

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Rec'd
4-22-94

API NO. 15-023-01,002

CONFIDENTIAL

County CHEYENNE

SW NW 28 Sec. 28 Twp. 4S Rge. 39 E/W

Operator: License # 03628

Name: HARVEST ENERGY COMPANY

Address P. O. BOX 620006

City/State/Zip LITTLETON, CO 80162

Purchaser: PEOPLES NATURAL GAS COMPANY

Operator Contact Person: ALAN L. NACKERUD

Phone (303) 972-8750

Contractor: Name: DC DRILLING

License: 31452

Wellsite Geologist: ALAN L. NACKERUD

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS CRUDE OIL CO. & J.O. FARMER

Well Name: ANDERSON NO. 1

Comp. Date 12/4/59 Old Total Depth 5190

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 1372 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/30/93 1/1/94 1/31/94
Spud Date Date Reached TD Completion Date

660 CORRECT W Feet from SW (circle one) Line of Section 1973
6KN Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name D & D FARMS INC. Well # 1-28

Field Name WHEELER

Producing Formation NIOBRARA

Elevation: Ground 3508 KB 3512

Total Depth 1391 PBTD 1372

Amount of Surface Pipe Set and Cemented at 325 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan alt CB 9-2-94
(Data must be collected from the Reserve Pit)

Chloride content 8030 ppm Fluid volume 100 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No. 5-24-95

Quarter Sec. Twp. S Rng. E/W
MAY 24 1995

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title OWNER Date 4/19/94

Subscribed and sworn to before me this 19 day of April 19 94

Notary Public [Signature]

Date Commission Expires My Commission Expires Aug. 3, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

Operator Name HARVEST ENERGY COMPANY

Lease Name D & D FARMS INC. Well # 1-28

Sec. 28 Twp. 4S Rge. 39

East
 West

County CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
NIOBRARA	1252	KB

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	OLD WELL	WORKOVER (WASHDOWN)		325			
PRODUCTION	6 1/4	4 1/2	10.5	1391	50/50 POZ	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

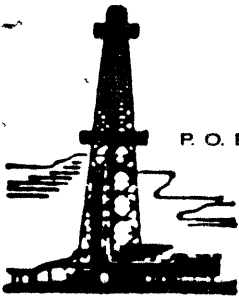
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	1270-1288	98,000 20/40 SAND SAME
		12,000 10/20 SAND
		946,000 SCF CO2

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method				
3/14/94			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		91					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 1270-1288



CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBLUFF, NE 69363-1587 • (308) 632-8855

FAX 308-632-3991

ORIGINAL

Our Invoice No

CONFIDENTIAL

No 15420

V# 01020204

Date 1-2-94	Well Owner HARVEST ENERGY	Well No. #1-28	Lease B & O ARMS
County Cheyenne	State KANSAS	Field	
Charge To HARVEST ENERGY MINIMALS	Charge Code		
Address		For Office Use Only	
City, State			
Pump Truck No. 1202	Code	Bulk Truck No. 1206	Code
Type of Job		Depth	Ft. to
Surface		Bottom of Surface	Ft. to
Plug		Plug Landed @	Ft. Time On
Production 4 1/2		Pipe Landed @ 1391	Ft. Time Off

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	50/50	75.5x		
	Poz. Mix				
	Calcium Chloride				
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug				
	AA4 shoe	1			
	Plug & latch	1			
	No / BASKETS				
	No / Centralizers				

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

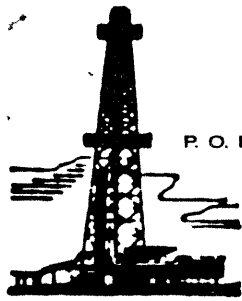
Remarks:	Tax Reference Code	Sub Total
	State %	Tax
	Disc	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other
1202		Pump Truck		35		30
1206		Bulk Truck		35		30

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By GARY & DARYLE & John

Received by [Signature] Customer or His Agent



ORIGINAL

CONFIDENTIAL

CEMENTER'S ENERGY INC.

P. O. BOX 1587 • SCOTTSBLUFF, NE 69363-1587 • (308) 632-8855

FAX 308-632-3991

Our Invoice

No 15420

V# 01020204

Date 1-2-94 Well Owner HARVEST ENERGY Well No. #1-28 Lease D & O FARMS

County Cheyenne State KANSAS Field _____

Charge To HARVEST ENERGY MINNALS Charge Code _____

Address _____ For Office Use Only _____

City, State _____

Pump Truck No. 1202 Code _____ Bulk Truck No. 1206 Code _____

Type of Job _____ Depth _____ Ft. _____ to _____

Surface _____ Bottom of Surface _____ Ft. _____ to _____

Plug _____ Plug Landed @ _____ Ft. Time On _____

Production 4 1/2 Pipe Landed @ 1391 Ft. Time Off _____

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	<u>50/50</u>	<u>755x</u>		
	Poz. Mix				
	Calcium Chloride				
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug				
	<u>AA4 shoe</u>	<u>1</u>			
	<u>Plug & Catch</u>	<u>1</u>			
	<u>No. BASKETS</u>				
	<u>No. Centralizers</u>				

RELEASED
MAY 24 1995

FROM CONFIDENTIAL

Remarks: _____

Tax Reference Code _____ Sub Total _____

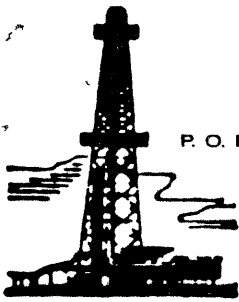
State _____ % Tax _____

Disc _____ Total _____

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other
<u>1202</u>		Pump Truck		<u>35</u>		<u>30</u>
<u>1206</u>		Bulk Truck		<u>35</u>		<u>30</u>

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Customer or His Agent



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CONFIDENTIAL

Our Invoice

No 15420

V# 01020204

ORIGINAL

Date 1-2-94 Well Owner HARVEST ENERGY Well No. #1-28 Lease B & O FARMS

County Cheyenne State KANSAS Field _____

Charge To HARVEST ENERGY Minerals Charge Code _____

Address _____ For Office Use Only _____

City, State _____

Pump Truck No. 1202 Code _____ Bulk Truck No. 1206 Code _____

Type of Job _____ Depth _____ Ft. _____ to _____

Surface _____ Bottom of Surface _____ Ft. _____ to _____

Plug _____ Plug Landed @ _____ Ft. Time On _____

Production 4 1/2 Pipe Landed @ 1391 Ft. Time Off _____

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat	<u>50/50</u>	<u>7534</u>	<u>4300</u>	
	Poz. Mix				
	Calcium Chloride				
	Gel % Flo-Seal %				
	Handling Charge				
	Hauling Charge				
	Additional Pump Charge				
	Mileage P.T.				
	B.T.				
	Plug				
	<u>APP SHOE</u>	<u>1</u>			
	<u>Plug & Latch</u>	<u>1</u>			
	<u>No / BASKETS</u>				
	<u>No / Centralizers</u>				

RELEASED
MAY 24 1995
FROM CONFIDENTIAL

Remarks: _____ Tax Reference Code _____ Sub Total _____

State _____ % Tax _____

Disc _____ Total _____

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other
<u>1202</u>		Pump Truck		<u>35</u>		<u>30</u>
<u>1206</u>		Bulk Truck		<u>35</u>		<u>30</u>

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