

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/10/03</u>	<u>02/11/03</u>	<u>04/21/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20480-00-00
County: Cheyenne
E/2 - SE - SW - NW Sec. 36 Twp. 4 S. R. 42 East West
2264 feet from S / (N) (circle one) Line of Section
814 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: O'Brien Well #: 1-36
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3532 Kelly Bushing: 3538
Total Depth: 1452 Plug Back Total Depth: 1417
Amount of Surface Pipe Set and Cemented at 200' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Att 1 w/ 9.3.03*
(Data must be collected from the Reserve Pit)
Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. JUL 07 2003 S. R. East West
County: _____ Docket No. _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robin Grice
Title: President Date: 7-1-03
Subscribed and sworn to before me this 1st day of July
2003
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Side Two

Operator Name: Priority Oil & Gas LLC Lease Name: O'Brien Well #: 1-36
Sec. 36 Twp. 4 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Niobrara 1274 2264
Beecher Island

List All E. Logs Run:
CNL-Density
Induction-SP-GR
Cement Bond

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CONSERVATION DIVISION
WICHITA, KS

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes data for 2 shots and material used.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

ALLIED CEMENTING CO., INC. 10945

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-17-13</u>	SEC. <u>36</u>	TWP. <u>4 S</u>	RANGE <u>42 W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>O'Brien</u>	WELL # <u>1-36</u>	LOCATION <u>St. Francis 1W-7SW-25</u>	COUNTY <u>Cherokee</u>	STATE <u>KS</u>	OLD OR NEW (Circle one) <u>4W-14S</u>		

CONTRACTOR Excell Drlg Co #2

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 215'

CASING SIZE 7" DEPTH 206'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 8- BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

218 DRIVER Lonnice

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ ✓

[Signature]

CHARGE TO: Excell Drlg Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Priority Oil+Gas

CEMENT

AMOUNT ORDERED 90-sks 60/40 P2

3% GCC - 2% Gel

COMMON	<u>54-sks @</u>	<u>7.85</u>	<u>423.90</u>
POZMIX	<u>36 sks @</u>	<u>3.55</u>	<u>127.80</u>
GEL	<u>2 sks @</u>	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>3 sks @</u>	<u>30.00</u>	<u>90.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>90-sks @</u>	<u>1.10</u>	<u>99.00</u>
MILEAGE	<u>4¢ per sk/mile</u>		<u>180.00</u>

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JUL 07 2003

SERVICE

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE @ _____

MILEAGE 50 miles @ 3.00 150.00

PLUG @ _____

@ _____

@ _____

TOTAL 670.00

FLOAT EQUIPMENT

7"

1- Centralizer @ 54.00

@ _____

@ _____

@ _____

TOTAL 54.00

TAX _____

TOTAL CHARGE 1,664.90

DISCOUNT -166.42 IF PAID IN 30 DAY:
1,498.23

Randol Newton
PRINTED NAME

ALLIED CEMENTING CO., INC. 10946

Federal Tax I.D.# XXXXXXXXXX

ORIGINAL

SERVICE POINT: Oakley

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>2-11-03</u>	SEC. <u>36</u>	TWP. <u>45</u>	RANGE <u>42^W</u>	CALLED OUT	ON LOCATION <u>5:00^{PM}</u>	JOB START <u>6:45^{PM}</u>	JOB FINISH <u>7:15^{PM}</u>
LEASE <u>O. Brian</u>	WELL # <u>1-36</u>	LOCATION <u>St Francis 1W-75W-2S-4W</u>			COUNTY <u>Cheyenne</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>SSI</u>			

CONTRACTOR <u>Excell Drly Co #2</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>6 1/4</u> T.D. <u>1452'</u>	CEMENT
CASING SIZE <u>4 1/2</u> DEPTH <u>1446'</u>	AMOUNT ORDERED <u>75 sks ASC</u>
TUBING SIZE DEPTH	<u>1/4" Flo-Seal</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>22.20'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>22.20'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>22.68 BBL</u>	<u>ASC 75 sks @ 9.35</u> <u>701.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Walt</u>	HANDLING <u>75 sks @ 1.10</u> <u>82.50</u>
# <u>102</u> HELPER <u>Walt</u>	MILEAGE <u>4¢ per sk/mile</u> <u>150.00</u>
BULK TRUCK	
# <u>315</u> DRIVER <u>Jarrod</u>	
BULK TRUCK	
# DRIVER	

TOTAL 960.35

JUL 07 2003

CONSERVATION DIVISION WICHITA, KS SERVICE

REMARKS:

Pump 10 BBL KCL Water Flush
mix 25 sks ASC
Clear Pump + Lines
Displace 22.68 BBL KCL water @
500 #, Landeal Plug @ 1000#
Released Pressure
Plug Heled

DEPTH OF JOB _____	PUMP TRUCK CHARGE _____ <u>1,130.00</u>
EXTRA FOOTAGE _____ @ _____	MILEAGE <u>50 miles @ 3.00</u> <u>150.00</u>
PLUG _____ @ _____	

TOTAL 4,280.00

CHARGE TO: Priority Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1- Guide Shoe</u> @ _____	<u>100.00</u>
<u>1- Latch Dam Plug 55'</u> @ _____	<u>300.00</u>
<u>5- Centralizers</u> @ <u>40.00</u>	<u>200.00</u>

TOTAL 600.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____	
TOTAL CHARGE <u>2,840.35</u>	
DISCOUNT <u>-284.03</u>	IF PAID IN 30 DAYS
<u>2,556.32</u>	

SIGNATURE Dave Reust

PRINTED NAME