

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>02/06/03</u>                   | <u>02/07/03</u> | <u>04/22/03</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 023-20482-00-00  
County: Cheyenne  
     NW SW SW Sec. 36 Twp. 4 S. R. 42  East  West

1050 feet from (S) / N (circle one) Line of Section  
345 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: O'Brien Well #: 3-36

Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3568 Kelly Bushing: 3574  
Total Depth: 1500 Plug Back Total Depth: 1440  
Amount of Surface Pipe Set and Cemented at 237' at ground  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *All 1 W 9-2-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. **JUL 07 2003**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ **CONSERVATION DIVISION**  East  West  
County: \_\_\_\_\_ Docket No.: **WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greer  
Title: President Date: 7-1-03  
Subscribed and sworn to before me this 1st day of July  
2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 3-36  
 Sec. 36 Twp. 4 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

|                |      |       |
|----------------|------|-------|
| Name           | Top  | Datum |
| Niobrara       | 1323 | 2251  |
| Beecher Island |      |       |

List All E. Logs Run:  
 CNL-Density  
 Induction-SP-GR  
 Cement Bond

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 07 2003**  
 CONSERVATION DIVISION  
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8 in          | 7 in                      | 20 #              | 243           | 60/40 pozmix   | 105          | 3%cc, 2% GEL               |
| Production  | 6 1/4             | 4 1/2 in                  | 10.5 #            | 1490          | ASC            | 75           | 1/4#sk flocele             |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 1324-1360   | 500 gal 7.5% HCL foam frac  |       |
|                |   | w/ 73,720 #20/40  | 1324  |
|                |   | and 25,000 #12/20   | 1360  |
|                |   |   |       |
|                |   |   |       |

|               |      |        |           |  |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| none          |      |        |           |  |

|   |   |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method  |
|   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

|                                   |           |            |             |               |         |
|-----------------------------------|-----------|------------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf    | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | N/A       | 20 MCF/day | 0 Bbls/day  |               |         |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval

# ALLIED CEMENTING CO., INC. 10941

Federal Tax I.D.# ~~██████~~

**ORIGINAL**

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

|                         |                    |   |                             |            |                            |                          |                           |
|-------------------------|--------------------|---|-----------------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>2-6-03</u>      | SEC <u>36</u>      | TWP <u>4<sup>s</sup></u>                | RANGE <u>42<sup>w</sup></u> | CALLED OUT | ON LOCATION <u>2:45 PM</u> | JOB START <u>3:45 PM</u> | JOB FINISH <u>4:00 PM</u> |
| LEASE <u>O'Brien</u>    | WELL # <u>3-36</u> | LOCATION <u>St Francis NW-75W-25-36</u> | COUNTY <u>Cherokee</u>      |            | STATE <u>Kan</u>           |                          |                           |
| OLD OR NEW (Circle one) |                    | <u>345-ES</u>                           |                             |            |                            |                          |                           |

CONTRACTOR Excell Dls Co #2

TYPE OF JOB Sur Face

HOLE SIZE 9 1/8" T.D. 242'

CASING SIZE 7" DEPTH 243'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 9 1/2 BBL

OWNER Priority Oil + Gas

CEMENT

AMOUNT ORDERED 105 - sks 60/40 per  
3% CC - 2% Gel

|          |                       |   |              |               |
|----------|-----------------------|---|--------------|---------------|
| COMMON   | <u>63 sks</u>         | @ | <u>7.85</u>  | <u>494.55</u> |
| POZMIX   | <u>42 sks</u>         | @ | <u>3.55</u>  | <u>149.10</u> |
| GEL      | <u>2 sks</u>          | @ | <u>10.00</u> | <u>20.00</u>  |
| CHLORIDE | <u>3 sks</u>          | @ | <u>30.00</u> | <u>90.00</u>  |
|          |                       | @ |              |               |
|          |                       | @ |              |               |
|          |                       | @ |              |               |
|          |                       | @ |              |               |
|          |                       | @ |              |               |
| HANDLING | <u>105 - sks</u>      | @ | <u>1.10</u>  | <u>115.50</u> |
| MILEAGE  | <u>47 per sk/mile</u> |   |              | <u>270.00</u> |

