

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: 633 17th St. Ste 1520  
 City/State/Zip: Denver, CO 80202  
 Purchaser: Enserco Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1-25-01 1-26-01 2-14-01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 023-20387-0000  
 County: Cheyenne  
 NE  SE  NW  Sec. 18 Twp. 4 S. R. 40  East  West  
1679 feet from S.  (circle one) Line of Section  
2317 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: St Francis Feedyard Well #: 1-18  
 Field Name: Cherry Creek  
 Producing Formation: Niobrara  
 Elevation: Ground: 3472 Kelly Bushing: 3478  
 Total Depth: 1394 Plug Back Total Depth: 1332  
 Amount of Surface Pipe Set and Cemented at 316 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ALT 1 98 7/15/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12900 ppm Fluid volume 3100 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 18 2001  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Pries  
 Title: President Date: May 9, 2001  
 Subscribed and sworn to before me this 9th day of May  
2001  
 Notary Public: [Signature]  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: St Francis Feedyard Well #: 1 18  
 Sec. 18 Twp. 4 S. R. 40  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 18 2001

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Niobrara

Beecher Island 1200 2278

CONSERVATION DIVISION  
 WICHITA, KS  
 CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	316	Reg	140	3% cc 1/4#sk floccel
Production	7 7/8	4 1/2"	10.5#	1377	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1202-1232	500 gal 7.5% HCl	1202-1241
2	1232-1241	Foam Frac w/ 74940 #20/40 and 27280 #12/20	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

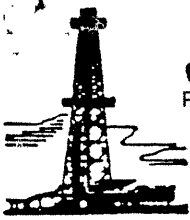
none

Date of First Resumend Production, SWD or Enhr. 4-3-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # **181324**

**ORIGINAL**

*Priority Oil + Gas LLC*

*St Francis*

Date <i>1-27-2001</i>	Well Owner	Well No. <i>1-18</i>	Lease <i>Feed Yard</i>
Country <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Priority Oil + Gas LLC</i>	Charge Code		
Address <i>633 17th St, Ste 1520</i>	For Office Use Only		
City, State <i>Denver Co 80202</i>			
Pump Truck No. <i>1206</i>	Code	Bulk Truck No. <i>1213</i>	Code
Type of Job	Depth	Ft. <i>1394</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1332</i>	Ft.	Time On <i>2300</i>
Production <i>4 1/2 CSG-10.5"</i>	Pipe Landed @ <i>1377</i>	Ft.	Time Off <i>0030</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near <i>50/50 poz</i>	<i>75</i>	<i>SX</i>		<i>4100 00</i>
	Poz. Mix				
	Calcium Chloride <i>10% Salt</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2</i>	<i>Centralizers</i>	<i>5</i>			
<i>"</i>	<i>AFLL Shoe</i>	<i>1</i>			
<i>"</i>	<i>Latch down plug</i>	<i>1</i>			
<i>mixing rate 4 bpm, Displacement Rate 6 bpm</i>					
<i>Slurry Vol 1.2 cu ft / sk - Slurry wt. 14.2 ppG</i>					

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 18 2001  
 CONSERVATION DIVISION  
 WICHITA, KS

Remarks: <i>Refresh w/10 bbls H2O</i>	Tax Reference Code	Sub Total	<i>4100 00</i>
<i>Displace w/21.5 BBIS KGL</i>	State <i>KS 4.9%</i>	Tax	<i>200 96</i>
<i>Landed Plug w/2000 psi</i>	Disc.	Total	<i>KS 4300 96</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck				<i>96</i>	
<i>1213</i>		Bulk Truck				<i>96</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Bart Billy*

Received By *Walter Smith*  
 Customer or His Agent

**DAILY DRILLING REPORT**  
**NIOBRARA DEVELOPMENT WELL**

WELL NAME 1-18 St Francis Feedyard	24 HR PROG 703	TMD 709	TVD -	REPT # 1	DATE 7-27-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry CR	AUTH ID 1550	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Drilling	24 HR FORECAST Drill to TD, Log, Run & Cmt Prod Csg.			DAILY INT \$	CUM INTANG \$
LITHOLOGY Sand, Shale, Clay	LAST CASING 7	IN @ 316 FT	NEXT CASING 4 1/2	DAILY TOTAL \$ 13233	CUM COST \$ 13233
MUD DATA	ADDITIVES	QTY	BIT RUN DATA	AFE #	AUTH COST \$

DENS (ppg)	VIS (sec/cf)	WL- API	pH	GOL	LIME	BIT RUN DATA				PUMP DATA			
						BIT #	SIZE (in)	MFR	TYPE	DEPTH IN	DEPTH OUT	STROKE	LINER
9.4	40	NC		24	2	1	2	1	2	6	326	14	5 1/2
						STC VII	D6J L117	326		4.8	16.18	70	290
						SERIAL #	126294 151185			RPM	120/150 150/150		PRESS (psi)
						JETS 1/23	13/13 14, 15, 16						325

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1245	5 3/4	MIRU Notify David Wann, KCC, 1-22-01, 13:10
	1730	4 3/4	Drill 6-326 Shale @ 145
	1745	1/4	Circulate @ 326
	1800	1/4	Survey 1° @ 326
	1815	1/4	TOOH
1815	2015	2	Ran 10 Jts (310 <sup>44</sup> ) used 7" 20# 8rd STC casing set @ 316' KB w/1 centralizer. Pumped 7 Bbl fresh water pre-flush, mixed 140 sx Reg, 3% CC, 1/4 #15K Flocc @ 15.6 PPG, displace w/11 Bbl Fresh Water and shut in. Circ 2 Bbl Cement to surface. Cement in place @ 20:15
2015	0415	2	WOC
0415	0700	2 3/4	Drill 326-709
			Rig 71214
			Xtra Surt Csg 1354
			PCI 565
			Kevin 100
			13233

24 HR SUMMARY  
MIRU, Drill Surt, Run & Cmt Csg, WOC, Drill

PAGE 141

RECEIVED  
JUL 15 2002  
KCC WICHITA

**DAILY DRILLING REPORT**  
**NIOBRARA DEVELOPMENT WELL**

WELL NAME <b>St Francis Feedyard</b>	24 HR PROG <b>685</b>	TMD <b>1394</b>	TVD <b>---</b>	REPT # <b>2</b>	DATE <b>7-28-01</b>
SUPERVISOR <b>Walt Smith</b>	RIG NAME & # <b>Excell II</b>	FIELD NAME <b>Cherry Cr</b>	AUTH ID <b>1550</b>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS <b>WOC</b>	24 HR FORECAST <b>Rigging Down</b>			DAILY INT \$	CUM INTANG \$
LITHOLOGY <b>Shale Chalk</b>	LAST CASING <b>4 1/2</b>	IN @ <b>1377</b>	FT	NEXT CASING <b>---</b>	IN @ <b>---</b>
MUD DATA	ADDITIVES	QTY	BIT RUN DATA	BIT #	PUMP DATA

DENS (ppg)	8.6	KEC	70	BIT #	2	DEPTH IN	326	STROKE	14
VIS (sec/qt)	34	Starch	35	SIZE (in)	6 1/4	DEPTH OUT	1394	LINER	5 1/2
WL-API	7	Polymer	2	MFR	VII	WOB min/max	16, 18	SPM	70
pH	7	Drizpac	2	TYPE	L117	RPM min/max	150, 150	OUTPUT (gpm)	290
				SERIAL #	151195			PRESS (psi)	350
				RETS 1/2/3	14, 15, 16				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Drill 709 - 740
0730	0745	1/4	Rig Service
0845	1145	1 1/4	Drill 740 - 988
1015	1100	1 1/2	Mud Up @ 988
1100	1145	3/4	Drill 988 - 1030
1145	1345	3/4	Rig Repair - mud Pump rod oiler
1345	1415	2	Drill 1030 - 1394
1415	1445	1/2	Circulate @ 1394
1445	1545	1/2	Short Trip 1394 - 1050
1545	1600	1	Circulate @ 1394
1600	1800	1/4	Survey 2' @ 1394
1800	2145	2	TOOL - Lay down - drill string
2145	0000	3 3/4	Run & Log 5' DIL 1378 - 318, CNL/FDC 1354 - 700, Log TD 1388, Beecher Island 1202 - 1241, Ave Res 5, MIN 4 1/2, MAX 7 1/2, Ave XO 1202 - 1232, 27%, 1232 - 1241 32%
2145	0000	2 1/4	Run & Cmt 4 1/2 Prod Log: Run fillup float shoe (.92') on 31 Jts (1371, 22') new 4 1/2 10E J-55, 8nd 5TC casing, Total 1372.14 Set @ 1377' KB Circ 1/2 hr. Pump 10 Bbl fresh water
24 HR SUMMARY			Drill Mud Up, Drill to TD, Log, Run & Cmt Prod Csg.

**DAILY DRILLING REPORT**  
**NIOBARRA DEVELOPMENT WELL**

WELL NAME <b>1-12 St Fred Field</b>		24 HR PROG <b>685</b>	TMD <b>1394</b>	TVD <b>—</b>	REPT # <b>2</b>	DATE <b>1-28-01</b>
SUPERVISOR <b>Walt Smith</b>		RIG NAME & # <b>EXCEL II</b>	FIELD NAME <b>Cherry CR</b>	AUTH ID <b>1550</b>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS					DAILY INT \$	CUM INTANG \$
24 HR FORECAST					DAILY TOTAL \$	CUM COST \$
LITHOLOGY		LAST CASING IN Ø FT	NEXT CASING IN Ø FT		AFE #	AUTH COST \$
MUD DATA		ADDITIVES	QTY	BIT RUN DATA		PUMP DATA
DENS (ppg)				BIT #		STROKE
VIS (sec/cf)				SIZE (in)	DEPTH IN	LINER
WL- API				MFR	DEPTH OUT	SPM
pH				TYPE	WOB min/max	OUTPUT (ppm)
				SERIAL #	RPM	PRESS (psi)
				JEETS 1/2/3	min/max	
FROM	TO	HOURS	OPERATIONS SUMMARY			
			Pre flush, mixed 75.5x 50-50 Ppg mix 2% Gel, 10% Salt mixed @ 14.2 PPG Wash out lines. Displace latch down plug w/ 2 1/2 Bbl 3% KCl water. Float held. Good circulation while Cementing. PBT D 1332' KB.			
0000	0030	1/2	Hwy casing w/ 12000#, Flange up wellhead			
0030	0700		Rig Released @ 00:30 - Rigging Done			
			Rig 10139			
			Xtra Fge 319			
			Draywork 3 hrs 594			
			PRT 565			
			Kevin 100			
			Sessions 150			
			Schlumberger 4000			
			Cementers 4301			
			Casing 5272			
			Wellhead 575			
			26015			
24 HR SUMMARY						