

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Cheyenne County. Sec. 10 Twp. 4S Rge. 41 (E) (W)

Location as "NE/CNW%SW%" or footage from lines SE SE SE

Lease Owner Sam A. King

Lease Name Martin Well No. 1

Office Address 3732 South Utica

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 13 19 52

Application for plugging filed June 13 19 52

Application for plugging approved June 13 19 52

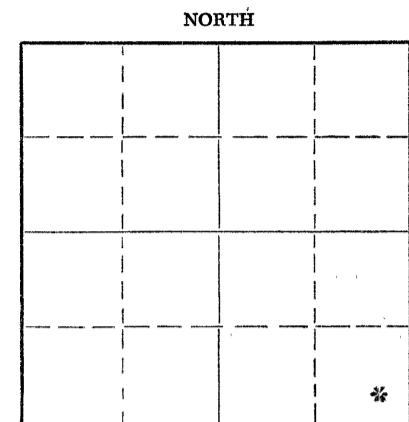
Plugging commenced June 13 19 52

Plugging completed June 13 19 52

Reason for abandonment of well or producing formation Lost circulation at 3071 feet and never regained circulation

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Agent at Hayes, Kansas

Producing formation None Depth to top - - Bottom - - Total Depth of Well 3071 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		Top	59'	10 3/4	59'	None
Niobrara	Dry	1270'	1760'			
Ft. Hays Limestone	Dry	1790'	1840'			
Dakota Sands	Dry	2255'	2275'			
Morrison Shale	Dry	2750'	2770'			
Permian	Dry	2970'	3071'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 55 feet to Surface feet for each plug set.

Placed a cement plug at depth of 55 feet to surface and including cellar filled with cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 14 1952
07-14-52
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Dan R. Rives
Address Holdenville, Okla.

STATE OF Oklahoma, COUNTY OF Julia, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sam A. King
3732 S. Utica
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of July, 19 52

My commission expires Dec. 29-52. Bonnie G. Goffett Notary Public.

PLUGGING
FILE NO. 10 1 4 2 40
BOOK PAGE 28 LINE 9

September 18, 1952

15-023-00003-00-00

Mr. Dan R. Rives,
Holdenville, Oklahoma

Dear Sir:

Will you kindly furnish us with a copy of the drillers log for the Sam A. King - Martin Well No. 1, located SE SE SE of Section 10-48-41W, Cheyenne County, Kansas. This well was plugged June 13, 1952. We need a copy of this log in order to complete our file on this well.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

SSC:jeb

BY: WELL PLUGGING SUPERVISOR

*cc: to Mr. Webb
Holdenville, Oklahoma*

SAM A. KING
3732 SOUTH UTICA
TULSA, OKLAHOMA

June 19, 1952

15-023-00003-00-00

Mr. J. P. Roberts
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Dear Sir:

In regard to our telephone conversation concerning the amount of surface casing that was set on the #1 Martin, SE/4, SE/4, SE/4, of Section 10-4 South, 41 West, Cheyenne County, Kansas.

I am enclosing a copy of the letter you requested.

Yours very truly,

Sam A. King

SK-vk
1 encl.

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STATE CORPORATION COMMISSION
JUN 23 1952
CONSERVATION DIVISION
Wichita, Kansas

SAM A. KING
3732 SOUTH UTICA
TULSA, OKLAHOMA

15-023-00003-00-00

KANSAS STATE BOARD OF HEALTH
Division of Sanitation

Marvin Hall, University of Kansas
Lawrence, Kansas
May 10, 1952

Mr. Sam A. King
3832 South Victor
Tulsa, Oklahoma

Dear Mr. King:

This will confirm this Section's approval given by telephone May 9, 1952, that 50 feet of surface pipe is sufficient in the oil well test you proposed to drill in the SE/4 Section 10, T4S., R. 41W., Cheyenne County, Kansas.

