

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21575-00-00
Spot: NESW Sec/Twnshp/Rge: 28-14S-29W
1980 feet from S Section Line, 3580 feet from E Section Line
Lease Name: LUNDGREN Well #: 28-11
County: GOVE Total Vertical Depth: 4475 feet

Operator License No.: 32811
Op Name: OSAGE RESOURCES, LLC
Address: 1605 E. 56TH AVENUE
HUTCHINSON, KS 67502

CIBP Size: feet: 3995
PROD Size: 5.5 feet: 4328 55 SX CMT
SURF Size: 8.625 feet: 200 150 SX CMT

#14544

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/01/2004 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: BEN CROUCH Company: OSAGE RESOURCES, LLC Phone: (620) 664-9622

Proposed Plugging Method: Ordered 165 sxs 60/40 pozmix - 10% gel - 500# hulls - 26 sxs gel.
Top down plug.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/01/2004 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations 3816' - 3995'. CIBP at 3995'.
8 5/8" surface pipe set at 200' w/150 sxs.
5 1/2" production casing set at 4328' w/55 sxs.
DV tool at 4327' w/460 sxs.
Connected to 5 1/2" production casing.
Pumped 40 sxs cement with 500# hulls - 26 sxs gel - topped with 35 sxs cement.
Max. P.S.I. 1500#. S.I.P. 1500#.
Connected to 8 5/8" surface casing - pumped 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
3816	3825		

RECEIVED
NOV 08 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #19735.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

DATE 11.9.04
INV NO 2005060770

Form CP-2/3

NOV 02 2004

OSAGE RESOURCES LLC
HUTCHINSON KS 67502

28-14S-29W
C NE SW

#28-11 LUNDGREN

site: 10-1/4 S & 2-1/2 W OF GOVE KS

city: GOVE

API 15-063-21575

contr: SHIELDS DRILLING #1

field: LUNDGREN EAST EXT (1/4 SW)

geol: JAMES C. MUSGROVE

lr date 02/28/2003 spd date 03/26/2003 drig comp 04/02/2003 card issued 08/18/2003 test revised 08/18/2003

E.V: 2615 KB, 2613 GL
tops.....depth/datum
RTD.....4451 -1836
DDTD4475 -1860
NO TOPS RPTD

IP status

D&A, MISS, 07/18/2003
CSG: 8-5/8" 200 (ALT 2), PROD CSG NA, MULTI STAGE
COLLAR AT 4327 / 460 SX
COMMENT: MI & RURT 3/25/2003
NO CORES OR DSTS
TRGT ZN: MISS (OIL), PTD 4500 (MISS), MICT - CO TO
4451.5, (MISS OH), SWB DWN, NAT, SO, DD 4475 TD, SWB
ALL WTR, W/SO, SET BP AT 3995, SI - EVAL UPHOLE ZNS,
DECISION MADE TO P & A 7/18/2003 - TIGHT HOLE - NO
OTHER INFO AVAILABLE - TEMP COMP 8/18/2003

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

INDICEN