

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8845
Name SNOW OIL COMPANY, INC.
Address P.O. BOX 295
City/State/Zip MCCOOK, NE 69001

Purchaser ENRON OIL TRADING & TRANSPORT

Operator Contact Person STEVE SWANSON
Phone (308) 345-1812

Contractor: License # NA
Name

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

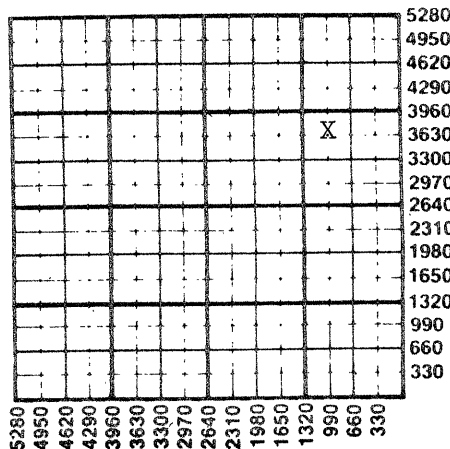
If OWWO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 ...8-7-83... ...8-15-83... ...9-11-84 WO.
 Spud Date Date Reached TD Completion Date
 ...4750'... ...4440' PERM. DRILL. BRIDGE PLUG
 Total Depth PBTD
 Amount of Surface Pipe Set and Cemented at 306 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3015' feet
 If alternate 2 completion, cement circulated from 3015' feet depth to SURFACE / 700 SX cmt
 Cement Company Name SUN OIL WELL CEMENTING
 Invoice # 14424

API NO. 15-023-20197-50-01
 County CHEYENNE
 .NW. .SE. .NE. Sec. 28. Twp. 4. Rge. 37. XX East
 ...3630... Ft North from Southeast Corner of Section
 ...990... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)
 Lease Name KERNDT Well # 28-32.
 Field Name PIANALTO EXT.
 Producing Formation LKC "E"
 Elevation: Ground 3324 KB 3329

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring
 NOT APPLICABLE

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: NOT APPLICABLE
 Division of Water Resources Permit #

PLUG GroundwaterFt North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West
 ___ Surface WaterFt North from Southeast Corner
 (Stream, pond etc)Ft West from Southeast Corner
 Sec Twp Rge East West
 ___ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*
 Title _____ Date 10-30-86

Subscribed and sworn to before me this 27th day of October 1986.
 Notary Public *[Signature]*
 Date Commission Expires August 15, 1987

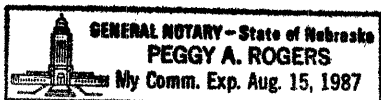
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec 28 Twp. 4 Rge. 37

NOV 6 1986



SIDE TWO

Operator Name ...**SNOW OIL COMPANY**..... Lease Name...**KERNDT**..... Well #...**28-32**

Sec...**28**... Twp...**4**... Rge...**37**... East West County...**CHEYENNE**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

SEE ORIGINAL ACO-1.

Formation Description
 Log Sample

Name Top Bottom

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|---|--|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SEE ORIGINAL | ACO-1. | | | | | | |
| PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | |
| SEE ORIGINAL ACO-1. | | | | | | | |
| TUBING RECORD Size Set At NOT APPLICABLE | | | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

