

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: 633 17th St. Ste 1520  
City/State/Zip: Denver, CO 80202  
Purchaser: Encerco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling Company  
License: 8273

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-09-01 1-10-01 1-26-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20382-0000

County: Cheyenne

NW-NW- Sec. 21 Twp. 4 S. R. 40  East  West  
651 feet from S. /  (circle one) Line of Section

610 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Wildman Well #: 1-21

Field Name: Cherry Creek

Producing Formation: Niobrara

Elevation: Ground: 3495 Kelly Bushing: 3501

Total Depth: 1455 Plug Back Total Depth: 1388

Amount of Surface Pipe Set and Cemented at 316 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 7/15/02  
(Data must be collected from the Reserve Pit)

Chloride content 12,800 ppm Fluid volume 3100 bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries  
Title: President Date: May 9, 2001  
Subscribed and sworn to before me this 9th day of May, 2001  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Wildman Well #: 1-21  
 Sec. 21 Twp. 4 S. R. 40  East  West County: Cheyenne **ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL-Density ✓  
 Induction-SP-GR ✓  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Niobrara		
Beecher Island	1248	2253

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 18 2001

CONSERVATION DIVISION  
 CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	316	REG	130	3%cc 1/4#sk floccle
Production	7 7/8	4 1/2"	10.5#	1434	50-50 Pozmix	75	2%gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1250-1287	500 gal 7.5% HCl Foam Frag w/ 50,000 #20/40 and 50,000 #10/20	1250-1287

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

none

Date of First Resumed Production, SWD or Enhr. 8-16-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACC-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE NO 181276

ORIGINAL

Priority

Date 1/10/01	Well Owner Oil & Gas	Well No. 1-21	Lease Wildman
Country Cheyenne	State Kansas	Field	
Charge to Priority Oil & Gas LLC	Charge Code		
Address 1033 17th St, Suite 1520	For Office Use Only		
City, State Denver, Co. 80202			
Pump Truck No. 1204	Code	Bulk Truck No. 1213	Code
Type of Job		Depth Ft. 1455	To
Surface		Bottom of Surface Ft.	To
Plug		Plug Landed @ 1389 Ft.	Time On 0045
Production 4 1/2" csg. 10.5#		Pipe Landed @ 1434 Ft.	Time Off 0115

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix - 50/50	75	SKS		4100 00
	Calcium Chloride 10% Salt				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
4 1/2"	centralizers	5			
"	AFU shoe	1			
	latch down plug	1			
	Mixing rate - 4 bpm, Displacement rate - 6 bpm				
	Slurry volume - 1.2 cu. ft./sk, slurry wt. - 14.2 ppg				

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KANSAS CORPORATION COMMISSION  
MAY 18 2001  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: Preflush w/ 10 bbl. H <sub>2</sub> O	Tax Reference Code	Sub Total	4100 00
Displace w/ 21.8 bbl RPL	State KS. 4.9%	Tax	200 90
Landed plug w/ 2000 PST	Disc.	Total	4300 90

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck				96	
1213		Bulk Truck				96	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Sid Jessie-Tray

Received By *[Signature]*  
Customer or His Agent

**DAILY DRILLING REPORT**  
**NIOBARA DEVELOPMENT WELL**

WILDMAN 1-21

WELL NAME <b>1-21 Wildman</b>	24 HR PROG <b>B61</b>	TMD <b>B67</b>	TVD <b>—</b>	REPT # <b>1</b>	DATE <b>01-09-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>Excell II</b>	FIELD NAME <b>Cherry Cr</b>	AUTH ID <b>1550</b>	DAILY TANG <b>—</b>	CUM TANG <b>—</b>
CURRENT STATUS <b>Drilling</b>				DAILY INT <b>—</b>	CUM INTANG <b>—</b>

24 HR FORECAST <b>Drill to TD, Log, Run &amp; Cmt Prod Csg</b>			DAILY TOTAL <b>\$ 15732</b>	CUM COST <b>\$ 15732</b>
LITHOLOGY <b>sd, sh, clay</b>	LAST CASING <b>7" IN @ 316 FT</b>	NEXT CASING <b>4 1/2" IN @ 1450 FT</b>	AFE # <b>—</b>	AUTH COST <b>—</b>

