10' oil specked mud.
IHP 2562 FHP 2484 IFP 78-78 FFP 78-78 ISIP 1112 FSIP 670

This well was under geologic supervision from 3800' - TD. Wet samples were examined from 4000' - TD. Based on log, DST and sample data the well was P & A'd.

James Dillie

James Dillie
Consultant

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