

K.C.C.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-023-20,195-00-00

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION

PHONE 316-262-1841

PURCHASER LEASE HARRIS

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from North Line and

ADDRESS 801 Union Center 2310 Ft. from East Line of (E)

Wichita, KS 67202 the NE (Qtr.) SEC 5 TWP 4S RGE 38(W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5210' PBTD

SPUD DATE 3/01/83 DATE COMPLETED 3/11/83

ELEV: GR 3512' DF KB 3517'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		X	
		5	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 354.14' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge, Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March, 19 83.

MY COMMISSION EXPIRES: 7-13-85

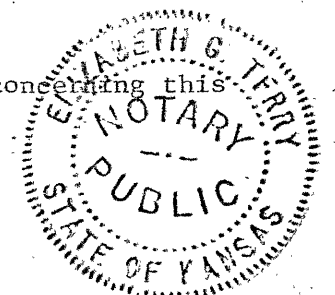
Elizabeth G. Terry (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1983

CONSERVATION DIVISION Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand & Shale		0	2257	SAMPLE TOPS	
Shale & Lime		2257	3317		
Anhydrite		3317	3352	Anhydrite	3317' (+ 200)
Shale & Lime		3352	4232	B/Anhyd.	3352' (+ 165)
Lime & Shale		4232	4355	Oread	4330' (- 813)
Shale & Lime		4355	4405	Lansing	4390' (- 873)
Shale & Lime		4405	5210	B/KC	4678' (-1161)
Rotary Total Depth		5210		Pawnee	4764' (-1247)
				Ft. Scott	4792' (-1275)
				Chero. Sh.	4858' (-1341)
DST #1: (4348' - 4405') 30-45-60-45. Fair to weak blow. Rec. 180' MSW w/few spots oil. IFPs: 57-75#, ISIP: 490#, FFPs: 91-114#, FSIP: 372#. 40,000 Chl.					
DST #2: (4574'-4612') (180' zone) 30-45-60-45. Weak to fair blow. Rec. 192' GIP, 72' HOCM (38% oil), 62' HOCM (22% oil, 8% water) IFPs: 56-68#, ISIP: 1257#, FFPs: 81-102#, FSIP: 1150#					
ELEC. LOG TOPS: Anhydrite 3320' (+ 197) Heebner 4350' (- 833) Lansing/KC 4404' (- 887) B/KC 4666' (-1149) Pawnee 4776' (-1259) Ft. Scott 4803' (-1286) Cherokee 4863' (-1346) Miss. 5141' (-1624) LTD 5214'					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	362.14	Common	270	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

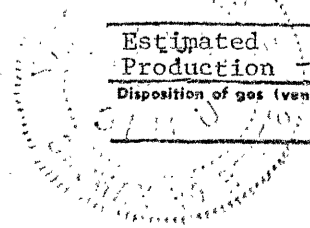
TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations



WARRANTY INFORMATION