

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363
 Name: BEREXCO, INC.
 Address: PO BOX 20380
 City/State/Zip: WICHITA, KS 67208
 Purchaser: _____
 Operator Contact Person: Gary Misak
 Phone: (316) 265-3311
 Contractor: Name: DUKE DRILLING
 License: 5929
 Wellsite Geologist: MARVIN HARVEY
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/9/04</u>	<u>7/18/04</u>	<u>8/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
OCT 20 2004
KCC WICHITA

API No. 15 - 007-22832 ~~0000~~
 County: BARBER
NE-NE-NE-SW Sec. 32 Twp. 34 S. R. 14 East West
2449 feet from (S) N (circle one) Line of Section
2829 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Farley Well #: 766'
 Field Name: AETNA
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 1491 Kelly Bushing: 1504
 Total Depth: 4900 Plug Back Total Depth: 4809
 Amount of Surface Pipe Set and Cemented at 918 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 38000 ppm Fluid volume 1600 bbls
 Dewatering method used Free Liquid hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers Inc of Kansas
 Lease Name: May 13-3 License No.: 8061
 Quarter NW Sec. 13 Twp. 35 S. R. 16 East West
 County: COMANCHE Docket No.: D-27726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
 Title: Engineer Date: 10-18-04
 Subscribed and sworn to before me this 18th day of October
2004
 Notary Public: Diana E Plotner
 Date Commission Expires: Aug 10 2007

DIANA E PLOTNER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 8-10-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution