

G NP 5838

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-023-20,194 - 00-00

ADDRESS 801 Union Center COUNTY Cheyenne  
Wichita, KS 67202

\*\* CONTACT PERSON Jack K. Wharton FIELD Unknown PIANALTO 50  
 PHONE 316-262-1841 PROD. FORMATION Lansing-K.C.

PURCHASER Cities Service Co. LEASE FLEMMING

ADDRESS Box 300 WELL NO. 1  
Tulsa, OK 74102 WELL LOCATION C SE NW SW

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from South Line and  
 CONTRACTOR 801 Union Center 990 Ft. from West Line of  
 ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC34 TWP4S RGE37W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR \_\_\_\_\_ KCC   
 ADDRESS \_\_\_\_\_ KGS   
 \_\_\_\_\_ SWD/REP \_\_\_\_\_  
 \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4932' PBDT 4460'

SPUD DATE 2/24/83 DATE COMPLETED 5-7-83

ELEV: GR 3330' DF 3333' KB 3335'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 359' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, )Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 19 83.

Jack K. Wharton  
(Name)  
Jack K. Wharton

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry  
(NOTARY PUBLIC)  
Elizabeth G. Terry

RECEIVED  
STATE CORPORATION COMMISSIONS

\*\* The person who can be reached by phone regarding any questions concerning information.

MAY 10 1983  
50-10  
CONSERVATION DIVISION  
Wichita, Kansas

612925 499 24712

OPERATOR Abercrombie Drilling LEASE FLEMMING #1 SEC. 34 TWP. 4S RGE. 37W

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	215	<b>SAMPLE TOPS:</b>	
Shale	215	370	Anhydrite	3058' (+ 277)
Sand & Shale	370	1106	B/Anhyd.	3096' (+ 239)
Shale & Sand	1106	2835	Topeka	4010' (- 675)
Shale	2835	3058	Heebner	4149' (- 814)
Anhydrite	3058	3096	Lansing	4196' (- 861)
Shale	3096	3850	B/KC	4476' (-1141)
Lime & Shale	3850	4016	Marmaton	4490' (-1155)
Shale & Lime	4016	4208	Pawnee	4576' (-1241)
Lime & Shale	4208	4329	Ft. Scott	4612' (-1277)
Lime	4329	4350	B/Chero. Lm	4706' (-1371)
Shale & Lime	4350	4495	Miss.	4881' (-1597)
Lime	4495	4708	RTD	4932' (-1597)
Lime & Shale	4708	4932	<b>ELEC. LOG TOPS:</b>	
Rotary Total Depth	4932		Anhydrite	3052' (+ 283)
DST #1: (4149' - 4225') Wk. Blow, 30-45-60-45. Rec. 96' Mud w/few oil specks. IFPs: 59-59#, ISIP: 1184#, FFPs: 79-89#, FSIP: 1145#.			B/Anhyd.	3090' (+ 245)
DST #2: (4282' - 4329') 30-45-60-45. Strong Blow. Rec. 2300' Water. IFPs: 122-477#, ISIP: 1322# FFPs: 542-960#, FSIP: 1322#.			Topeka	4007' (- 672)
DST #3: (4322' - 4350') Wk. Blow 30", died. 30-45-30-45. Rec. 10' Mud w/few oil spks. IFPs: 29-29#, ISIP: 119#, FFP: 39-39#, FSIP: 89#.			Heebner	4148' (- 813)
DST #4: (4358' - 4395') 30-45-60-45. Strong Blow. Rec. 1196' GIP, 644' Cl. Gsy. Oil, 30' MCO, IFPs: 77-166#, ISIP: 1344#, FFPs: 211-322#, FSIP: 1146#. Gravity 35° corrected to 70°			Lansing	4199' (- 864)
			Stark	4398' (-1063)
			B/KC	4473' (-1138)
			Marmaton	4489' (-1154)
			Pawnee	4572' (-1237)
			Ft. Scott	4607' (-1272)
			Chero. Sh.	4630' (-1295)
			Miss.	4879' (-1544)
			LTD	4930'
			RTD	4932'

**Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	367'	60-40 pos.	270	2% gel, 3% c.c
Production	7 7/8"	4 1/2"	10 1/2#	4496'	50-50 pos.	50	4% gel, 7 1/2# Gil.
					Common	100	10% Salt Sat.
D.V. Tool				2189'	Lt. Cement	700	

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type D.P. Jets	Depth interval
			4		4381' - 4390'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	4429.70'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
5500 gal. 15% Non-E	4381' - 4390'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-7-83	Pumping	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 32 bbls. Gas MCF Water 20% 8 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 4381' - 4390'