RECEIVED KANSAS CORPORATION COMMISSION

	RATION COMMISSION Form C-1 SERVATION DIVISION September 1999
District #	VAN 1 V LVVV Form must be Typed
SGA? Yes NOTICE OF IN	TENT TO DRILL Form must be Signed All blanks must be Filled
	(5) days prior to commencing (KS) ERVATION DIVISION AP 60'U くいちと WICHITA, KS
Expected Spud Date February 1, 2003	Spot East
	NW - <u>SW - Sw Sec. 36 Twp. 4 S. R. 42</u> West
OPERATOR: License# 31609	1050feet from \$\infty\$ / \$\notin \text{(circle one)}\$ Line of Section
Name. Fliolity Oil & Gas LLC	feet from E / ((circle one) Line of Section
Address: PO Box 27798	ls SECTIONRegularIrregular?
City/State/Zip: Denver, CO 80227-0798	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Robbie Gries	County: Cheyenne
Phone: 303-296-3435	Lease Name: O'Brien Well #: 3-36
CONTRACTOR: License# 8273	Field Name: Cherry Creek
Name: Excell Drilling Co.	Is this a Prorated / Spaced Field?
	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 345' fwl
Oil Enh Rec 🗸 Infield 🗸 Mud Rotary	Ground Surface Elevation: 3561 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 120'
Other	Depth to bottom of usable water: 150 / 180 Surface Pipe by Alternate: X 12
IS OMBAIO. The well information and it	Length of Surface Pipe Planned to be set: 300'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none —
Operator: Well Name:	Projected Total Depth: 1800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
Original Completion Bate	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	of by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. istrict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in:
If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 1-28-03 Signature of Operator or Agent:	$\Lambda /(\div)$
Date: / Signature of Operator or Agent:	Title: Office Manager
For KCC Use ONLY	Remember to:
API # 15 - 023 · 20 482 · 00.06	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required Nove feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	- File acreage attribution plat according to field proration orders;
Approved by: R3P -30-03	 Notify appropriate district office 48 hours prior to workover or re-entry;
	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 7.30-03	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:Agent:	1

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JAN 3 0 2003

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA. KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common-source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne							
Operator: Priority Oil & Gas LLC	1050 feet from S / N (circle one) Line of Section							
Lease: O'Brien	feet from E /(W) (circle one) Line of Section							
Well Number: 3-36 Field: Cherry Creek	Sec. 36 Twp. 4 S. R. 42 East West							
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - SW - SW	Is Section Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW							

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.