Kansas Corporation Commission OIL & Gas Conservation Division

CONFIDENTIAL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 5663	API No. 15 - 135-24305-00-00
Name: Hess Oil Company	County: Ness
Address: P.O. Box 1009	App _C _ S/2 _ NE Sec. 6 Twp. 16 S. R. 22
City/State/Zip: McPherson, KS 67460	3375 Sec. Iwp. 10 S. R. 22 East West
Purchaser:N.C.R.A.	feet from S / W (circle one) Line of Section
	1220 feet from E / W (circle one) Line of Section
Operator Contact Person: Bryan Hess Phone: (620) 241-4640 Malland N. I.	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NB SB NW SW Lease Name: Wanda Well #: 2
License: 4958 KCC W.	Field Name: Waring
Contractor: Name: Maliatu 3V, IIIC. License: 4958 Wellsite Geologist: James C. Hess	
Designate Type of Completion:	Producing Formation: Pend. Conglomerate Elevation: Ground: 2397 Kelly Bushing: 2402
New Well Re-Entry Workover	1
Oil SWD SIOW Temp. Abd.	Total Depth: 4430 Plug Back Total Depth:
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 239 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set 1692
Operator:	If Alternate II completion, cement circulated from 1692 feet depth to_surfacew/_200sx.cmt
Well Name:	feet depth to_surfacew/_200sx cmt.
	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	
9/3/04 9/8/04 9/16/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at 12 10 to 12 months.	2 months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Dupon Hone	
7 /	KCC Office Use ONLY
Title: Bryan Hess,/President Date: 10/21/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 21st day ofOctober	If Denied, Yes Date:
20_04	Wireline Log Received
Notary Public: // And // Carender	Geologist Report Received
NOTARY PUBLIC - State of Cansas &	UIC Distribution
Date Commission Expires:	

III OUT My Appt. Exp. 11-15-0