

RECEIVED  
NOV 08 2004  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 195-2046400 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 4-4-1978

Well Operator: Bear Petroleum, Inc. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Harvey Well #: 1 Sec. 16 Twp. 13 S. R. 22  East  West

C - SW - NE Spot Location / QQQQ County: Trego

3300 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 270 Cemented with: 170 Sacks

Production Casing Size: 4 1/2" Set at: 4241 Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3843-49', CIBP 3990', Perfs 4103-06'

Elevation: 2271 ( G.L. /  K.B.) T.D.: 4242 PBTD: 3990 Anhydrite Depth: 1745  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mike's Testing & Salvage KCC License #: 31529  
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524-0467 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-5-04 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/05

9/05

*Checked for  
Grand hog*

State : Kansas 6P Merid 13S - 22W - 16 c sw ne

County: TREGO Oper: RAINS & WILLIAMSON

Field : HOLLAND NW *work sheet* Compl: 05/11/1978 W O OIL

Well: HARVEY #1 Last Info: 08/15/1995

Ftg: 3300 fsl 1980 fel  
Oper Address: 220 W Douglas #435, Wichita KS 67202 - 316/265-9686  
Obj: Permit #: 04/04/1978 API: 15-195-2046400  
Elev: 2271KB

Spud: 04/04/1978 Contr: Rains & Williamson  
TD: 4245

Elev: 2271KB FORMATION TOPS (Type: L=Log S=Sample V=True Vertical)  
(Source: H=Dwights, I=IOG, T=Govt, S=Shell, U=USGS, R=NRIS  
M=Munger, N=NDGS, B=Boyd, G=GDS, X=Proprietary)

Formation	Depth	Elev	T/S	Formation	Depth	Elev	T/S
Anhydrite	1745	526	L I	Pawnee	4009	-1738	L I
bs Anhydrite	1791	480	L I	Labette	4058	-1787	L I
Heebner	3620	-1349	L I	Osage	4165	-1894	L I
Lansing	3656	-1385	L I	Gilmore City	4220	-1949	L I
bs Kansas City	3902	-1631	L I				

*top of goul cement 3508*

<< IOG Records >>

Notes : FIELD DESC: (HOLLAND NORTHWEST DISC)

Casing: 8-5/8 @ 242 w/170  
4-1/2 @ 4241 w/175

DST : #1 3690- 3730  
op 30 si 30 op 30 si 30. FP 53- 53- SIP 401-327 BHT 114 F - 5' M

#2 3730- 3755  
op 30 si 30 op 90 si 60. HP 1985-1964 FP 84-148 116-264 SIP 1245-1245  
72' HOCM, 124' MO, 62' SMO, 240' SOCSW

#3 3811- 3840  
op 30 si 30 op 30 si 30. HP 1996-1975 FP 42-42 42-42 SIP 42-42 BHT 112  
F - 10' M

#4 3848- 3860  
- PKR FAILED

#5 3848- 3860  
op 30 si 30 op 90 si 60. HP 1942-1911 FP 116-495 453-896 SIP 1181-1160  
- GTS/3'10", 2765'- GO

#6 4104- 4120  
op 30 si 30 op 60 si 30. HP 2280-2126 FP 105-707 675-1097 SIP  
1234-1234BHT 124 F - 2406' SW W/SC OIL

TopCom: LTD 4242.  
WELLSITE GEOL: HARLAN DIXON

Perfs : 6/4103-4106, FU 1200' O/14 HRS, SWB 2 BFPH, OB (25W)W TREAT 2/250GAL  
KEROSENE & HI-FLO, ON/FU 1000' (900' O), PLUG @ 3990'

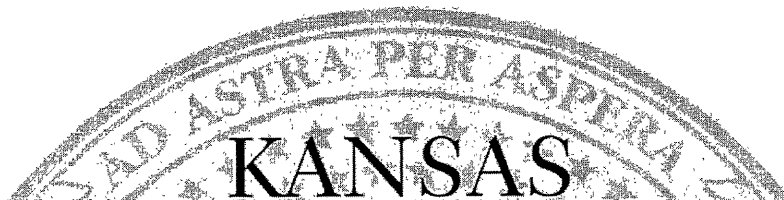
?Zone : 12/3843-3849, FU 110' O/1 HRS, SWB 10 BOPH/4 HRS ON/FU 2900' O, RAN TBG

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WICHITA

*12.6% 30ohm 32% SW*



**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

November 09, 2004

Re: HARVEY #1  
API 15-195-20464-00-00  
SWNE 16-13S-22W, 3300 FSL 1980 FEL  
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

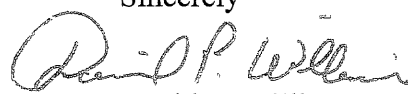
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely  
  
David P. Williams  
Production Supervisor