## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONTROL OF COMMISSION

Form ACO-1 September 1999 Form Must Be Typed

## ORIGINAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _5003	API No.: 15 - 095-21901-00-00
Name: McCoy Petroleum Corporation	County: Kingman
Address: 8080 E Central, Suite 300	E2 NW NW Sec3_ Twp30_ S. R9 East West
City/State/Zip: Wichita, KS 67206	660feet from S \(\int\)(circle one) Line of Section
Purchaser: Gas - West Wichita Gas Gathering	990 feet from E (W) (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) NE SE NW Sw
Contractor: Name: Sterling Drilling Co.	Lease Name: Holgerson-Twyman Well #: 4-3
License: 5142	Field Name: Spivey Grabs Basil
License: 5142  Wellsite Geologist: Corey Baker  Designate Type of Completion:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1645' Kelly Bushing: 1654'
New Well Re-Entry Workover	Total Depth: 4262' Plug Back Total Depth: 4216'
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 240 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation/Haul Free Fluids
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Messenger Petroleum
Other (OVVD of Emility) Booker No.	Lease Name: Nicholas SWD License No.: 4706
7-17-04         7-25-04         10-6-04           Spud Date or         Date Reached TD         Completion Date or	QuarterSec. 20 Twp. 30 S. R. 8 East West
Recompletion Date  Bate Reached 15  Completion Date  Recompletion Date	County: Kingman Docket No : D-25,703
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Scott Heupel	KCC Office Use ONLY
Title: Engineering/Production Mgr. Date: 10/15/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of October	If Denied, Yes Date-
20 04 (	Wireline Log Received
Misar Kon I.	Geologist Report Received
Notary Public: SUSAN BR	
Date Commission Expires: 11-9-0 STATE OF KA	
My Appt. Exp	