

For KCC Use: 9-4-03
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999

NOTICE OF INTENT TO DRILL

RECEIVED
 AUG 29 2003
 KCC WICHITA

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date SEPT 1 2003
month day year

OPERATOR: License# 33190
 Name: NOBLE ENERGY, INC.
 Address: 100 GLENBOROUGH, SUITE 100
 City/State/Zip: HOUSTON, TX 77067
 Contact Person: JUDY THRONEBERRY
 Phone: (281) 876-6105

CONTRACTOR: License# 8273
 Name: EXCELL DRILLING CO.

Spot East
 West
 - NW - NW Sec. 5 Twp. 4S S.R. 41W
660 feet from S (N circle one) Line of Section
660 feet from E (W circle one) Line of Section
 Is SECTION YES Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
 Lease Name: ZWEYGARDT Well #: 11-5
 Field Name: CHERRY CREEK NIOBRARA
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): NIOBRARA
 Nearest Lease or unit boundary: 660
 Ground Surface Elevation: 3600 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 225
 Depth to bottom of usable water: 250
 Surface Pipe by Alternate: x 1 2
 Length of Surface Pipe Planned to be set: 300 MIN
 Length of Conductor Pipe required: NA None
 Projected Total Depth: 1600
 Formation at Total Depth: NIOBRARA
 Water Source for Drilling Operations:
 Well Farm Pond Other TRUCKED IN
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Well Drilled For: Well Class: Type Equipment
 Oil Enh Rec Infield Mud Roda
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated, or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is to be plugged, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/26/2003 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY
 API #15 - 023-20518-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 300 feet per Alt. 1
 Approved by: RJP8-29-03
 This authorization expires: 3-1-04
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

MTH
 F
 S

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NOBLE ENERGY, INC.

API No. 15 - _____
 Operator: NOBLE ENERGY, INC.
 Lease ZWEYGARDT
 Well Number: 11-5
 Field: NIOBRARA
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: CENTER - _____ - _____

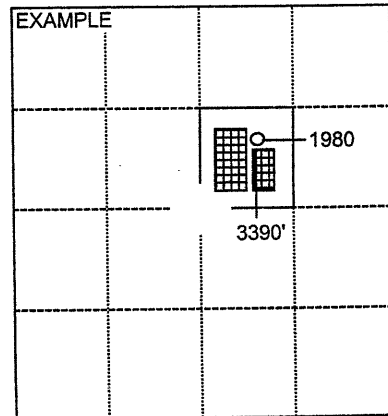
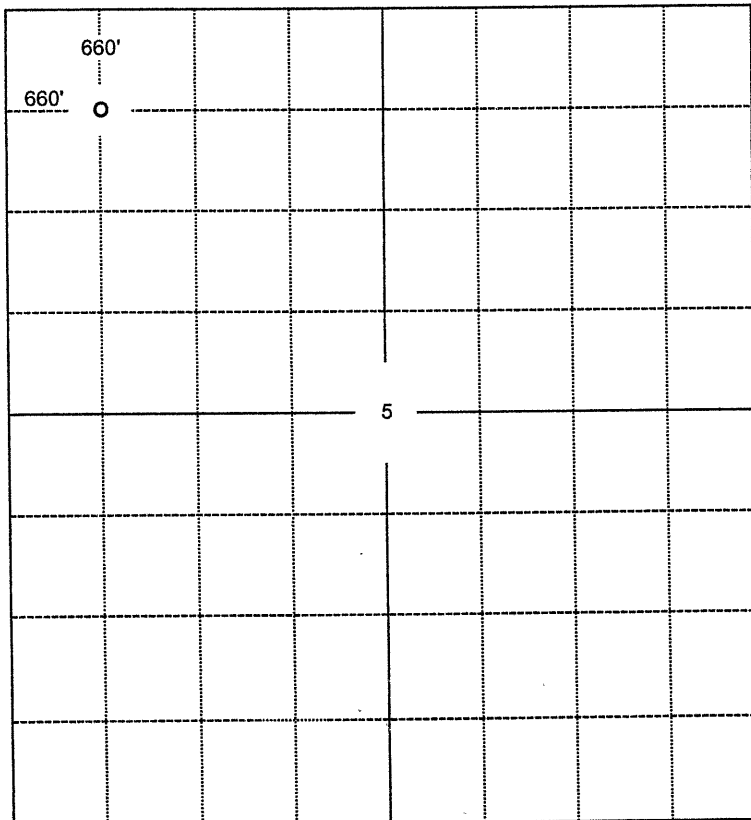
Location of Well: County: CHEYENNE
 _____ 660 feet from S N (circle one) Line of Section
 _____ 660 feet from E W (circle one) Line of Section
 Sec. 5 Twp. 4 S.R.. 45 East West
 Is Section YES Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).