MUD DATA		ADDITIVES		QTY	BIT RUN DATA				PUMP DATA			
DENS (ppg)	<b>9.2</b>		<b>GEL</b>	<b>34</b>	BIT #	<b>1</b>	<b>2</b>	BIT #	<b>1</b>	<b>2</b>	STROKE	<b>512</b>
VIS (sec/qt)	<b>40</b>		<b>Lime</b>	<b>2</b>	SIZE (in)	<b>9 7/8</b>	<b>6 1/4</b>	DEPTH IN	<b>6</b>	<b>338</b>	LINER	<b>14</b>
WL-API	<b>NC</b>				MFR	<b>STC VII</b>		DEPTH OUT	<b>338</b>	<b>—</b>	SPM	<b>70</b>
pH					TYPE	<b>DTU L117</b>		WOB	<b>5.8</b>	<b>10.16</b>	OUTPUT (bpm)	<b>290</b>
					SERIAL #	<b>KV5916 150962</b>		RPM	<b>120/140</b>	<b>150/150</b>	PRESS (psi)	<b>350</b>
					JETS 1/2/3	<b>13/13/13</b>	<b>14, 15, 16</b>					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1315	6 1/4	MIRV Notify Rick Williams, KCC 01-05-01, 13:35
	1330	1/4	Drill Surface Shale @ 190'
	1430	1	Rig Repair - Belt on Red Oiler Pump
	1815	3 3/4	Drill Surface 6-338 Blue shale @ 190'
	1830	1/4	Circ @ 338
	1845	1/4	Survey 1/4 @ 338
	1900	1/4	TOOH
	1945	3/4	Ran 10 sts (310' <sup>08</sup> ) used 7" 20# 8rd STC open-ended w/1 centralizer landed @ 316' KB. Cemented w/130 sx Reg 3% CC, 1/4 #/sk floccule w/7 bbl water preflush and displace w/12 bbl water. Circ 2 bbl cmt to surface. Cement in place @ 19:45
	0245	2	WOC
	0700	3 1/4	Drill out, 5' Cement, Drill 338-867
			Rig T3713 turn key 21,353
			Xtra Surf Csg 1354 to
			PCI 565 1350'
			Kevin 100
			15732

24 HR SUMMARY <b>MIRV, Drill Surf, Run &amp; Cmt Surf Csg, WOC, drill</b>	PAGE 1 of 1
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RECEIVED  
 JUL 15 2002  
 KCC WICHITA

**DAILY DRILLING REPORT**  
**NIOBRARA DEVELOPMENT WELL**

WELL NAME <b>1-21 Wildman</b>	24 HR PROG <b>588</b>	TMD <b>1455</b>	TVD <b>—</b>	REPT # <b>2</b>	DATE <b>1-10-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>Excell II</b>	FIELD NAME <b>Cherry CA 1550</b>	AUTH ID <b>—</b>	DAILY TANG <b>—</b>	CUM TANG <b>—</b>
CURRENT STATUS <b>Rigging Down</b>			DAILY INT <b>—</b>	CUM INTANG <b>—</b>	
24 HR FORECAST <b>Move to next well</b>			DAILY TOTAL <b>24613</b>	CUM COST <b>40345</b>	
LITHOLOGY <b>sd. sh. chalk</b>	LAST CASING <b>4 1/2 IN @ 1434'</b>	NEXT CASING <b>— IN @ —'</b>	AFE # <b>—</b>	AUTH COST <b>—</b>	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA		PUMP DATA	
DENS (Pp2)	<b>8.8</b>	<b>KCL</b>	<b>70</b>	BIT #	<b>2</b>	BIT #	<b>2</b>
VIS (sec/qt)	<b>37</b>	<b>starch</b>	<b>35</b>	SIZE (in)	<b>6 1/4</b>	DEPTH IN	<b>338</b>
WL-API	<b>7</b>	<b>Dripac</b>	<b>2</b>	MFR	<b>V11</b>	DEPTH OUT	<b>1455</b>
pH	<b>7</b>	<b>Polymer</b>	<b>2</b>	TYPE	<b>L117</b>	WOB min/max	<b>10/16</b>
				SERIAL #	<b>150962</b>	RPM min/max	<b>150/150</b>
				NETS 1/2/3	<b>14, 15, 16</b>		
STROKE							<b>5 1/2</b>
LINER							<b>14</b>
SPM							<b>70</b>
OUTPUT (GPM)							<b>290</b>
PRESS (PSI)							<b>500</b>

