

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Nielson Enterprises Inc.

API NO. 15-023-20,180 -00-00

ADDRESS 1675 Broadway, Suite 2770

COUNTY Cheyenne

Denver, CO 80202

FIELD Cherry Creek

**CONTACT PERSON Tom McCarthy

PROD. FORMATION Niobrara

PHONE (303) 572-1081

LEASE Harkins

PURCHASER Peoples Natural Gas Co.

WELL NO. A-1

ADDRESS 25 Main Place

WELL LOCATION NW NE

Council Bluffs, Ia. 51501

660 Ft. from N Line and

DRILLING Western Well Drilling

1980 Ft. from E Line of

CONTRACTOR

ADDRESS 11299 Old Brighton Road

the NE/4 SEC. 34 TWP. 4S RGE. 39W

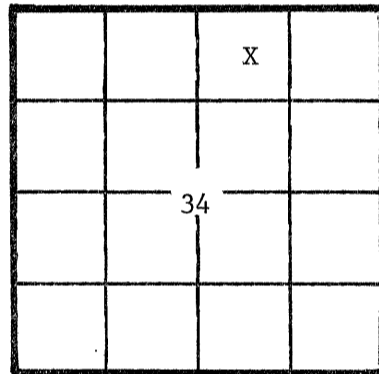
Henderson, CO 80640

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

Rec'd 6-23-82

TOTAL DEPTH 1467' PBD 1442'

SPUD DATE 9/13/81 DATE COMPLETED 11/20/81

ELEV: GR 3499 DF KB 3504

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 313' DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

J. D. Cranor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) (OF) Nielson Enterprises Inc.

OPERATOR OF THE Harkins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

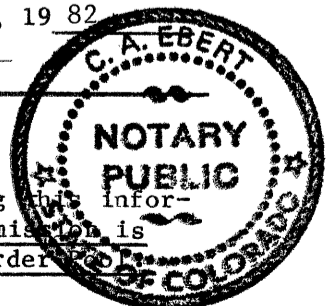
SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF June, 1982

[Signature]

NOTARY PUBLIC

C. A. Ebert

MY COMMISSION EXPIRES: 1/30/85



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Niobrara	1247'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	313	Portland	85	
Production	6 1/4"	4 1/2"	10.50#	1442	50/50 poz	200	2% gel, 10% salt, .75% CRF-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			1	4/10" JET	1291-1333

TUBING RECORD

Size	Setting depth	Packer set at
1 1/2"	1275'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
56,900 Gals. 80% Nitrogen Foam	1291-1333
70,000# 20/40 sand	

Date of first production 6/4/82		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil 0 bbls.	Gas 45 bbls.	Water 0 % MCF	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) Sold				Perforations 1291-1333	