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y #=	
For KCC Use: 1-13.03 KANSAS CORPOR	ATION COMMISSION Form C-1
Effective Date: 13.03 OIL & GAS CONSI	September 1999
District # NOTICE OF INT	TENT TO DRILL Of A COST Form must be Typed Form must be Signed
	All blanks must be Filled
Must be approved by KCC five ((5) days prior to commencing well
January 10, 2002	The second second
Expected Spud Date January 10, 2003	Spot
month day year Ap E/	2 NE <u>SE</u> NW Sec. 19 Twp. 4 S. R. 41 West
OPERATOR: License# 31609	1550 feet from X / (N) (circle one) Line of Section
Name: Priority Oil & Gas LLC	2455feet from 🔀 / Ŵ (circle one) Line of Section
PO Box 27798	Is SECTIONRegular Irregular?
City/State/Zip: Denver, CO 80227-0798	(Maries I conto well on the Caption Diet on revenue side)
Contact Person: Robbie Gries	(Note: Locate well on the Section Plat on reverse side) County: Cheyenne
Phone: 303-296-3435	Lease Name: MOM Well #: 3-19
	Field Name: Cherry Creek
CONTRACTOR: License# 8273	the state of the s
Name: Excell Drilling Co.	Is this a Prorated / Spaced Field? Target Formation(s): Niobrara
	APPOID 1
Well Dulled For: Well Class: Type Equipment:	Nearest Lease of unit bouldary.
Oil Enh Rec V Infield V Mud Rotary	Ground Surface Elevation; 3455
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✔ No •
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 129 / 50
Seismic; # of Holes Other	
Other	
	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1500' Formation of Total Depth: Niobrara
Original Completion Date:Original Total Depth:	Torritation at local paper.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond X Other
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
E UNIT COVERS ALL of SEC. 19	If Yes, proposed zone:
taran da antara da a	N. A. COM
AFFIL	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55-101, et. seg.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well:	
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface nine shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
4. If the well is dry hole, an agreement between the operator and the dis	strict office on plug length and placement is necessary prior to plugging;
 The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemente 	d from below any unable water to curfee within 430 days of any
date. In all cases, NOTIFY district office prior to any cementing.	a from below any usable water to surface within 120 days of spud
I hereby certify that the statements made herein are true and to the best of	my knowledge and helist
Thoroby dorary that the statements made herein are true and to the best of	nly knowledge and beiter.
Date: $\sqrt{-3-03}$ Signature of Operator or Agent:	Title: Office Manager
Signature of Operator of Agent:	Title: Office Manager
	34. ×
For KCC Use ONLY	Remember to:
API # 15 - 023 · 20465 · 00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
0.30	- File acreage attribution plat according to field proration orders;
1 2 2	- Notify appropriate district office 48 hours prior to workover or
Approved by: R 571-8-03	re-entry;

This authorization expires: 7.8-03

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Obtain written approval before disposing or injecting salt water.

- Submit plugging report (CP-4) after plugging is completed;

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

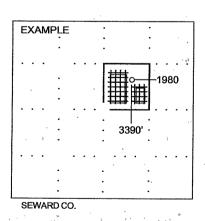
API No. 15	Location of Well: County: Cheyenne	
Operator: Priority Oil & Gas LLC	1550 feet from S /(N) (circle one) Line of Section	
Lease: MOM	2455 feet from E / W (circle one) Line of Section	
Well Number: 3-19 Field: Cherry Creek	Sec. 19 Twp. 4 S. R. 41 ☐ East ✓ West	
Number of Acres attributable to well:	Is SectionRegular orIrregular	
QTR / QTR of acreage: NE _ SE _ NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 2455' EL	ev. 3455MSL
	R41W
	Magness you was need street to the control of the c



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-023-20465-00-03

DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the 24th day of January, 1979, by Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation,

WITNESSETH:

That,

whereas, Kansas-Nebraska Natural Gas Company, Inc., desires to provide for the prevention of waste, conservation, and the greatest ultimate recovery of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end desires to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as they cover natural gas production therefrom.

NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, or as lessee by assignment, whichever is applicable, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, towit:

All of Section 19, Township 4 South, Range 41 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

urion:

Maxine D. Denton,

Assistant Secretary

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.

Robert E. Johnson, Vice President

STATE OF COLORADO

) SS

COUNTY OF JEFFERSON)

Be it remembered, that on this Air day of Incory, 1977, before me, a Notary Public in and for said county, personally appeared Robert E. Johnson, Vice President of Kaneas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

in bitness whereof, I have hereunto set my hand and affixed my official seal the day and year above written.

My Commission Expires:

Notary Public

Nov. 17. 1981

Zweygardt 1-19

OTARY