

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St. Ste 1520
City/State/Zip: Denver, CO 80202
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none

API No. 15 - 023-20373-0000
County: Cheyenne
SE SW SE Sec. 18 Twp. 4 S. R. 40 East West
330 feet from S / N (circle one) Line of Section
1702 feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Northrup Trust Well #: 2-18
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3488 Kelly Bushing: 3494
Total Depth: 1410 Plug Back Total Depth: 1348
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-13-01 1-14-01 1-27-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT 1 gk 7/15/02
(Data must be collected from the Reserve Pit)
Chloride content 12600 ppm Fluid volume 3100 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
Title: President Date: May 9, 2001
Subscribed and sworn to before me this 9th day of May, 2001
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Northrup Trust Well #: 2-18
Sec. 18 Twp. 4 S. R. 40 East West County: Cheyenne

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey: Yes No
Cores Taken: Yes No
Electric Log Run: Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name: Niobrara Top: 1221 Datum: 2273
Beecher Island

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 18 2001

CONSERVATION DIVISION
WICHITA, KS

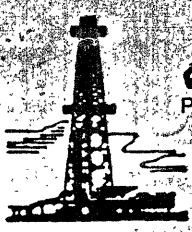
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9 7/8	7"	24#	305	Reg	125	3% cc 1/4# sk floccul
Production	7 7/8	4 1/2"	10.5#	1394	50-50 Pozmix	75	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1222-1262	500 gal 7.5% HCl Foam Frac w/ 72750 #20/40 and 27250 # 10/20	1222- 1262

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumed Production, SWD or Enhr. <u>4-3-01</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval: 1222' - 1262'
 Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # 181298

ORIGINAL

Date	1-13-2001	Well Owner	Priority Oil	Well No.	2-18	Lease	Northrup Trust
Country	Cheyenne	State	K.S.			Field	
Charge to	Priority Oil + Gas LLC					Charge Code	
Address	633 17th St, Suite 1520					For Office Use Only	
City, State	Denver, Colorado 80202						
Pump Truck No.	1204	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.	1410	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1348	Ft.		Time On	2130
Production	4 1/2 Csg. 10.50 #		Pipe Landed @	1394	Ft.	Time Off	2030

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near				
	Poz. Mix 50/50	75	SKS		4100 00
	Calcium Chloride 10% Salt				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	5			
	AFL shoe	1			
	latch down plug	1			
	mixing rate 4 bpm - Displacement Rate 6 bpm Slurry Yd 1.26 Cu Ft Slurry wt. 14.2 ppg				

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 KANSAS CORPORATION COMMISSION
 MAY 18 2001
 CONSERVATION DIVISION
 WICHITA, KS

Preflush w/10 bbls H2O	Tax Reference Code	Sub Total	4100 00
Displace w/21.5 BBLs KCL	State K.S 4.9%	Tax	200 90
Landed plug w/2000 PSI	Disc.	Total	Kansas 4300 90

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204		Pump Truck				96	
1213		Bulk Truck				96	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By BART Doug Received By Walter Smith
 Customer or His Agent

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

Northrup 2-18

WELL NAME 2-18 Northrup Trust	24 HR PROG 1018	TMD 1024	TVD -	REPT # 1	DATE 1-12-01
SUPERVISOR Walt Smith	RIG NAME & # Excell II	FIELD NAME Cherry CR	AUTH ID 1600	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS Mud UP				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Drill to TD, Log, Run & Cement Casing				DAILY TOTAL \$ 17992	CUM COST \$ 17992
LITHOLOGY sd. sh. clay		LAST CASING 7" IN @ FT	NEXT CASING IN @ FT	AFE # -	AUTH COST \$ -

MUD DATA		ADDITIVES		QTY	BIT RUN DATA				PUMP DATA		
DENS (ppg)	9.2	Gel	20	BIT #	1	2	BIT #	1	2	STROKE	14
VIS (sec/ft)	41	Lime	2	SIZE (in)	9 7/8	6 1/4	DEPTH IN	6	315	LINER	5 1/2
WL-API				MFR	STC	VII	DEPTH OUT	315	-	SPM	70
PH				TYPE	DOG	L117	WOB (min)	4.8	18.19	OUTPUT (gpm)	290
				SERIAL #	LB6294	150962	RPM (min)	120	140	PRESS (psi)	450
				JETS 1/2/3	13/13/9	14/15/16					

FROM	TO	HOURS	OPERATION SUMMARY
0700	1230	5 1/2	MIRU Notify Pat Staab, KCC, 1-10-01, 13:30
	1545	3 1/4	Drill Surface 6-315
	1600	1/4	Circulate @ 315
	1615	1/4	Survey 14° @ 315
	1630	1/4	TOO H
			Ran 10 Jts (299 ⁵³) used 7" 20" 8nd STC casing set @ 305' KB. Cemented w/ 12.55x, 3% cc, 14 #/5K floccle w/ 6 Bbl water preflush ahead, displace w/ 11 Bbl fresh water, and shut in. Cement in place
	1730	1	@ 17:30. Circulate 1 Bbl cement to surf
	0130	8	WOC
	0515	3 3/4	Drill 315 ~ 1024
	0700	1 3/4	Mud UP
			Rig 16102
			Xtra Surf Cag 1225
			PCI 565
			Kovim 100
			17992

