

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: 633 17th St. Ste 1520
 City/State/Zip: Denver, CO 80202
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion: MAY 18 2001
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-19-01</u>	<u>1-20-01</u>	<u>2-3-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20372-0000
 County: Cheyenne
NE - NE - NE Sec. 19 Twp. 4 S. R. 40 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kendrick Well #: 2-19
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3469 Kelly Bushing: 3475
 Total Depth: 1415 Plug Back Total Depth: 1327
 Amount of Surface Pipe Set and Cemented at 309 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ALT 1 gH 7/15/02
 (Data must be collected from the Reserve Pit)
 Chloride content 13300 ppm Fluid volume 3100 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
 Title: President Date: May 9, 2001
 Subscribed and sworn to before me this 9th day of May
2001
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Kendrick Well #: 2-19
 Sec. 19 Twp. 4 S. R. 40 East West County: Cheyenne **ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CNL-Density ✓
 Induction-SP-GR ✓
 Cement Bond ✓

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara		
Beecher Island	1186	2289

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 18 2001
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	309	Reg	140	3% cc 1/4#sk flocele
Production	7 7/8	4 1/2"	10.5#	1372	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1187-1228	500 gal 7.5% HCl	
		Foam Frac w/ 75400 #20/40	1187-
		and 23000 #10/20	1228

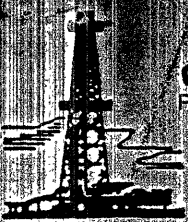
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Resummed Production, SWD or Enhr. 4-3-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 1187'-1228'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # 181269

MAY 18 2001

ORIGINAL

CONSERVATION DIVISION

Date 1-20-2001	Well Owner PRIORITY OIL & GAS	Well No. #2-19	Lease KENDRICK
Country CHEYENNE	State KANSAS		Field
Charge to PRIORITY OIL & GAS LLC			Charge Code
Address 633 17th St., SUITE 1520			For Office Use Only
City, State DENVER, COLORADO 80202			
Pump Truck No. 1206 Code	Bulk Truck No. 1213 Code		
Type of Job	Depth Ft. 1415		To
Surface	Bottom of Surface Ft.		To
Plug	Plug Landed @ 1327 Ft.	Time On 0515 A.M.	
Production 4 1/2" CASING-10.5"	Pipe Landed @ 1372 Ft.	Time Off 0630 A.M.	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix ✓ 50/50	75	SKS		4100.00
	Calcium Chloride 10% SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
4 1/2"	CENTRALIZERS	5			
"	AFUL HOE	1			
"	LATCH DOWN PLUG	1			
	MIXING RATE 4 BPM - DISPLACEMENT RATE 6 BPM				
	SLURRY VOL 1.26 CU. FT / SK - SLURRY WT. 14.2 PPG				

Remarks: PRE-FLUSH w/ 10 BBL H₂O	Tax Reference Code	Sub Total	4100.00
DISPLACE w/ 21.09 BBL RL	State Ks 4.9 %	Tax	200.90
LANDED PLUG w/ 2000 PST	Disc.	Total	4300.90

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1206		Pump Truck				96	
1213		Bulk Truck				96	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **JACK CHARLES** Received By **Walter Arnold**
 Customer or His Agent

DAILY DRILLING REPORT
NIORARA DEVELOPMENT WELL

WELL NAME 2-19 Kendrick	24 HR PROG 765	TMD 771	TVD —	REPT # 1	DATE 7-19-61
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry CR	AUTH TD 1550	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Drilling	24 HR FORECAST Drill to TD, Log, Run & Cement Prod Log			DAILY INT \$ —	CUM INTANG \$ —
LITHOLOGY sh, sd, clay	LAST CASING 7	IN @ 309 FT	NEXT CASING 4 1/2	DAILY TOTAL \$ 14132	CUM COST \$ 19132
MUD DATA			ADDITIONS		QTY

