

15-023-20184-00-00

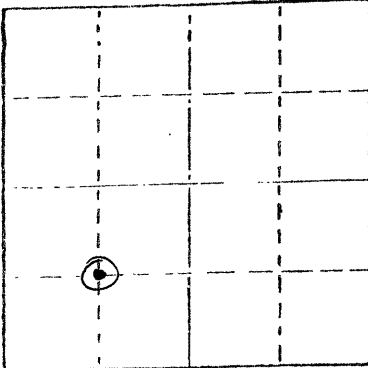
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

NOV - 9 1981  
11-09-1981  
CONSERVATION DIVISION

Have All Information Completely  
The Required Affidavit  
Will or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Cheyenne County, Sec. 17 Wichita, Kansas Twp. 45 Rge. 41 E/W (W)  
Location as "NE/CNW/SW" or footage from lines 1320' FWL & 1320' FSL  
Lease Owner Geochemical Surveys, Inc.  
Lease Name Zweygart Well No. #1  
Office Address 2505 Turtle Creek Blvd.; Dallas, Texas 75219  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Date Well completed Sept. 26, 19 81  
Application for plugging filed Yes 19 81  
Application for plugging approved 10-29- 19 81  
Plugging commenced Sept. 26, 19 81  
Plugging completed Sept. 26, 19 81

Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 19 81  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Mr. Carl Goodrow; Box 989; Penokee, K  
Producing formation Niobrara Depth to top 1600' Bottom 2100' Total Depth of Well 1937'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	SETTING DEPTH	SIZE Hole	PUT IN	Size Set PULLED OUT
Surface	Cement- 200 sks. (50/50 POZ)	300'	12"	24#	8 5/8"
No Shows Oil/Gas.					
No Production casing.					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Extra caution had to be exercised to control caving sand at shallow depths and sticking shale. At logging depth, viscosity was 60.

10 sks Cement at Surface.  
30 sks Cement at 150'.  
20 sks Cement at 1850'.

Too low structurally to be an economic producer.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_

STATE OF TEXAS COUNTY OF DALLAS, ss.  
William Duchscherer, Jr. - President (employee of owner) or (owner or operator)  
The above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well filed and that the same are true and correct. So help me God.

(Signature)

2505 Turtle Creek Blvd.; Dallas, Texas 75219  
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of November, 19 81

Bobby Steuer  
Notary Public.

commission expires December 8, 1984

STATE OF KANSAS

15-023-20184-00-00

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado, Derby Bldg.  
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

October 29, 1981

INVOICE NUMBER: 8114-W

TO: Geochemical Survey, Inc.  
Dallas, Texas,  
Box 19508  
2505 Turtle Creek XXXX Blvd.

PLUGGING ASSESSMENT AS FOLLOWS: PAYABLE UPON RECEIPT

Zweygart #2  
C SW, Sec. 17-4S-41W  
Cheyenne  
T.D. 1780' \$57.85

NOTE: We also need the following before our file is completed:

- Well Plugging Record (CP-4)
- Well Log
- Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

  
\_\_\_\_\_  
For Administrator

Mr. Carl Goodrow

Box 18 is hereby assigned to supervise the plugging of the above mentioned well.

Penokee, KS., 67659 RETURN PINK COPY WITH REMITTANCE