24 HR SUMMARY
MIRU, Drill Surf, Run & Cmt Surf Cag, WOC, drill, mud up.

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JUL 15 2001
KCC WICHITA

DAILY DRILLING REPORT
NIOBARRA DEVELOPMENT WELL

WELL NAME 2-18 Northrup Trust	24 HR PROG 38.6	TMD 1410	TVD —	REPT # 2	DATE 1-13-01
SUPERVISOR Walt Smith	RIG NAME & # EXCELL II	FIELD NAME Cherry Cr	AUTH TD 1600	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS WOC Rigging Down				DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST Move to next well				DAILY TOTAL \$ 2150.3	CUM COST \$ 39495
LITHOLOGY	LAST CASING 4 1/2 IN @ 1394 FT	NEXT CASING IN @			AUTH COST \$ —

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	8.5	KCL	54	BIT #	2	STROKE	14
VIS (sec/cf)	34	Starch	35	SIZE (in)	6 1/4	DEPTH IN	5 1/2
WL-API	7	Drispac	2	MFR	VII	DEPTH OUT	70
pH	7	Polymer	2	TYPE	L117	WOB min/vmax	OUTPUT (ppm) 290
				SERIAL #	150962	RPM	PRESS (psi) 550
				TESTS 1/23	14 1516		

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0715	1/4	Rig Service
	1030	3 1/4	Drill 1024-1410
	1100	1/2	Circulate @ 1410
	1130	1/2	Short Trip 1410-1100
	1230	1	Circulate @ 1410
	1245	1/4	Survey 1° @ 1410
	1430	1 3/4	TOOTH - Lay down drill string
	1700	2 1/2	Run & Log: DIL 1414-308, CNL/FDC 1392-1000, LOG TD 1422, Beecher Island 1222-1262. Ave Res 4 1/2, Ave X0 22%
1700	2030	3 1/2	Run & Cmt 4 1/2 Prod Csg Ran fillup float shoe (.91") on 31 JTs (1387.61") New 4 1/2 10.5 # J-55, 8nd 5TC casing. Total 1388.52 set @ 1394' KB circ 1/4 hr. Pumped 10 Bbl Fresh Water Preflush, mixed 75.5x 50-50 Poz, 2% Gel 10% salt @ 14.2 PPG, Wash out lines, Displace latch down plug w/ 21.5 Bbl 3% KCL Water. Float held. PBT 1349 KB
2030	2100	1/2	Hang Csg w/ 12,400 # Flange Up Wellhead
2100	0700	10	Rig Release @ 2100 - Rigging Down

24 HR SUMMARY
 Drill to TD, Log, Run & Cmt Prod Csg

DAILY DRILLING REPORT

NIOBRARA DEVELOPMENT WELL

WELL NAME <i>213 Northrup Trust</i>	24 HR PROG	TMD <i>1410</i>	IVD —	REPT # <i>2</i>	DATE <i>7-13-01</i>
SUPERVISOR <i>Walt Smith</i>	RIG NAME & # <i>Excell II</i>	FIELD NAME <i>Cherry CR</i>	AUTH TO <i>10 00</i>	DAILY TANG \$	CUM TANG \$
CURRENT STATUS				DAILY INT \$	CUM INTANG \$

24 HR FORECAST	DAILY TOTAL \$	CUM COST \$
	AFE #	AUTH COST \$

LITHOLOGY	LAST CASING IN @ FT	NEXT CASING IN @ FT
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MUD DATA			ADDITIVES	QTY	BIT RUN DATA				PUMP DATA				
DENS (ppg)	VIS (sec/qt)	WL- API			BIT #	DEPTH IN (in)	MFR	DEPTH OUT	WOB min/max	RPM min/max	STROKE (ft)	LINER SPM	OUTPUT (gpm) PRESS (psi)

FROM	TO	HOURS	OPERATIONS SUMMARY
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			<i>Rig</i>	<i>5251</i>
			<i>xtra ftge</i>	<i>435</i>
			<i>Dry work 4 hrs</i>	<i>792</i>
			<i>PCI</i>	<i>565</i>
			<i>Kevin</i>	<i>100</i>
			<i>Sessions</i>	<i>150</i>
			<i>Schlumberger</i>	<i>4000</i>
			<i>Cementers</i>	<i>4301</i>
			<i>Casing</i>	<i>5334</i>
			<i>Wellhead</i>	<i>575</i>
				<i>21503</i>

24 HR SUMMARY