

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Nielson Enterprises Inc.

API NO. 023-20,179 - 50-00

ADDRESS 1675 Broadway, Suite 2770  
Denver, CO 80202

COUNTY Cheyenne

FIELD Cherry Creek

\*\*CONTACT PERSON Tom McCarthy  
PHONE (303) 572-1081

PROD. FORMATION Niobrara

LEASE Fritz

PURCHASER Peoples Natural Gas Co.

WELL NO. A-1

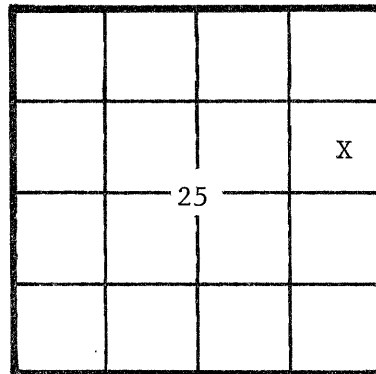
ADDRESS 25 Main Place  
Council Bluffs, Ia. 51501

WELL LOCATION C SE NE

1980 Ft. from N Line and  
660 Ft. from E Line of  
the NE/4 SEC. 25 TWP. 4S RGE. 40W

DRILLING Western Well Drilling  
CONTRACTOR  
ADDRESS 11299 Old Brighton Road  
Henderson, CO 80640

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 1487' PBD 1442'

SPUD DATE 9/15/81 DATE COMPLETED 11/20/81

ELEV: GR 3544 DF \_\_\_\_\_ KB 3549

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 314 DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

J. D. Cranor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) (OF) Nielson Enterprises Inc.

OPERATOR OF THE Fritz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

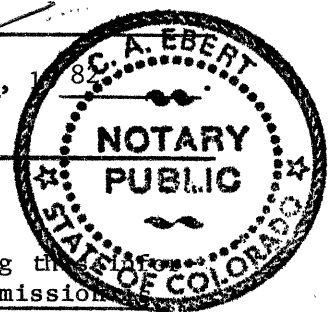
RECEIVED  
STATE CORPORATION COMMISSION  
FURTHER AFFIANT SAITH NOT.

JUN 25 1982 6-25-82

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF June, 1982, at  
CONSERVATION DIVISION  
Wichita, Kansas

(S) J. D. Cranor

NOTARY PUBLIC  
C. A. Ebert



MY COMMISSION EXPIRES: 1/30/85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Niobrara	1292			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	314'	Portland	70	
Production	6 1/4"	4 1/2"	10.5#	1485	50/50 poz	225	2% gel, 10% salt, .75% CRF-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			1	4/10" JET	1291-1333

TUBING RECORD

Size	Setting depth	Packer set at
1 1/2"	1294	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
56,900 Gals. 80% Nitrogen Foam	1291-1333
70,000# 20/40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/2/82	Flowing	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls. 0 Gas bbls. 24 MCF Water % 0 Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	1291-1333
Sold		