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK

# 218 DRIVER Jarrod

BULK TRUCK

# DRIVER

RECEIVED  
KANSAS COMMISSION

JUL 07 2003

TOTAL 1,294.65  
1,079.15

**REMARKS:**

Cement Did Circ ✓

Walt

**SERVICE**

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 50 miles @ 3.00 150.00

PLUG @

TOTAL 670.00

CHARGE TO: Excell Dls Co

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

|                         |   |              |  |
|-------------------------|---|--------------|--|
| <u>7"</u>               |   |              |  |
| <u>1 - Centralizers</u> | @ | <u>54.00</u> |  |
|                         | @ |              |  |
|                         | @ |              |  |
|                         | @ |              |  |
|                         | @ |              |  |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL

TAX

TOTAL CHARGE 1,803.15

DISCOUNT -180.32 IF PAID IN 30 DAYS  
1,622.83

Randel Newlin  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

10942

Federal Tax I.D.# ~~████████~~

PO BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL  
SERVICE POINT  
Oakley

|                      |                    |  |                             |                  |                                      |                                    |                                     |
|----------------------|--------------------|--|-----------------------------|------------------|--------------------------------------|------------------------------------|-------------------------------------|
| DATE <u>2-7-03</u>   | SEC. <u>36</u>     | TWP. <u>4<sup>s</sup></u>                | RANGE <u>42<sup>w</sup></u> | CALLED OUT       | ON LOCATION <u>5:30<sup>pm</sup></u> | JOB START <u>7:30<sup>pm</sup></u> | JOB FINISH <u>8:00<sup>pm</sup></u> |
| LEASE <u>O'Brian</u> | WELL # <u>3-36</u> | LOCATION <u>St. Francis 1W-7SW-2S-3W</u> | COUNTY <u>Cheyenne</u>      | STATE <u>Kan</u> | OLD OR NEW (Circle one) <u>NEW</u>   |                                    |                                     |
|                      |                    |  |                             | <u>345-ES</u>    |                                      |                                    |                                     |

CONTRACTOR Excell Drk Co #2  
 TYPE OF JOB Production string  
 HOLE SIZE 6 1/4 T.D. 1500'  
 CASING SIZE 4 1/2 DEPTH 1490.86'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 44.40  
 CEMENT LEFT IN CSG. 44.40'  
 PERFS.  
 DISPLACEMENT 23.03 BBL

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 75 SKS ASC  
1/4# Flo-Seal  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
ASC 75 SKS @ 9.35 701.25  
Flo-Seal 19# @ 1.40 26.60  
 HANDLING 75 SKS @ 1.10 82.50  
 MILEAGE 44.75 SK/mile 150.00  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 TOTAL 960.35

EQUIPMENT

PUMP TRUCK CEMENTER Walt  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 315 DRIVER Fuzzy  
 BULK TRUCK  
 # DRIVER

REMARKS:

Pump 10 BBL KCL ahead  
mixed 75 SKS ASC  
Clear Pump + Lines, release Plug  
Displace 23.03 BBL KCL w/ water  
to 1500', landed @ 1000'  
release Pressure, Held  
2/7/03

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1,130.00  
 EXTRA FOOTAGE @  
 MILEAGE 50 SKS @ 3.00 150.00  
 PLUG @  
 @  
 @  
 TOTAL 1,280.00

CHARGE TO: Priority Oil & Gas  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

4 1/2  
1- Guide Shoe @ 100.00  
1- Latch down Plug Assy @ 300.00  
5- Centralizers @ 40.00 200.00  
 @  
 @  
 TOTAL 600.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE 2,840.35  
 DISCOUNT -284.03 IF PAID IN 30 DAYS  
2,556.32

SIGNATURE Dave Reust

PRINTED NAME