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0745	3/4	Drill 867 - 10.22
	1045	3	Mud UP
	1415	3 1/2	Drill 1022 - 1455
	1445	1/2	Circ @ 1455
	1515	1/2	Short Trip 1455 - 1146
	1615	1	Circ @ 1455
	1930	3 1/4	Circ @ 1455 - Wait on Schlumberger
	1945	1/4	Survey 3/4° @ 1455
	2115	1 1/2	TOOK Laying Down drill string
	2315	2	Run & Log 4 1/2 Prod Csg. Dil 1444 - 317, CNL/FDC 1434 - 600, Log TD 1452. Beechar Island 1250 - 1287, Ave Res 3 1/2, Ave X0 18%
2315	0115	2	Run & Cmt 4 1/2 Prod Csg. Ran fillup float shoe (.91) on 32 Hs (1427.97') new 4 1/2 10" J-55 8nd STC Casing. Total 1428.88. set @ 1434' HD. circ 1/4 hr. Pumped 10 Bbl fresh water, preflush, mixed 75 gx 50-50 Poz, 2% Gel, 10% Salt @ 14.2 ppq, wash out lines Displace. Latch Down plug w/ 21.8 Bbl 3% KCL water. Float held. PBTD 1388
0115	0145	1/2	Hang csg w/ 12600* Flange up wellhead
24 HR SUMMARY			Drill, mud up, Drill, log, run & cmt Prod Csg, R.D.

# DAILY DRILLING REPORT

## NIOBRARA DEVELOPMENT WELL

WELL NAME <b>1-21 Wildman</b>	24 HR PROG <b>861</b>	TMD <b>867</b>	TVD <b>---</b>	REPT # <b>1-</b>	DATE <b>01-09-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>Excell II</b>	FIELD NAME <b>Cherry CR</b>	AUTH TO <b>1550</b>	DAILY TANG. \$ <b>---</b>	CUM TANG \$ <b>---</b>
CURRENT STATUS <b>Drilling</b>			DAILY INT \$ <b>---</b>	CUM INTANG \$ <b>---</b>	
24 HR FORECAST <b>Drill to TD, Log, Run &amp; Cmt Prod Csg</b>			DAILY TOTAL \$ <b>15732</b>	CUM COST \$ <b>15732</b>	
LITHOLOGY <b>sd. sh. clay</b>		LAST CASING <b>7" IN @ 316 FT</b>	NEXT CASING <b>4 1/2" IN @ 1450 FT</b>	AFE # <b>---</b>	AUTH COST \$ <b>---</b>

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				PUMP DATA				
DENS (ppg)	VIS (sec/cf)	WL-API	PH	BIT #	SIZE (in)	MFR	TYPE	SERIAL #	NETS 1/23	STROKE	LINER	SPM	OUTPUT (GPM)	PRESS (PSI)
<b>9.0</b>	<b>40</b>	<b>NC</b>		<b>1</b>	<b>9 7/8</b>	<b>STC</b>	<b>DTJ</b>	<b>KV5916</b>	<b>131313</b>	<b>5 1/2</b>	<b>14</b>	<b>70</b>	<b>290</b>	<b>350</b>
				<b>2</b>	<b>6 1/4</b>	<b>VI I</b>	<b>L117</b>	<b>150962</b>	<b>14, 15, 16</b>					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1315	6 1/4	MIRV Notify Rick Williams, KCC 01-05-01, 13:35
	1330	1/4	Drill Surface Shale @ 190'
	1430	1	Rig Repair - Belt on Red Oiler Pump
	1815	3 3/4	Drill Surface 6-338 Blue Shale @ 190'
	1830	1/4	Circ @ 338
	1845	1/4	Survey 1/4 @ 338
	1900	1/4	TOOH
	1945	3/4	Ran 10 Jts (310' @ 8) used 7" 20# 8rd STC open-ended w/1 Centralizer landed @ 316' KB. Cemented w/130 sx Reg 3% cc, 1/4 #15K floccle w/7 bbl water preflush and displace w/12 bbl water. Circ 2 bbl cmt to surface. Cement in place @ 19:45
	0345	8	WOC
	0700	3 1/4	Drill out, 5' Cement, Drill 338-867
			Rig 13713
			Xtra Surf Csg 1354
			PLI 565
			Kevin 100
			<b>15732</b>

24 HR SUMMARY  
MIRV, Drill Surf, Run & Cmt Surf Csg, WOC, drill

PAGE 1 of 1