

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8845 EXPIRATION DATE 4-11-84

OPERATOR Snow Oil Company, Inc. API NO 15-023-20-205-00-00

ADDRESS P.O. Box 295 McCook, NE 69001 COUNTY Cheyenne

FIELD Wildeat PIANALTO

\*\* CONTACT PERSON Peggy Rogers PHONE (308) 345-1812 PROD. FORMATION Ft. Scott Indicate if new pay.

PURCHASER P & O Falco LEASE Kerndt

ADDRESS P.O.Box 108, Corporate Office Shreveport, LA 71161 WELL NO. 28-19 WELL LOCATION NE,SW,NE

DRILLING Golden Eagle Drilling 1650 Ft. from N Line and

CONTRACTOR P.O. Box 983 1580 Ft. from E Line of

ADDRESS McCook, NE 69001 the (Qtr.) SEC 28 TWP 4 RGE 3 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4764 PBD 4738

SPUD DATE 2-9-84 DATE COMPLETED 2-20-84

ELEV: GR 3347 DF KB 3352

DRILLED WITH (CABLE) (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

		X	
		28	

KCC   
KGS   
SWD/REP  
PLG.  
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

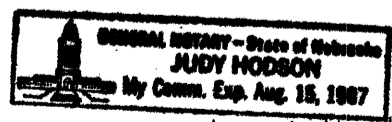
A F F I D A V I T

C.K. Swanson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

X C.K. Swanson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 19 84.



MY COMMISSION EXPIRES: August 15, 1987

Judy Hodson (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 10 1984 CONSERVATION DIVISION Wichita, Kansas 3-16-84

Side TWO

OPERATOR Snow Oil Company, Inc. LEASE NAME Kerndt SEC 28 TWP 4 RGE 37 XEX  
(W)

WELL NO 28-19

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 4616-4655 (Ft. Scott)</p> <p>Pressures</p> <p>Initial Hyd. Mud 2256                      First Initial Flow 84                      First Final Flow 127                      Initial Shut in 1281                      Second Initial Flow 180                      Second Final Flow 180                      Final Shut in 1239                      Final Hyd. Mud 2224</p> <p>Recovery 380 feet                      15' Clean Oil                      10' Holm 30% oil                      175' OCM 15% oil                      120' OCM 10% oil                      60" OCM 3% oil</p> <p>Formation Tops                      Toronto 4229                      LKC 4242                      "E" 4442                      Marmatone 4545                      Pawnee 4600                      Ft. Scott 4634                      Cherokee 4662</p> <p>If additional space is needed use Page 2</p>	Times	30-60	30-60	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	2.0	308KB	60/40 Poz	225	10% salt 2% gel
Production	7 7/8	4 1/2"	9.5	4764	60/40 Poz	300	10% salt 2% gel 3/4% FR
					Lightweight	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" Jet	4634-40

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4685	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% Non-E, 5000 Gal, 15% CRA	4634-40

Date of first production 3-10-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 20 bbls.	Gas N/A MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold) Vented	Gas-oil ratio N/A	CFPB

Perforations