

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6-30-83
OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,191-00-00
ADDRESS 801 Union Center COUNTY Cheyenne
Wichita, KS 67202 FIELD Pinalto
** CONTACT PERSON Jerry Langrehr PROD. FORMATION Lansing - K.C.
PHONE 316-262-1841

PURCHASER Koch Oil Co. LEASE PIANALTO
ADDRESS Box 2256 WELL NO. 2
Wichita, KS 67202 WELL LOCATION SW NE NW

DRILLING Abercrombie Drilling, Inc. 990 Ft. from North Line and
CONTRACTOR 801 Union Center 1650 Ft. from West Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 27 TWP 4S RGE 37W.

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT table with grid and 'X' and '27' markings.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 5020' PBTD 4436'
SPUD DATE 9/22/82 DATE COMPLETED 11/17/82
ELEV: GR 3313' DF 3316' KB 3318'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 364.06' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

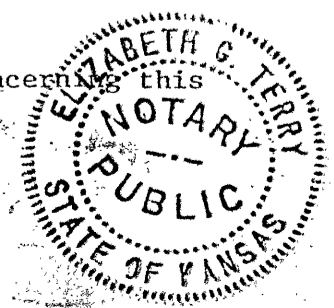
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1982.
Jack K. Wharton (Name) Vice President

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry (NOTARY PUBLIC)
Elizabeth G. Terry

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1982
CONSERVATION DIVISION
Wichita, Kansas
1130-82



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, INC/LEASE PIANALTO #2 SEC. 27 TWP. 4S RGE. 37W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Shale & Sand	0	425	SAMPLE TOPS	
Shale & Sand	425	2305		
Shale	2305	2603	Anhydrite	3083' (+ 230)
Shale & Sand	2603	2970	B/Anhyd.	3124' (+ 189)
Shale	2970	3083	Topeka	4041' (- 723)
Anhydrite	3083	3124	Heebner	4177' (- 859)
Shale	3124	4140	Lansing	4228' (- 910)
Lime & Shale	4140	4245	B/KC	4510' (-1192)
Shale & Lime	4245	4346	Marmaton	4528' (-1210)
Lime	4346	4562	Pawnee	4626' (-1308)
Shale & Lime	4562	4650	Ft. Scott	4653' (-1335)
Lime	4650	4750	Miss.	4934' (-1616)
Lime & Shale	4750	4869	DTD	5020'
Shale & Lime	4869	4975		
Lime & Shale	4975	5020		
Rotary Total Depth	5020			
DST #1: (4384' - 4419') 30-45-60-45. Med. Blow. Rec. 65' GIP, 135' HOCM. IFPs: 51-62#, ISIP: 373#, FFPs: 82-93#, FSIP: 342#.			ELEC. LOG TOPS:	
			Anhydrite	3079' (+ 239)
			B/Anhyd.	3118' (+ 200)
			Heebner	4175' (- 857)
			Toronto	4213' (- 895)
			Lansing	4224' (-1106)
			Stark Shale	4431' (-1113)
			B/KC	4507' (-1189)
			Marmaton	4527' (-1209)
			Pawnee	4614' (-1296)
			Ft. Scott	4650' (-1332)
			Cherokee	4674' (-1356)
			Mississippi	4932' (-1614)
			LTD	5018'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	371'	60-40 posmix	275	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4504'	50-50 pos	24	2% gel, 7 1/2% Gil.
					Common	150	Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	4410' - 4415'

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA, 1500 gal. 15% Non-E	4410' - 4415'

Date of first production 11-17-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39.6
RATE OF PRODUCTION PER 24 HOURS	Oil 90 bbls.	Gas % trace bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio CFPB
Perforations 4410' - 4415'		

