For KCC Use:	1-1-03
Effective Date:	1-1-03
District #	4
SGA2 N Voc	No

Spud date:_

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 September 1999 Form must be Typed

A	ITENT TO DRILL Form must be Signed (5) days prior to commencing well
Expected Spud Date January15, 2002	
Expected Spud Date month day year	Spot NE NW SE Soc 19 Tup 4 S B 41 West
	3ec wp 3. R west
OPERATOR: License# 31609	2433feet from S / M (circle one) Line of Section ~
Name. Priority Oil & Gas LLC	feet from (E) / W (circle one) Line of Section
Address: PO Box 27798	Is SECTIONRegularIrregular?
Address: City/State/Zip: Denver, CO 80227-0798	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Robbie Gries	County: Cheyenne
Phone: 303-296-3435	Lease Name: MOM Well #: 5-19
CONTRACTOR: License# 8273	Field Name: Benkloman Cherry Creek Nobras Ga:
Name: Excell Drilling	Is this a Prorated / Spaced Field?
Maille.	Target Formation(s): Niobrara
Well Pfilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 350 fnl Irreg
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 3425 feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 150 / 120
Other	Depth to bottom of usable water. 250' 150
Legacian Company Compa	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in:
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 12-23-02 Signature of Operator or Agent:	thie Gries Title: President
FOR KCC Use ONLY API # 15 - 023 - 20456-00-00	Remember to:
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 200 feet per Alt. 1	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or
Approved by: R 7 P12-27-02	re-entry;
This authorization expires: 6-27-03	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne	
Operator:	2433 feet from / / N (circle one) Line of Section	
Lease:	feet from (E) / W (circle one) Line of Section	
Well Number:	Sec. 19 Twp. 4 S. R. 41 East V West	
Field:	- · · · · · · · · · · · · · · · · · · ·	
Number of Acres attributable to well:	ls Section Regular or Irregular	
QTR / QTR / QTR of acreage: NE _ NW SE	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used:NENWSESW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 			MOM 5-19 NENWSE Sec.19
 	, . 		T45 R41W
	:		ELEV. 3425 ms
		ELEV. 3425	EXAMPLE
 		1451' fel	1980
		2433 fs1	3390,
 :			
	•		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).