

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR First Energy Corporation #7506

API NO. 15-023-20,192-0000

ADDRESS P. O. Box 2066

COUNTY Cheyenne

Jackson, MS 39205

FIELD W C

\*\*CONTACT PERSON William F. Dean

PROD. FORMATION Niobrara

PHONE 601/944-1000

LEASE Linin

PURCHASER N/A

WELL NO. 21-23

KC-XCC

ADDRESS

WELL LOCATION

DRILLING Murfin Drilling Company

660' Ft. from N Line and

CONTRACTOR

2180' Ft. from W Line of

ADDRESS 617 Union Cnter Bldg

the SEC. 23 TWP. 4S RGE. 38W

Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

	*		
	23		

KCC KGS (Office Use)

TOTAL DEPTH 5208' PBD

SPUD DATE 1-6-83 DATE COMPLETED 1-14-83

ELEV: GR 3493' DF 3497; KB 3498'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 423' KB DV Tool Used? No

AFFIDAVIT

STATE OF Mississippi, COUNTY OF Hinds SS, I,

William F Dean OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) First Energy Corp.

OPERATOR OF THE Linin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 21-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF Jan, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William F Dean

SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF April, 19 1983

Notary Public Signature

MY COMMISSION EXPIRES: My Commission Expires Aug. 31, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

APR 15 1983

CONSERVATION DIVISION Wichita, Kansas

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, buf, vfx, Occ, 00 w/tr oolitic por.	4268'	4274'	Topeka	Top 4188' (-690')
LS, bf, fx 00, tr PPØW, brn oil stn.	4778'	4786'	Pawnee	Top 4476' (-1278')
LS, tan to bf, fx, Occ 00, dns Occ coral frag.	4783'	4785'		
LS, bf & gry, microx, dns, trc LS, wh chky.	4786'	4788'		
DST #1 - 4729' to 4889' 30-60-120 Rec 560' SW cut mud w/asphalt flecks.				
1st IF 149.3 - 214.9 ISIP 1414.0 2nd IF 282.8 - 323.5 FSIP 1386.8				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		