

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6/30/83
OPERATOR Vincent Oil Corporation API NO. 15-039-20,683-00-00
ADDRESS 125 N. Market, Suite 1110 COUNTY Decatur
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A
PHONE 262-3573

PURCHASER N/A LEASE Urban
ADDRESS WELL NO. #1

DRILLING Murfin Drilling Company 1640
CONTRACTOR 617 Union Center Bldg. 1650
ADDRESS Wichita, Kansas 67202
WELL LOCATION NW NE NW
1650 Ft. from West Line and
330 Ft. from North Line of
the NW (Qtr.) SEC 2 TWP 4S RGE 28W.

PLUGGING Murfin Drilling Company
CONTRACTOR 617 Union Center Bldg.
ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4035' PBTD
SPUD DATE 5/30/83 DATE COMPLETED 6/6/83
ELEV: GR 2707' DF KB 2712'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, ((Dry,)) Disposal,
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Hiebsch, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June,
1983.

Ruth N. Benjamin
(NOTARY PUBLIC)
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this
information.



RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1983
06-24-1983
CORPORATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corp.

LEASE #1 Urban

SEC. 2 TWP. 4S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	190'		ELECTRIC LOG TOPS:	
Shale	289'		Anhydrite	2412 (+ 300)
Sand & Shale	2415'		Base Anhydrite	2444 (+ 268)
Anhydrite	2445'		Heebner	3729 (-1017)
Sand, Shale & Shells	2740'		Toronto	2763 (-1051)
Lime & Shale	4035'		Lansing KC	3779 (-1067)
RTD	4035'		Base Kansas City	3970 (-1258)
			LTD	4035
<p>DST #1 - 3800-3814 Open 30, shut in 30, open 15, shut in 15. 1st open, very weak blow; died in 24 min.; 2nd open, no blow, flushed tool, no help. Recovered 30' mud with oil specks. IFP 30-40# ISIP - 1073# FFP 40-40# FSIP - 843# BHT - 112°F</p> <p>DST #2 - 3855-3872 Open 45, shut in 45, open 60, shut in 75. 1st open, very weak blow increasing 2 inches; 2nd open, very weak blow increasing 1½ inches. Recovered 210' muddy salt water. IFP 30-71# ISIP - 1323# FFP 71-131# FSIP - 1313# BHT - 117°F</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		289'	60/40 poz	225	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	bbbls.	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
			CFPB
			Perforations