MUD DATA		ADDITIONS		QTY	BIT RUN DATA				PUMP DATA		
DENS (ppg)	9.2	GSL	24	BIT #	1	2	BIT #	1	2	STROKE	14
VIS (sec/qt)	41	Lime	2	SIZE (in)	9 3/8	6 1/4	DEPTH IN	6	320	LINER	5 1/2
WL-API				MFR	STC VII		DEPTH OUT	320	—	SPM	70
pH				TYPE	DGJL117		WOB (lb)	4.8	10.15	OUTPUT (gpm)	290
				SERIAL #	186294	151195	RPM	120/140	150/150	STRESS (psi)	400
				TESTS 1/2/3	13, 12, 13	14, 15, 16					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1445	7 3/4	MIRU Notify Herb Dyress, KCC, 1-16-61, 12:45
	1845	4	Drill surface 6-320 shale @ 140
	1900	1/4	Circulate
	1915	1/4	TOOTH Survey 1/2" @ 320
	2015	1	Run 10 lbs (303 ⁴⁹) used 7" 20 [#] 8nd STC open-ended landed @ 309' KB. Pumped 6 Bbl water preflush, mixed 140 SK Reg, 3% CC, 1/4 #/SK flocc. @ 15.6 PPG, displace w/11 Bbl fresh water, circ 2 Bbl cement to surface. Cement in place @ 20:15 PM.
2015	0415	8	WOC
	0700	2 3/4	Drill 320 - 771 Drill 10' cmt in 7"
			Rig 12195
			Xtra Surf Csg 1272
			PLT 565
			Kevin 100
			<u>14132</u>

24 HR SUMMARY **MIRU, Drill Surf, Run & Cmt Surf, WOC, Drill**

RECEIVED
 JUL 15 2001
 KCC WICHITA

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME 2-19 Kendrick	24 HR PROG 650	TMD 1415	TVD —	REPT # 2	DATE 1-20-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry Cr	AUTH ID 1550	DAILY TANG —	CUM TANG —
CURRENT STATUS WOC Rigging Down	24 HR FORECAST Move to next Well			DAILY INT —	CUM INTANG —
LITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1372 FT	NEXT CASING — IN @ — FT	DAILY TOTAL \$ 26,550	CUM COST \$ 40,685	AUTH COST —

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	8.6	KCL	70	BIT #	2	BIT #	2
VIS (sec/qt)	34	Starch	35	SIZE (in)	6 1/4	DEPTH IN	320
WL- API	7	Drispac	2	MFR	VII	DEPTH OUT	1415
pH	7	Polymer	2	TYPE	2117	WOB (lb)	1518
				SERIAL #	151195	RPM (min)	150.150
				TESTS 1/2/3	14, 15, 16		

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Rig Service - Jet Pits
	0845	1 1/2	Drill 771-1024
	1045	2	Mud Up
	1400	3 1/4	Drill 1024-1415
	1430	1/2	circulate @ 1415
	1500	1/2	short trip 1415-815
	1600	1	circulate @ 1415
1600	2145	5 3/4	Circulate - wait on Schlumberger
	2200	1/4	Survey - miss run
	2330	1 1/2	TOOTH - Lay down drill string
2330	0245	3 1/4	Run E-Logs: DIL 1415-312, CNL/FDL 1388-900, Log TD 1421, Beecher Island 1187-1228, Ave Res 5.5 min 5 max 8, Ave X-over 1187-1218 24% 1218-1228 29%.
0245	0630	3 3/4	Run & Cmt 4 1/2 Prod Csg Ran float shoe (.91") on 31 Jts (1366.19) new 4 1/2 10 1/2) 55 9nd 5TC casing. Total 1367.10 set @ 1372' KB. Circ 1 1/2 hr. Pumped 10 Bbl fresh water preflush, mixed 75 ex 50-50 Poz, 2% Gel, 10% salt @ 14.2 PPG.

24 HR SUMMARY
 Drill, Mud Up, Drill to TD, Log, Run & Cmt Casing