Sincerely yours,

Willard O. Hilton
Chief Geologist

WOH:ln

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CONSERVATION COMMISSION
JUN 23 1952
CONSERVATION DIVISION
Wichita, Kansas

15-023-00003-00-00

Sen. A. King
#1 Martin
Sec. 10-T45-RA1W

Cheyenne Co., Kansas

10-4-41W

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STATE CORPORATION COMMISSION

SEP 23 1952

Sample determinations

CONSERVATION DIVISION
Wichita, Kansas

Start Exam. @ 800

- 790 to 820 Dark grey shale, some brown hematite
- 820 to 940 Dark greyish and light grey bentonite shale streaks
- 940 to 970 Bentonite
- 970 to 1000 Grey shale
- 1000 to 1060 Bentonite
- 1060 to 1120 Dark grey shale
- 1120 to 1150 Bentonite
- 1150 to 1270 Grey shale

Highways 1270

- 1270 to 1760 Grey sand with tan and white calcareous specks
- 1760 to 1770 Soft, white and light grey chalky limestone
- 1770 to 1780 Dark brownish - grey calcareous shale (GVS ?)
- 1780 to 1800 Soft light grey chalky limestone and brownish grey calcareous shale

Ft. Hays 1790

- 1800 to 1840 White amorphous limestone
- 1840 to 1850 Same with lots black shale
- Cofell Sand
- 1850 to 1890 Fine grain to silty grey sand some glauconitic
- 1890 to 2060 Grey shale and brownish-grey speckled calcareous shale
- 2060 to 2070 Grey impure limestone some chalk streaks in grey shale
- 2070 to 2090 Same with lots brown calcite (fossil)
- 2090 to 2100 Light grey dense lime
- 2100 to 2110 Dark grey and black shale
- 2110 to 2120 Chalky shale (shale with calcareous specks)
- 2120 to 2160 Black shale and chalky shale
- 2160 to 2180 Grey xln. limestone
- 2180 to 2255 Black shale

Dalata 2245

- 2255 to 2275 White, angular grain sand good porosity No show
- 2275 to 2290 White very fine grain silty sand
- 2290 to 2300 Mostly shale some silty sand
- 2300 to 2320 White fine grain sand
- 2320 to 2350 Grey shale
- 2350 to 2360 White medium to fine angular grain sand, Glauconite specks. Good porosity. No show. Some brown pyritic sand, pyrite, and hematite
- 2360 to 2370 White siltstone
- 2370 to 2390 Brown siliceous siltstone and fine grain sand
- 2390 to 2400 Shale
- 2400 to 2410 Shale and ironstone balls some white medium grain sand
- 2410 to 2420 Red and grey shale, brown siliceous siltstone and some quartzitic sand
- 2420 to 2450 Grey shale
- 2450 to 2490 Medium to large angular and rounded white sand, Good porosity. No show.
- 2490 to 2500 Grey shale and white fine grain sand

COPY

PLUGGING
FILE SEC 10 T4 R 414
BOOK PAGE 24 LINE 9

Page 2
Sample Determinations

2500 to 2520	Grey shale
2520 to 2530	Same with silty streaks
2530 to 2550	White very fine grain glauconitic sand
2550 to 2570	Grey shale
2570 to 2590	Tan shale + some carbon shale some tan medium grain sand
2590 to 2600	Medium to large grain sand lots pyrite
2600 to 2610	Shale and siliceous silt
2610 to 2620	Fine to medium grain sand, silt and shale
2620 to 2630	Medium grain white sand
2630 to 2660	Grey shale with streaks of white fine grain sand
2660 to 2690	Grey shale with streaks of bentonite
2690 to 2700	White fine, medium and large grain sand pyrite and egl. sand
2700 to 2740	Shale some very fine grain sand
2740 to 2750	Same lots surface sand limestone
<u>Horizon 2750 Samples</u>	
2750 to 2770	Tan shale trace of blue chert, some carbon shale
2770 to 2820	Tan and white lime, greenish bentonitic shale lots white gypsum
2820 to 2850	Greenish white and tan lime
2850 to 2880	Green shale and lime mostly lime
2880 to 2900	Tan sandy lime and sandy shale lots of surface sand in samples
2900 to 2920	Grey shale with white and pink anhydrite
2920 to 2930	Green and grey shale some hard lime
2930 to 2940	Green shale and pink anhydrite with translucent pinkish red and grey chert
2940 to 2950	Dense brown lime some chert.
2950 to 2970	Mostly green and grey shale some chert. in base
XXXXXXXXXXXX TRIASSIC*PERMIAN	
2970 to 2980	brick red fine grain sand and sandy shale
2980 to 2990	Fine to medium grain poorly sorted red sand - Jasper chert and pinkish red anhydrite
2990 to 3000	Grey shale
3000 to 3030	Red conglomeratic sand, chert and anhydrite
3030 to 3040	anhydrite and gypsum

Jennett Webb
Geologist

COPY