

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/16/03 01/17/03 04/02/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20464-00-00
County: Cheyenne
S/2 - SE - SE Sec. 27 Twp. 4 S. R. 42 East West
364 feet from (S) / N (circle one) Line of Section
554 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wiley Trust Well #: 2-27
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3482 Kelly Bushing: 3488
Total Depth: 1422 Plug Back Total Depth: 1351
Amount of Surface Pipe Set and Cemented at 220' at ground Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL UP 8-29-03*
(Data must be collected from the Reserve Pit)

Chloride content 18-19,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. _____ East West
County: _____ Docket No.: _____
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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Rosalie Gries*
Title: *President* Date: *7-1-03*
Subscribed and sworn to before me this *1st* day of *July*
2003
Notary Public: *[Signature]*
Date Commission Expires: *3/29/05*

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Wiley Trust Well #: 2-27
 Sec. 27 Twp. 4 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1194	2294
Beecher Island		

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	226	NEAT	100	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1351	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1195-1231	500 gal 7.5% HCL foam frac	
		w/ 65,000 #20/40	1195-
		and 25,000 #12/20	1231

TUBING RECORD Size Set At Packer At Liner Run Yes No

none

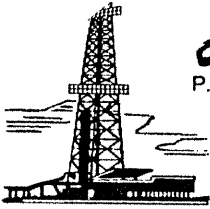
Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20 MCF/day	0 Bbls/day		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
№ 182913

ORIGINAL

Date 01-16-03	Well Owner Priority Oil & Gas	Well No. 2-27	Lease Wiley Trust
County Cheyenne	State Kansas	Field	
Charge to Excell Drilling Company	Charge Code		
Address Rig #2	For Office Use Only		
City, State Wray, Colorado, 80759			
Pump Truck No. 1206 Code	Bulk Truck No. 1711 Code		
Type of Job	Depth	Ft. 230'	To
<u>Surface</u> 7"	Bottom of Surface	Ft. 226'	To
Plug	Plug Landed @ 206' Ft.	Time On 14:45	
Production	Pipe Landed @ 226' Ft.	Time Off Stop Down @ 15:30	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	100	SKS		
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
7"	Centralizers	1			
	Mixing Rate 4 BPM - Displacement Rate 6 P.P.M.				
	Slurry Vol. 1.18 CU FT/SK - Slurry WT. 15.2 P.P.G.				

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Remarks: Rec'd flush w/ 3 PPL's H²O	Tax Reference Code	Sub Total
Displace w/ 8 PPL's H²O	State 4.9 %	Tax
Circulate 1.5 PPL's Cement	Disc.	Total

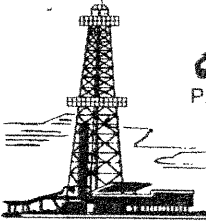
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1206		Pump Truck		28		Kansas 20	
1711		Bulk Truck		28		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Leon, John, Charles**

Received By **[Signature]**

Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
No 182914

ORIGINAL

Date <u>01-17-03</u>	Well Owner <u>Priority Oil & Gas</u>	Well No. <u>2-27</u>	Lease <u>Wiley Trust</u>
County <u>Choyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Priority Oil & Gas LLC</u>	Charge Code		
Address <u>P.O. Box 27798</u>	For Office Use Only		
City, State <u>Denver, Colorado, 80227-0798</u>			
Pump Truck No. <u>1206</u> Code			
Type of Job	Depth	Ft. <u>1422</u>	To
Surface	Bottom of Surface	Ft.	By
Plug	Plug Landed @ <u>1361'</u> Ft.	Time On <u>18:30</u>	To
Production <u>4 1/2" Casing 10.5#</u>	Pipe Landed @ <u>1381'</u> Ft.	Time Off <u>Plug Down @ 19:30</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <u>✓ 50/50</u>	<u>75</u>	<u>SKS</u>		<u>1950 00</u>
	Calcium Chloride <u>1090 SALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>5</u>			
	<u>1" A.F.V. shoe</u>	<u>1</u>			
	<u>1" Latch Down plug & Baffle</u>	<u>1</u>			
<p>Mixing Rate 4 BPM - Displacement Rate 6 BPM. Slurry Vol 1.26 CU FT/SK - Slurry WT. 142 P.P.G.</p>					

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 FEB 06 2003
 CK# 1952

Remarks: <u>PreFlush w/ 10 BBLs Mud Flush</u>	Tax Reference Code	Sub Total	<u>1950 00</u>
<u>Displace w/ 1.6 BBLs KCL @ 4.9 %</u>		Tax	<u>95 55</u>
<u>Landed plug w/ 1000 P.S.T.</u>	Disc.	Total	<u>2045 55</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>		Pump Truck		<u>28</u>		<u>20</u>	
<u>1211</u>		Bulk Truck		<u>28</u>		<u>20</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles Received By DAVE OT JAWS
 Customer of His Agent