

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Enserco Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Excell Drilling  
License: 8273  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **JUL 07 2003**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>02/08/03</u>	<u>02/09/03</u>	<u>04/10/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20485-00-00  
County: Cheyenne  
SW SW SE NE Sec. 25 Twp. 4 S. R. 42  East  West  
2530 feet from S / **(N)** (circle one) Line of Section  
1284 feet from **(E)** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) **(NE)** SE NW SW  
Lease Name: Walz Well #: 1-25  
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3454 Kelly Bushing: 3460  
Total Depth: 1419 Plug Back Total Depth: 1352  
Amount of Surface Pipe Set and Cemented at 203' at ground Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **RETURN 7-14-03**  
(Data must be collected from the Reserve Pit)  
Chloride content 18-19,000 ppm Fluid volume 250 bbls  
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries  
Title: President Date: 7-2-03  
Subscribed and sworn to before me this 2nd day of July 2003  
Notary Public: [Signature]  
Date Commission Expires: 3/29/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Walz Well #: 1-25  
 Sec. 25 Twp. 4 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1180 2280
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	
List All E. Logs Run:			
CNL-Density Induction-SP-GR Cement Bond			

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 KANSAS CORPORATION COMMISSION  
 JUL 07 2003  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20 #	209 KB	60/40 pozmix	90	2%gel, 3%cc
Production	6 1/4	4 1/2 in	10.5 #	1403 KB	ASC	75	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1181-1218	500 gal 7.5% HCL foam frac	
		w/ 74500 #20/40	1181
		and 26,500 #12/20	1218

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	20 MCF/day	0 Bbls/day	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 10943

Federal Tax I.D.# XXXXXXXXXX ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>2-8-03</u>	SEC. <u>25</u>	TWP. <u>4 S</u>	RANGE <u>42 W</u>	CALLED OUT	ON LOCATION <u>4:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Walt</u>		WELL # <u>1-25</u>		LOCATION <u>St Francis 1W-7SW-25</u>		COUNTY <u>Cherokee</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>2W-N.S.</u>			

CONTRACTOR Excell Dils Co #2

TYPE OF JOB Surface

HOLE SIZE 9 7/8 T.D. 218'

CASING SIZE 7" DEPTH 212.59'

TUBING SIZE DEPTH 209 as

DRILL PIPE DEPTH Per Permeant

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 8-BBL

OWNER Priority Oil + Gas

CEMENT AMOUNT ORDERED 90 - SKs 60/40 por  
3%CC - 2%Gel

COMMON	<u>54 - SKs</u>	@	<u>7<sup>85</sup></u>	<u>423<sup>90</sup></u>
POZMIX	<u>36 - SKs</u>	@	<u>3<sup>55</sup></u>	<u>127<sup>80</sup></u>
GEL	<u>2 - SKs</u>	@	<u>10<sup>00</sup></u>	<u>20<sup>00</sup></u>
CHLORIDE	<u>3 - SKs</u>	@	<u>30<sup>00</sup></u>	<u>90<sup>00</sup></u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>90 - SKs</u>	@	<u>1<sup>10</sup></u>	<u>99<sup>00</sup></u>
MILEAGE	<u>44 por SK/mile</u>			<u>180<sup>00</sup></u>
TOTAL				<u>940<sup>90</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK DRIVER Lonnie

# 218 DRIVER

BULK TRUCK DRIVER

RECEIVED  
KANSAS CORPORATION COMMISSION

REMARKS: JUL 07 2003 SERVICE

CONSERVATION DIVISION  
WICHITA, KS

DATE OF JOB 2-8-03

Cement Dils Co

CHARGE TO: Excell Dils Co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PUMP TRUCK CHARGE 520<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 50 mile @ 3<sup>00</sup> 150<sup>00</sup>

PLUG @ \_\_\_\_\_

TOTAL 670<sup>00</sup>

FLOAT EQUIPMENT

7"

1 - Centralizer @ 54<sup>00</sup>

TOTAL 54<sup>00</sup>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1,664<sup>90</sup>

DISCOUNT -166<sup>47</sup> IF PAID IN 30 DAYS

1,498<sup>23</sup>

Randy Newton

PRINTED NAME

SIGNATURE R.A. [Signature]

# ORIGINAL

# ALLIED CEMENTING CO., INC. 10944

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>2-9-03</u>	SEC. <u>25</u>	TWP. <u>4<sup>s</sup></u>	RANGE <u>42<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>8:30<sup>pm</sup></u>	JOB START <u>10:00<sup>pm</sup></u>	JOB FINISH <u>10:30<sup>pm</sup></u>
LEASE <u>Walz</u>		WELL # <u>1-25</u>	LOCATION <u>St. Francis 1W-7SW-25-</u>	COUNTY <u>Cherokee</u>		STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2W-11S</u>				

CONTRACTOR Excell Drilling Co #2

TYPE OF JOB Production string

HOLE SIZE 6 1/4 T.D. 1474'

CASING SIZE 4 1/2 DEPTH 1403.58'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.35'

CEMENT LEFT IN CSG. 44.35'

PERFS.

DISPLACEMENT 21.64 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 75 sks Asc,  
1/4# Flo-Seal

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Walt

BULK TRUCK

# 315 DRIVER Lonnie

BULK TRUCK

# DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>Asc</u>	@	<u>75 sks</u>	<u>9.35</u>
<u>Flo-Seal</u>	@	<u>1/4#</u>	<u>1.40</u>
	@		
	@		
	@		
HANDLING	@	<u>75 sks</u>	<u>1.10</u>
MILEAGE		<u>44 pm sk/mile</u>	<u>150.00</u>

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WICHITA, KS

TOTAL 960.35

**REMARKS:**

**SERVICE**

Pump 10 BBL KCL  
mix 75 sks Asc  
Clear Pump + Lines, release Plug  
Displace 21.64 BBL KCL water  
2 500#, Landed Plug 2 1000#  
release pressure, Plug Help  
Walt

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,130.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>50 miles @ 3.00 = 150.00</u>
PLUG	@	
	@	
	@	

TOTAL 1,280.00

CHARGE TO: Priority Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>4 1/2</u>			
<u>1- Guide Shoe</u>	@		<u>100.00</u>
<u>1- Latch down Plug asy</u>	@		<u>300.00</u>
<u>5- Centralizers</u>	@	<u>40.00</u>	<u>200.00</u>
	@		
	@		

TOTAL 600.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX		
TOTAL CHARGE		<u>2,840.35</u>
DISCOUNT		<u>-284.03</u>
		<u>2,556.32</u>

IF PAID IN 30 DAYS

SIGNATURE Dave Reust

PRINTED NAME