

15-183-00007-00-00

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

OR

Smith County. Sec. 30 Twp. 5S Rge. (E) 15 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE SE NE

Lease Owner Stanolind Oil and Gas Company

Lease Name Anton G. Rehor Well No. 1

Office Address P.O. Box 591 Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 19, 19 44

Application for plugging filed April 21, 19 44

Application for plugging approved April 21, 19 44

Plugging commenced April 19, 19 44

Plugging completed April 19, 19 44

Reason for abandonment of well or producing formation

Completed as Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - Plugging Instructions Received April 18, 1944

C.T. Alexander

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

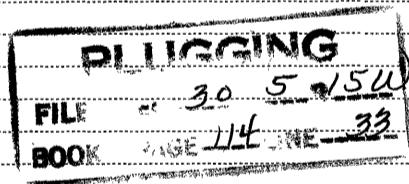
CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Anhyrite, Topeka, Lansing, Mississipian, Misner, Arbuckle.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Corrected total depth 4007

- From 4007 to 910 Heavy Mud
From 910 to 900 Bridge
From 900 to 846 Cement
From 846 to 20 Heavy Mud
From 20 to Bottom of Cellar- Cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T.L. Regan Address P.O. Box 591, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Russell W.M. Warren (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W.M. Warren, Field Sup't.

P.O. Box 35, Gorham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of April, 19 44

My commission expires November 24, 1947

Notary Public.

5-8-44

640 Acres  
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

	160					160	
							X
	160					160	

Locate Well Correctly

COUNTY Smith, SEC. 30, TWP. 5S, RGE. 15W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P.O. 591, Tulsa, Oklahoma  
 FARM NAME Anton G. Rehor WELL NO. 1  
 DRILLING STARTED 3-20 19 44, DRILLING FINISHED 4-19- 19 44  
 WELL LOCATED SE 1/4 SE 1/4 NE 1/4 330 ft. North of South  
 Line and 330 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1798 GROUND 1795  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole.

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Anhyrite	905		4 Mississippian	3663	
2 Topeka	2848		5 Misener	3918	
3 Lansing	3108		6 Arbuckle	3962	

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
8-5/8	32	10	SS	463	0	NONE						
8-5/8	32	8	SS	411	0	NONE						

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8	874	0	600			Halliburton			

**PLUGGING**  
 FILE # 30 5 152  
 BOOK # 14 33

NOTE: What method was used to protect sands when outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 4007 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Type Rig Portable

PRODUCTION DATA

Production first 24 hours None bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. M. [Signature], Field Sup't.  
 Name and Title

Subscribed and sworn to before me this the 29th day of April, 19 44

My commission expires 11-24-1947

[Signature]  
 Notary Public.

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	6	Lime	3663	3679
Sandy Clay	6	120	Chert	3679	3724
Shale	120	450	Soft Cherty Lime	3724	3736
Blue Shale	450	530	Lime Medium	3736	3756
Sand	530	585	Lime	3756	3800
Shale & Lime Shells	585	785	Lime & Shale	3800	3820
Hard Lime	785	805	Lime	3820	3840
Shale	805	845	Shale & Lime	3840	3853
Sand	845	860	Lime	3853	3918
Shale	860	905	<u>Top Misener 3918</u>		
<u>Top Anhyrite 905</u>	905	928	Lime	3918	3930
Shale & Sand	928	1000	Shale	3930	3964
Shale	1000	1025	Pyrite	3964	3966
Red Rock	1025	1230	<u>Top Arbuckle 3962</u>		
Shale	1230	1310	Lime	3966	3974
Red Rock & Shale	1310	1380	Lime & Chert	3974	3995
Shale	1380	1490	Lime	3995	4007
Red Shale	1490	1745			
Shale & Shells	1745	1890	Date Location Staked	3-9-44	
Lime & Shale	1890	2075	Date of First Work	3-12-44	
Shale & Lime	2075	2140	Date Spudded	3-20-44	
Shale & Lime Broken	2140	2185	Date Drilling Completed	4-19-44	
Hard Lime	2185	2210	Plugged & Abandoned	4-19-44	
Lime & Shale	2210	2325			
Shale & Lime	2325	2390			
Lime	2390	2410			
Shale	2410	2700			
Shale & Lime	2700	2820			
Lime & Shale	2820	2848			
<u>Top Topeka 2848</u>					
Lime & Shale	2848	2900			
Lime	2900	2990			
Shale & Lime	2990	3038			
Shale & Hard Lime	3038	3053			
Lime	3053	3108			
<u>Top Lansing 3108</u>					
Lime	3108	3168			
Lime & Shale Broken	3168	3190			
Cherty Lime	3190	3207			
Lime	3207	3247			
Lime & Chert	3247	3278			
Shale & Lime	3278	3285			
Soft Lime	3285	3291			
Lime Med. Hard	3291	3310			
Soft Lime	3310	3315			
Soft Lime & Shale	3315	3375			
Lime	3375	3420			
Shale	3420	3434			
Dolomite & Shale	3434	3460			
Lime & Shale	3460	3475			
Lime	3475	3482			
Shale	3482	3518			
Lime & Stone	3518	3570			
Shale & Lime	3570	3604			
Conglomerate	3604	3609			
Shale	3609	3640			
Shale & Lime	3640	3663			
<u>Top Mississippian 3663</u>					

# STANOLIND OIL AND GAS COMPANY

STANOLIND BUILDING  
TULSA, OKLAHOMA

15-183-00007-00-00

PRODUCING DEPARTMENT  
T. L. REGAN  
DIVISION SUPERINTENDENT

May 6, 1944

File: M-1356-23  
Re: Well Record and Well Plugging Record  
Well #1, A. G. Rehor Lease  
Smith County, Kansas

Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

We are forwarding herewith for your information and file, Well Record and Well Plugging Record, on subject well located in the SE/4 SE/4 NE/4, Section 30-5S-15W, Smith County, Kansas.

Very truly yours,

*T. L. Regan*  
T. L. REGAN

WOO:aah  
Attachments

**PLUGGING**  
FILE NO. 30 5-15W  
BOOK PAGE 114 LINE 33

