

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-023-20,198-00-00

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Jack L. Partridge. PROD. FORMATION

PHONE 262-1841

PURCHASER N/A LEASE FLEMMING 'C'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 1980 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 34 TWP 4S RGE 37W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4920' PBTB SWD/REP

SPUD DATE 9/10/83 DATE COMPLETED 9/19/83 PLG.

ELEV: GR 3327' DF 3330' KB 3332'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 277.63' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 19 83. Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

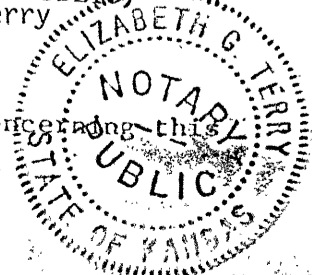
Signature of Elizabeth G. Terry (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 20 1983

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

OPERATOR Abercrombie Drilling, Inc. LEASE FLEMMING 'C'

ACO-1 WELL HISTORY

SEC. 34 TWP. 4S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	600	<b>SAMPLE TOPS:</b>	
Shale	600	2767	Anhydrite	3065' (+ 267)
Shale & Sand	2767	2932	B/Anhyd.	3103' (+ 229)
Shale	2932	3065	Topeka	4018' (- 686)
Anhydrite	3065	3103	Heebner	4158' (- 826)
Shale	3103	3518	Lansing	4208' (- 876)
Shale & Lime	3518	4197	Stark	4400' (-1068)
Lime	4197	4327	<b>ELEC. LOG TOPS:</b>	
Lime & Shale	4327	4365	Anhydrite	3062' (+ 270)
Shale & Lime	4365	4374	B/Anhydrite	3098' (+ 234)
Lime	4374	4920	Heebner	4160' (- 828)
Rotary Total Depth	4920		Toronto	4198' (- 866)
DST #1: (4322' - 4365') 30-45-60-45. Rec. 1020'			Lansing	4212' (- 880)
Muddy Salt Water. IFPs: 95-162#, ISIP: 1356#			Stark Shale	4411' (-1079)
FFPs: 219-381#, FSIP: 1365#.			B/KC	4487' (-1155)
DST #2: (4360' - 4402') (180' zone Lansing)			Marmaton	4504' (-1172)
30-45-60-45. Rec. 15' OCM (20% oil, 20% water,			Pawnee	4590' (-1258)
60% mud) IFPs: 57-57# ISIP: 610# FFPs: 57-66#,			Ft. Scott	4624' (-1292)
FSIP: 362#.			Chero. Shale	4649' (-1317)
DST #3: (4395' - 4440') (200' zone) 30-45-60-45.			Miss.	4905' (-1573)
Rec. 50' OCM (20% oil, 30% water, 50% mud) 90'			LTD	4918'
GIP. IFPs: 47-47#, ISIP: 1164#, FFPs: 47-57#,			DTD	4920'
FSIP: 448#.				
DST #4: (4562' - 4610') 30-45-30-30. Rec. 15'				
Mud. IFPs: 57-57#, ISIP: 95#, FFPs: 57-57#,				
FSIP: 95#.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	277.63'	60-40 poz.	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production I.P.	Oil bbl.	Gas bbl.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations