

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KANSAS CORPORATION COMMISSION
September 1999
Form Must Be Typed
MAY 18 2001

ORIGINAL

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: 633 17th St. Ste 1520
 City/State/Zip: Denver, CO 80202
 Purchaser: Enserco Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Excell Drilling Company
 License: 8273
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/5/01 1/6/01 1/27/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 023-20374-0000
 County: Cheyenne
 E/2-NE-SE- Sec. 18 Twp. 4 S. R. 40 East West
1952 feet from 9 / N (circle one) Line of Section
404 feet from 6 / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Northrup Trust Well #: 3-18
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3458 Kelly Bushing: 3464
 Total Depth: 1361 Plug Back Total Depth: 1317
 Amount of Surface Pipe Set and Cemented at 325 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 gr 7/15/02
 (Data must be collected from the Reserve Pit)
 Chloride content 13400 ppm Fluid volume 2000 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
 Title: President Date: May 9, 2001
 Subscribed and sworn to before me this 9th day of May
2001
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Priority Oil & Gas LLC Lease Name: Northrup Trust Well #: 3-18
Sec. 18 Twp. 4 S. R. 40 East West County: Cheyenne

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:
 CNL-Density ✓
 Induction-SP-GR ✓
 Cement Bond ✓

Log Formation (Top), Depth and Datum Sample

Name: Niobrara Top Datum

Beecher Island 1178 2286

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 18 2001
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	20#	325	Reg	140	3% cc 1/4#sk flocele
Production	6 1/4	4 1/2"	10.5#	1358	50-50 Pozmix	75	2% Gel 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1199-1207	500 gal 7.5% HCl	
2	1207-1217	Foam Frac w/ 50,000 20/40 and 50,000 10/20	1199-1217

TUBING RECORD Size Set At Packer At Liner Run Yes No

None

Date of First Resumerd Production, SWD or Enhr. 4-3-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. None Gas Mcf 128 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 1199'-1207' + 1207'-1217'



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE NO 181272
MAY 18 2001 ORIGINAL

CONSERVATION DIVISION WICHITA, KS NORTHROP

PRIORITY

Date *1-5-2001* Well Owner *OIL+GAS LLC* Well No. *#3-18* Lease *TRUST*

Country *CHEYENNE* State *KANSAS* Field

Charge to *PRIORITY OIL+GAS LLC* Charge Code

Address *633 17th St, Suite 1520* For Office Use Only

City, State *DENVER, COLORADO 80202*

Pump Truck No. *1204* Code Bulk Truck No. *1213* Code

Type of Job Depth Ft. *1361* To

Surface Bottom of Surface Ft. To

Plug Plug Landed @ *1313* Ft. Time On *1030 P.M.*

Production *4 1/2" CASING-10.5"* Pipe Landed @ *1358* Ft. Time Off *1230 A.M.*

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix ✓ <i>50/50</i>	<i>75</i>	<i>SKS</i>		<i>4100.00</i>
	Calcium Chloride <i>10% SALT</i>				
	Gel <i>2</i> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<i>4 1/2"</i>	<i>CENTRALIZERS</i>	<i>5</i>			
<i>"</i>	<i>AFUL SHOE</i>	<i>1</i>			
<i>"</i>	<i>LATCH DOWN PLUG</i>	<i>1</i>			
<i>MIXING RATE 4 BPM - DISPLACEMENT RATE 6 BPM</i>					
<i>SLURRY VOL. 1.26 CU. FT. / SK - SLURRY WT. 14.2 PPG</i>					

Remarks: <i>PRE-FLUSH W/ 10 BBL'S H2O</i>	Tax Reference Code	Sub Total	<i>4100.00</i>
<i>DISPLACE W/ 20.8 BBL'S KCL</i>	State <i>K. 4.9%</i>	Tax	<i>200.90</i>
<i>LANDED PLUG W/ 2000 PSE</i>	Disc.	Total	<i>4300.90</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck		<i>—</i>		<i>48</i>	
<i>1213</i>		Bulk Truck		<i>—</i>		<i>48</i>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *TACK-BELL-CHARLES*

Received By *[Signature]*
Customer or His Agent

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME 3-18 Northrup Tract	24 HR PROG 332	TMD 338	TVD ---	REPT # 1	DATE 01/05/01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry Cr	AUTH TO 1550	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC	DAILY INT \$				CUM INTANG \$

24 HR FORECAST Drill to TD, Log Run Prod C99	DAILY TOTAL \$ 7470
LITHOLOGY Sand & Shale	CUM COST \$ 7470
LAST CASING IN @ 325 FT	AUTH COST \$
NEXT CASING IN @ 1350 FT	\$

MUD DATA		ADDITIVES		BIT ROP DATA		PUMP DATA	
DENS (ppg)	9.2	Gal	24	BIT #	1	BIT #	1
VIS (sec/qt)	39	Lime	2	SIZE (in)	9 7/8	DEPTH IN	6
WL- API	NC			MFR	STC	DEPTH OUT	338
pH				TYPE	DTJC	WOB (min/max)	2.8
				SERIAL #	KU5916	RPM (min/max)	120/140
				JETS 1/2/3	13/13/13		
							STROKE 5 1/2
							LINER 14
							SPM 70
							OUTPUT (gpm) 290
							PRESS (psi) 400

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1700	10	MIRU Notity Case Morris, KCC, 01-02-01 @ 13:35
	2130	4 1/2	Drill 6-338 Top of Blue Shale @ 156'
	2145	1/4	Circulate @ 338
	2200	1/4	Survey 1/4 @ 338
	2215	1/4	TOOH
	2315	1	Ran 10 Jts Used 7" 20' 8ad ST&C casing w/ Centralizer open-ended (319 ²⁹) set @ 325' KB & Cemented w/ 140 ex req 2% CC, 1/4" #15K floccle. Pre flush 7 bbl Water & 12 Bbl fresh Water displacement CIRC 3 Bbls Cement to surface Plug down @ 23:15.
	0700	7 3/4	WOC
			Rig 5346
			Xtra Log 1459
			PCI 565
			Kevin 100
			<u>7470</u>

Cement 1459

24 HR SUMMARY **MIRU, Drill Surface, Run & Cmt 7" casing, WOC**

RECEIVED

JUL 13 2001

KCC WICHITA

DAILY DRILLING REPORT

NIOBRARA DEVELOPMENT WELL

WELL NAME 3-1B Northrup TR		24 HR PROG	TMD	TVD	REPT # 21	DATE 01/16/01
SUPERVISOR Walt Smith		RIG NAME & # EXCELL II	FIELD NAME	AUTH ID	DAILY TANG \$	CUM TANG \$
CURRENT STATUS					DAILY INT \$	CUM INTANG \$
24 HR FORECAST					DAILY TOTAL \$	CUM COST \$
LITHOLOGY		LAST CASING IN @ FT	NEXT CASING IN @ FT		AFE #	AUTH COST \$
MUD DATA		ADDITIVES	QTY	BIT RUN DATA		PUMP DATA
DENS (ppg)				BIT #		STROKE
VIS (sec/qt)				SIZE (in)		LINER
WL- API				MFR		SPM
PH				TYPE		OUTPUT (gpm)
				SERIAL #		PRESS (psi)
				NETS 1/2/3		
FROM	TO	HOURS	OPERATIONS SUMMARY			
0100	0700	6	Rig Down - Prep to move out Released Rig 01:00			
			Rig 16007			
			Xtra Stge 80			
			PCI 565			
			Kevin 100			
			Sessions 150			
			Schlumberger 4000			
			Cementers 4301			
			Casing 5196			
			Wellhead 575			
			30974			
			Rig Daywork 2hrs 396			
			31370			
24 HR SUMMARY						

DAILY DRILLING REPORT
FIELD - NIOBRARA DEVELOPMENT

WELL NAME 3-18 Northrup Tract		24 HR PROG 1023	TMD 1361	TVD —	REPT # 2	DATE 01/06/01
SUPERVISOR Walt Smith		RIG NAME & # EXCEL II	FIELD NAME Cherry Cr	AUTH ID 1550	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC Rigging Down		24 HR FORECAST RDMO			DAILY INT \$ —	CUM INTANG \$ —
LITHOLOGY 5d, sh, Chalk		LAST CASING 4 1/2 IN @ 1358 FT	NEXT CASING — IN @ — FT		DAILY TOTAL \$ 31370	CUM COST \$ 38840
MUD DATA		ADDITIVES	QTY	BIT RUN DATA	BIT #	PUMP DATA
DENS (ppg)	8.6	KCL	70	BIT #	2	STROKE
VIS (sec/qt)	33	starch	35	SIZE (in)	6 1/4	DEPTH IN
WL- API	7	snisco	2	MFR	VII	DEPTH OUT
PH	7	Polymer	2	TYPE	L117	WOB min/max
				SERIAL #	150962	RPM min/max
				JETS 10/3	14, 15, 16	OUTPUT (ppm)
						PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	WOC
	1145	4 1/2	Drill 338 - 1020 15' Cement in 7" Casg
	1345	2	Mud UP
	1630	3 3/4	Drill 1020 - 1361
	1700	1/2	Circ @ 1361
	1730	1/2	Short Trip 1361 - 1010
	1830	1	Circ @ 1361
	1845	1/4	SURVEY 1 1/2 @ 1361
	2030	1 3/4	TOOH
	2230	2	RAN E-Logs: DIL 135.3 - 328, CNL/FDC 1343-600, 609 TD 1361. Beecher Island 1178-1218. Ave Res 5.5, Ave xD 32%
2230	0030	2	Run & Cmt 4 1/2 Prod Casg Ran 30 Hrs (1351.68') near 4 1/2 J-55, 10 ⁵ 8ad 5TC Casing w/ float shoe .92'. Total 1352.60 landed @ 135.8' KB. Cemented w/ 10 Bbl water preflush, 75 5x 50-50 Pozmix 2% gel, 10% salt @ 14.2 PPG, wash out pump & lines, Displace Latch down Plug w/ 20.8 Bbl 3% KCL water. Float OK - PBTD 1317' KB
0030	0100	1/2	Set Cas hanger w/ 12000 #, Flange up Wellhead
24 HR SUMMARY			Drill to TD, Log, Run & Cmt 4 1/2 Casing Rig Down

50/50 POZMIX, 290

1-7-SF 1

On surface pipe - Ran X 3x of reg + top outside
job w/ 15 sacks.