

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20347-  
County CHEYENNE  
APP. NE 1/4 - NW 1/4 Sec. 32 Twp. 4S Rge. 39 X E

Operator: License # 03628  
Name: HARVEST ENERGY COMPANY  
Address 3501 S CORONA ST #7

360 Feet from X (circle one) Line of Section  
2280 Feet from X (circle one) Line of Section

City/State/Zip ENGLEWOOD CO 80110  
Purchaser: N/A

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Operator Contact Person: ALAN NACKERUD  
Phone (330) 303-781-8750

Lease Name LOYD FARMS Well # 2-32  
Field Name WHEELER

Contractor: Name: EXCELL DRILLING  
License: 08273

Producing Formation N/A  
Elevation: Ground 3520 KB 3526

Wellsite Geologist: ALAN NACKERUD

Total Depth 1514 PBTD NA  
Amount of Surface Pipe Set and Cemented at 329 Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 2nd 10-1-97  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Chloride content 20,000 ppm Fluid volume 100 bbls  
Dewatering method used EVAPORATION

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_

Operator Name \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

12/29/94 12/30/94 12/30/94  
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W  
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Borby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Owner Date 6/15/95

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other  
(Specify)  
KCCW  
KGS  
JUN 21 1995  
WICHITA, KANSAS

Subscribed and sworn to before me this 15th day of June  
Notary Public [Signature]  
Notary Commission Expires \_\_\_\_\_  
MY COMMISSION EXPIRES  
SEPTEMBER 29, 1996

6-20-95

Operator Name HARVEST ENERGY CO Lease Name LOYD FARMS Well # 2-32  
 Sec. 32 Twp. 4S Rge. 39  East  West  
 County CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1350 KB

List All E.Logs Run:

DUAL INDUCTION  
 COMP. NEUT/DENS.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/4	7"	20	329	COMMON	120	4%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	N/A	DAA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

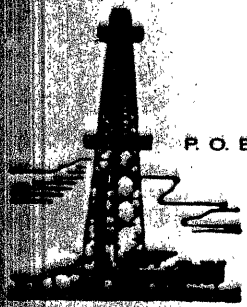
Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 N/A



**CEMENTER'S ENERGY INC.**

P. O. BOX 1587 • SCOTTSBLUFF, NE 69363-1587 • (308) 632-8855

FAX 308-632-3991

Our Invoice

NO 16, 58

ORIGINAL

Date <b>12/29/98</b>	Well Owner <b>HARVEST ENERGY</b>	Well No. <b>2-32</b>	Lease <b>LOYD FARMS</b>
County <b>Cheyenne</b>	State <b>KANSAS</b>	Field	
Charge To <b>EXCEL</b>	Charge Code		
Address		For Office Use Only	
City, State			
Pump Truck No. <b>1202</b>	Code	Bulk Truck No. <b>1206</b>	Code
Type of Job	Depth	Ft.	to
Surface <b>7'</b>	Bottom of Surface	Ft.	to
Plug	Plug Landed @	Ft.	Time On
Production	Pipe Landed @ <b>335</b>	Ft.	Time Off

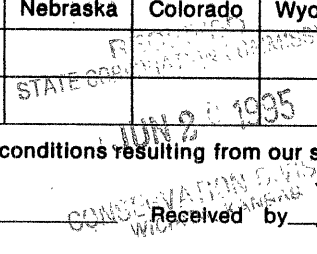
Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	<b>1205X</b>			
	Poz. Mix				
	Calcium Chloride	<b>4%</b>			
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug down <sup>o</sup> <b>9:30 P211</b>				

Remarks:	Tax Reference Code	Sub Total
	State %	Tax
	Disc	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
	Pump Truck					<b>KANSAS 50</b>	
	Bulk Truck					<b>100</b>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Ordered By **Gary & Doyle** Received by **Terry Thong**  
 Customer or His Agent



**CEMENTER'S ENERGY INC.**

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 FAX 308-632-3991

Our Invoice

NE 16.51

ORIGINAL

30-94	Well Owner <i>Harvest Energy</i>	Well No. <i>2-32</i>	Lease <i>Lloyd 1, 1994</i>
Cheyenne <i>HARVEST ENERGY</i>		State <i>KANSAS</i>	Field
Charge Code			For Office Use Only

No. <i>1202</i>	Code	Bulk Truck No. <i>1202</i>	Code
Type of Job	Depth	Ft.	to
	Bottom of Surface	Ft.	to
	Plug Landed @	Ft.	Time On
	Pipe Landed @	Ft.	Time Off

No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix				
	Calcium Chloride				
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug				
	<i>50' Below-BTM Surface</i>	<i>30</i>	<i>SV</i>		
	<i>40' TO → Top SURFACE</i>	<i>10</i>	<i>SV</i>		
	<i>TOTAL</i>	<i>40</i>	<i>SV</i>		

Tax Reference Code	Sub Total	<i>750</i>
State %	Tax	
Disc	Total	

Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
	Pump Truck					
	Bulk Truck					

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*Gary & DARYLE* Received by \_\_\_\_\_ Customer or His Agent