# RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use:	1.72 02
Effective Date: _	1-23-03
District #	4
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 15 2003 Form C-1
September 1999
Form must be Typed

SGA? Yes No NOTICE OF IN  Must be approved by KCC five	Form must be Signed (5) days prior to commencing well CONSERVATION of VISION'S must be Filled
Expected Spud DateJanuary 23, 2003	Spot Ap 127'N & 65 & of East
month day year	NW - NW - SW Sec. 20 Twp. 4 S. R. 41 West
OPERATOR: License#	2107 feet from S / * (circle one) Line of Section
Name. Priority Oil & Gas LLC	feet from 🔀 / 🕠 (circle one) Line of Section
Addition PO Box 27798	Is SECTIONRegularIrregular?
City/State/Zip: Denver, CO 80227-0798	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Robbie Gries	County: Cheyenne
Phone: 303-296-3435	Lease Name: Zweygardt Well #: 2-20
CONTRACTOR: License# 8273	Field Name: Cherry Creek
Name: Excell Drilling Co.	Is this a Prorated / Spaced Field?  Target Formation(s): Niobrarc
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 395' fwl
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3429 feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✔ No •
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 120'
Other	Depth to bottom of usable water: 150'
	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond X Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	Will Cores be taken?  Yes Proposed Zone:
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plt is agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55-101, et. seq.
through all unconsolidated materials plus a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in:
I hereby certify that the statements made herein are true and to the best o	f my knowledge <u>and b</u> erief.
Date: 1-14-03 Simulation (2)	
Date: 7777-05 Signature of Operator or Agent:	Title: Office Manager
For KCC Use ONLY	Remember to:
API#15-023-20471-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 200 feet per Alt. 1	- File acreage attribution plat according to field proration orders;
Approved by: RJP1-15-03	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
This authorization expires: 7.15.03	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
(This authorization expires: 713,03 (This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
Spud date: Agent:	~

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne
Operator: Priority Oil & Gas LLC	2107 feet from S / N (circle one) Line of Section
Lease: Zweygardt	395 feet from E (W) (circle one) Line of Section
Well Number: 2-20 Field: Cherry Creek	Sec. 20 Twp. 4 S. R. 41 East  Wes
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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	· ·			EXAMPLE : :
395'	Elev. 3429'	MSL		1980
: 2107	· ·			3390'
				SEWARD CO.

NOTE: In, all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).