## 15-023-20184-00-00

STATE OF KANSAS ATE CORPORATION COMMISSION

ve All Information Completely kе i 1

WELL PLUGGING RECORD

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All Information Completely			_		Wichita. I	<sup>(2ns</sup> Rge.41	A
e Required Affidavit	Che	eyenne '	Coun	ty. Sec	17 Twp • 4	15" 18ge . 41	_E/W)
l or Deliver Report to	Location	as "NE/C	cnw}sw}"	or footag	e from li	nes	
Conservation Division		1320' FWL	£ 1320	FSL	Nagagoggia, air shi air niiste te bha e tha ann air ann an t-	Namenton Vago, untrestigações contras intropagações para de la contras d	
	tate Corporation Comm.  Lease Owner Geochemical Surveys, Inc.  Lease Name Zweygart Well No. #1						The second second
245 North Water	Lease Name Zweygart Well No. #1						
Wichita, KS 67202	Office Address 2505 Turtle Creek Blvd.; Dallas, Texas 75219						
	Characte	er of Well	L (Compl	eted as Of	11, Gas or	Dry Hole)	
		Dry	Hole				
	Date We	ll complet	ted <b>Se</b>	pt. 26,			19 81
	Applicat	ion for p	lugging	filed Ye	S		19
				approved	10-29		1981
		g commence	Andrew Control of the	Sept. 26,			19 81
		g complete		Sept. 26,			19 81
	Reason :			f well or	producing	formation	Apparent A. Autocommunication
		Dr	y Hole			water and the second se	
	If a pro	oducing we	ell is a	bandoned,	date of 1	ast product	
	grandstation Migraphy and Artiff of the					Management - Annother the Annother than the second	_19
Locate well correctly on above						on Division	ı or
Section Plat	its age	its before	e pluggi	ng was cor	nmencea?		
e of Conservation Agent who s	upervised p	olugging o	oi this	well Mr.	Cari Good	oth of Well	10271
ducing formation Niobrara	рер	in to top	1000.00	2100	TOTAL IX-1	ich or nerr	195/
v depth and thickness of all	water, oil	ann gas	IOTMALIC	uis.			
CAC OR WATER RECORDS							a n
OIL, GAS OR WATER RECORDS						ASING RECOR	
FORMATION	CONTENT	SETTING	DE PPH_	SIZEHole		PULLED OU	<u>T</u>
Surface Ceme	ent- 200 sk	300	1	12"	24#	8 5/8"	· formation was code-well
	50/50 POZ)		alpaniania and anno anno anno anno anno anno anno				-
No Shows Oil/Gas.		territoria esta esta de tenda esta de la compansa de la compa					n man ye kanadê departelije
No Production casing.							
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Describe in detail the manner							
placed and the method or me							
gs were used, state the chara		me and de	ptn plac	cea, irom_		feet to	O.
feet for each plus	g set.						
	L			:	£ = L = 1 1 = .		and the companions of the
Extra caution had to					t snallow	depths and	
sticking shale. At	rogging dep	in, viscos	sity was	00.	Annual resident seleggis passer resident delleggis annual resident er		
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20 sks Cement at 185						and the control of th	
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TE OFTEXAS	The state of the s	Y OF	DALLA:	S	The contract of the contract of	5 <b>S</b> .	
William Duchscherer, Jr	President			•		wner or ope	
the above-described well, bei							
facts, statements, and matte filed and that the same are t	rs herein o				e poore	seribed we	,11
lifed and that the same are t	rue and .cor	rect. Sc	the ib m	e Model I	Charle		
	(Stør	nature	No.		10mb	A	٠
•	(578)	//		1 ~	D1 !		
		2 _2	505 Tur	rie treek	<u>Blvd.; D</u> al Address)	las, Texas	/5219
SUBSCRIBED AND SWORN TO bef	ore me this	; <i>E</i> +L	day	•	mber	V , 19 81	
	and three	<u> </u>	y	- Nove	mner.	_v, * · · · 81	
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commission expires Access	ber 8,198	24		*	V	1	
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## STATE OF KANSAS

## 15-023-20184.00-00

## . INVOICE and WELL PLUGGING AUTHORITY

STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado, Derby Bldg. Wichita, Kansas 67202

0ct	ober 29, 1981	INVOICE NUMBER: 8914-W
TO: Geo	chemical Survey, Inc.	
	las, Texas,	Appendix on the factor requirement of the control o
Box	19508	
250.	5 Turtle Creek XXXXX Blvd	•
PLUGGING	ASSESSMENT AS FOLL	ows: PAWACLE UPON RECEIPT
Zwey	ygart #2	and some some is the in the face of the some is the so
	W, Sec.17-4S-41W	•
	yenne	
T.D.	. 1780'	\$57.85
NOTE: We also	o need the following before our f	
x		is completed.
x	Well Plugging Record (CP-4)	
X	Well Log	D 1\
	Well Plugging Application (C)	r-1)
WELL PLUC	GGING AUTHORITY	ć
Gentlemen:		
	hority to plug the above subject w	vell in accordance with the rules and regulations of the state
This authority i	s void after ninety (90) days from	n the above data
Time damenty i	5 void arter finitely (50) days from	Miller GSD
		For Administrator
Mr.	Carl Goodrow	
Box	is hereby assigned to supervise	the plugging of the above mentioned well.
Peno	kee, KS., 67659 RETURN PINK	COPY WITH REMITTANCE
* CIIO	RCC, RD., 0/059	