

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8845 EXPIRATION DATE 7-8-84

OPERATOR SNOW OIL COMPANY, INC. API NO. 15-023-20197-00-00

ADDRESS P.O. BOX 295 COUNTY CHEYENNE

MCCOOK, NE 69001 FIELD WILDCAT PIANALTO

** CONTACT PERSON PEGGY ROGERS PROD. FORMATION LKC "E" Indicate if new pay.

PHONE 308-345-1812

PURCHASER P&O FALCO LEASE KERNDT

ADDRESS P.O. BOX 108 (CORPORATE OFFICE) WELL NO. 28-32

SHREVEPORT, LA 71161 WELL LOCATION NW, SE, NE

DRILLING CONTRACTOR CIRCLE M DRILLING, INC. 495 Ft. from SOUTH Line and

ADDRESS P.O. BOX 128 522 Ft. from EAST Line of (E)

OBERLIN, KS 67749 the NE (Qtr.) SEC 28 TWP 4S RGE 37 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4750' (Driller) PBDT ---

SPUD DATE 8-7-83 DATE COMPLETED 8-15-83

ELEV: GR 3324 DF --- KB 3329

DRILLED WITH ~~CABLE~~ (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 306' 225 sacks DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO; (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned, If OWWO, indicate type of re-completion. Other completion. NGPA filing.

WELL PLAT

	28		
			x

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

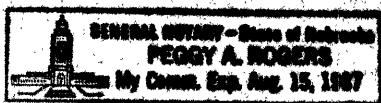
A F F I D A V I T

C.K. SWANSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.K. Swanson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of October, 1983.



Peggy A. Rogers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 15, 1987

RECEIVED

DEC 28 1983

12-28-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR SNOW OIL COMPANY, INC. LEASE NAME KERNDT SEC 28 TWP 4S RGE 37 (E) (W)

WELL NO 28-32

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>ONE DST ON LKC 4381'-4424'. TIMES 30-60-45-90. FAIR TO STRONG BLOW.</p> <p>PRESSURES: INITIAL HYDROST. MUD 2252 FIRST INITIAL FLOW 57 FIRST FINAL FLOW 93 INITIAL CLOSED-IN 754</p> <p>RECOVERED 264'. 20' CLEAN OIL. 122' H.O.C.M. 40% Oil. 61' H.O.C.M. 33% Oil. 61' O.C.M. 25% Oil.</p> <p>FORMATION TOPS: DOUGLAS 4186' LKC 4224' "E" 4406' MARMATON 4520' PAWNEE 4560' FT. SCOTT 4620' CHEROKEE 4650'</p> <p>COPIES OF LOGS ATTACHED. NO ELECTRIC LOG RAN. SONIC AND GAMMA RAY ATTACHED.</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4'	8 5/8"	20	312 KB	60/40 POZ	225	3%CC 2%GEL
FIRST STAGE PRODUCTION	7 7/8"	4 1/2"	9.5	4749	50/50 POZ	75	7 1/2% Gilsonite 2% Gel
					COMMON	150	---
SECOND STAGE				3015	LITEWEIGHT	400	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	JET	4616-4628 CHEROKEE
TUBING RECORD			4	JET	4558-4564 PAWNEE
Size	Setting depth	Packer set at	4	JET	4408-4414 LKC"E"
2 3/8"	4748'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 GALS MCA 15% ACID	4616 - 4650
500 GALS MCA 15%	4558 - 4564
2500 GALS SGA 15%	4408 - 4414

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-14-83	PUMPING	37
Estimated Production-I.P.	Oil	Gas
70	70	---
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	0	---
	LKC "E" 4408-4414	Perforations